



November 13, 2023

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: *Southwestern Public Service Company*
Docket No. ER24-_____
Amended Order No. 864 Compliance Filing

Dear Secretary Bose:

Southwestern Public Service Company (“SPS”) hereby submits an amended compliance filing to *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 169 FERC ¶ 61,139 (2019), *order on reh’g*, Order No. 864-A, 171 FERC ¶ 61,033 (2020).¹ SPS’s original compliance filing to Order No. 864 was submitted in Docket No. ER20-1092-000 on February 26, 2020, together with the compliance filing of SPS’s affiliate, Public Service Company of Colorado (“PSCo”).² The Federal Energy Regulatory Commission (“FERC” or “Commission”) has not yet acted on the February 2020 Compliance Filing. Due to e-Tariff requirements, this amended filing is being submitted in a new docket.

In consultation with Commission staff, SPS has developed the enclosed revisions to Attachment O-SPS of the Xcel Energy Operating Companies’ Open Access Transmission Tariff (“Xcel Energy OATT”). The enclosed revisions are not intended to affect the parts of the February 2020 Compliance Filing concerning PSCo’s compliance with Order No. 864.³ Consistent with the Commission’s guidance, SPS requests an effective date of January 27, 2020 for the revisions to Attachment O-SPS.⁴

¹ As the designated e-Tariff filer for the Xcel Energy Operating Companies Open Access Transmission Tariff, PSCo submits the enclosed tariff revisions on SPS’s behalf.

² See Public Service Company of Colorado, Order No. 864 Compliance Filing of Public Service Company of Colorado and Southwestern Public Service Company, Docket No. ER20-1092-000 (Feb. 26, 2020) (“February 2020 Compliance Filing”).

³ As discussed further herein, PSCo is in the process of revising Attachment O-PSCo to reflect a closer alignment with the revisions to Attachment O-SPS submitted herein, and PSCo will file such revisions in the near future.

⁴ See Order No. 864-A at P 23.

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I. BACKGROUND

In Order No. 864, the Commission required public utility transmission providers with transmission formula rates to revise their formula rates to account for changes caused by the Tax Cuts and Jobs Act (“TCJA”)⁵ and, in particular, to address the effects of the TCJA on Accumulated Deferred Income Taxes (“ADIT”) reflected in transmission formula rates.⁶ To maintain an accurate cost of service following a change in income tax rates, the Commission directed public utilities to include in their formula rates: (i) a “Rate Base Adjustment Mechanism,” which would preserve rate base neutrality through the removal of excess ADIT from or addition of deficient ADIT to rate base⁷; (ii) an “Income Tax Allowance Adjustment Mechanism,” which would return excess ADIT to or recover deficient ADIT from ratepayers.⁸ In addition, for transparency purposes, the Commission required that public utilities add a new permanent “ADIT Worksheet” to their transmission formula rate that will annually track information related to excess or deficient ADIT.⁹

On February 26, 2020, Public Service Company of Colorado (“PSCo”) made a compliance filing on behalf of itself and SPS in Docket No. ER20-1092-000 (“February 2020 Compliance Filing”). The February 2020 Compliance Filing did not include proposed tariff revisions, but instead provided a demonstration of how the transmission formula rates of SPS (and PSCo) already satisfied the requirements of Order No. 864. As of the date of this filing, FERC has not yet acted on the February 2020 Compliance Filing.

With regard to SPS, the February 2020 Compliance Filing presented information about how Attachment O-SPS satisfied Order No. 864. Specifically, the February 2020 Compliance Filing reflected changes to SPS’s formula rate that SPS proposed in a November 27, 2018 filing in Docket No. ER19-404-000. In the Docket No. ER19-404-000 filing, SPS proposed several changes to its transmission formula rate, including changes to revise the methodology for calculating ADIT to amortize the excess ADIT caused by the TCJA. SPS addressed the TCJA’s impact on the calculation of rate base by adding lines to SPS’ formula rate to reflect the inclusion of FERC Account Nos. 182.3 and 254 to account for excess/deficient ADIT associated with non-plant items. Also, SPS added lines to the formula rate to addresses the TCJA’s impact on the calculation of tax expense by adding a calculation that amortizes excess/deficient ADIT. In addition, SPS proposed to flow-back protected and unprotected excess plant-related and Net

⁵ Tax Cuts and Jobs Act, Pub. L. No. 115-97, 131 Stat. 2054 (2017).

⁶ Generally, ADIT is the cumulative amount of taxes that SPS will need to pay to the Internal Revenue Service (“IRS”) at some point in the future. ADIT is primarily a result of differences between depreciation expense for tax purposes and depreciation expense for book purposes.

⁷ Order No. 864 at P 28. SPS notes that, for ADIT amounts in FERC Account 190, the difference between the balance in the general ledger and the revalued balance reflecting the TCJA is a regulatory asset that would be recovered from customers. These amounts are “deficient” ADIT. For ADIT amounts in FERC Accounts 282 and 283, the difference between the balance in the general ledger and the revalued balance is a regulatory liability that would be refunded to customers. These amounts are “excess” ADIT.

⁸ *Id.* at P 42.

⁹ *Id.* at P 62.

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Operating Loss (“NOL”) ADIT to customers using the Average Rate Assumption Method (“ARAM”), and flow-back of non-plant related excess/deficient ADIT over a five-year amortization period. Finally, SPS added two new permanent worksheets to annually track information related to excess or deficient ADIT. These changes to SPS’ formula rate are described in more detail below. In other respects, SPS’s transmission formula rate already had the functionality required to address changes resulting from the TCJA.¹⁰

SPS’s proposal in Docket No. ER19-404-000 was crafted to be consistent with the Commission’s guidance in the Notice of Proposed Rulemaking that preceded Order No. 864.¹¹ On January 31, 2019, the Commission accepted SPS’s filing in ER19-404-000, but set it for hearing and settlement judge procedures.¹² SPS subsequently filed a settlement agreement to resolve all issues, which the Commission approved on April 20, 2020.¹³

In the February 2020 Compliance Filing, SPS explained that, through the proceedings in Docket No. ER19-404-000, SPS had created two new ADIT-related worksheets (Tables 21B and 21C of Attachment O-SPS)¹⁴ which satisfied the requirements of Order No. 864. These tables addressed Order No. 864 because they:

1. Measured SPS’s ADIT balances before and after the TCJA’s effective date of January 1, 2018 to show how SPS has accounted for the effect of the TCJA on SPS’s excess or deficient ADIT balances.¹⁵
2. Accounted for excess or deficient amounts in Account Nos. 182.3 and 254.¹⁶
3. Provided the necessary details to determine whether excess or deficient ADIT is protected or unprotected.¹⁷

¹⁰ In testimony provided in its filing in Docket No. ER19-404-000, SPS explained that no change to Attachment O-SPS was needed to reflect the effect of the following TCJA changes: (1) corporate tax rate; (2) end of bonus depreciation; (3) Net Operating Loss deductions, (4) interest expense deductibility, (5) meals and entertainment expense; and (6) executive compensation. The effects of these TCJA changes already flow through Attachment O-SPS. *See* Revisions to Attachment O-SPS Transmission Formula Rate Template in Xcel Energy Operating Companies Open Access Transmission Tariff, Direct Testimony of Arthur P. Freitas, Exhibit No. SPS-0003 at 30:27-31:2, Docket No. ER19-404-000 (Nov. 27, 2018).

¹¹ *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Notice of Proposed Rulemaking, 165 FERC ¶ 61,117 (2018). At the time of SPS’s filing in Docket No. ER19-404-000, the Commission had not yet issued Order No. 864.

¹² *Public Service Company of Colorado*, 166 FERC ¶ 61,077 (2019).

¹³ *Public Service Company of Colorado*, 171 FERC ¶ 61,058 (2020).

¹⁴ Tables 21B and 21C are located in Worksheets D.3 and D.4, respectively, of Attachment O-SPS.

¹⁵ See Table 19, rows 20 and 64, and Table 21B of Attachment O-SPS.

¹⁶ See Table 21B of Attachment O-SPS.

¹⁷ See Table 19, rows 21-22 and 65-66, and Table 21B of Attachment O-SPS.

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4. Showed the accounts to which the excess or deficient ADIT amounts are amortized.¹⁸
5. Provided the necessary detail to determine the amortization period of the excess or deficient ADIT being returned or recovered through SPS's rates.¹⁹

Subsequent to the February 2020 Compliance Filing, SPS began informal discussions with Commission staff regarding the filing and improvements to SPS's proposal that could better ensure compliance with Order No. 864. SPS has consulted with Commission staff in preparing the enclosed revisions.

II. DESCRIPTION OF REVISIONS

SPS will continue to meet its Order No. 864 compliance obligations, in part, through Tables 21B and 21C,²⁰ which—aside from a limited revision to Table 21C—SPS is not proposing to modify in this filing. However, SPS is proposing several new supplementary worksheets to provide further transparency into its ADIT, and better ensure compliance with Order No. 864. The new workpapers to Attachment O-SPS are Worksheet T.1 (WsT.1) through Worksheet T.8 (WsT.8), and Workpaper 3 (WP 3).

In addition, after consultation with Commission staff, SPS is removing any pre-TCJA excess/deficient ADIT and related amortization effective as of January 27, 2020, the Order No. 864 effective date. SPS's understanding of Commission staff's perspective is that SPS did not receive specific, prior Commission acceptance or approval of SPS's pre-TCJA excess/deficient ADIT balances, and, therefore, SPS cannot include such pre-TCJA excess/deficient ADIT in its formula rate as part of its Order No. 864 compliance filing.

The proceeding in Docket No. ER19-404-000 resolved the revisions to Attachment O-SPS that serve as the "Rate Base Adjustment Mechanism," which would remove excess ADIT from, or add deficient ADIT to, rate base, consistent with Order No. 864. Among other things, SPS added new rows to Table 3 (Rate Base, Projected) and Table 8 (Rate Base, Actual), revisions to Worksheet D.2 (ADIT Prorate Factor), and Worksheet E (rate base adjustments) of Attachment O-SPS to adjust rate base based upon Excess or Deficient ADIT. The proceeding in Docket No. ER19-404-000 also resolved the changes to Attachment O-SPS that serve as the "Income Tax Allowance Adjustment Mechanism," which would return excess ADIT to or recover deficient ADIT from ratepayers, consistent with Order No. 864. Among other things, SPS added new rows to Table 4 (Expenses, Projected) and Table 9 (Expenses, Actual) to include excess/deficient ADIT amortization, as further broken out on the new Table 21C.

¹⁸ See Table 21C.

¹⁹ See Table 21C.

²⁰ As discussed in the Background section of this transmittal letter, Tables 21B and 21C were previously accepted by the Commission in Docket No. ER19-404-000.

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The previously-accepted Tables 21B and 21C (Worksheets D.3 and D.4), together with the new workpapers discussed next, will comprise SPS's "ADIT Worksheet" that annually tracks information related to excess or deficient ADIT, as required by Order No. 864.²¹

The new workpapers to Attachment O-SPS proposed here "unpack" SPS's ADIT balances, including identifying SPS's pre-TCJA ADIT balances, and the workpapers will facilitate identification and recalculation of ADIT balances and amortizations in the event of future federal income tax changes. To assist in reviewing SPS's new workpapers and illustrate their operation, SPS is enclosing a Microsoft Excel version of the Attachment O-SPS formula rate with functional formulas and populated with 2021 data (the "Populated Template"), which ties to SPS's FERC Form 1 for 2021.²² The Populated Template includes all parts of Attachment O-SPS, including previously-accepted Tables 21B and 21C, as well as the new workpapers proposed here.

Worksheet T.1 – Tax Rate Change Summary provides an executive summary of SPS's Plant and Non-Plant ADIT for the reporting period. The information on Worksheet T.1 is provided by FERC account (e.g., Accounts 190, 281, etc.), and includes totals that will tie back to SPS's FERC Form 1 reported balances. There are two tables within Worksheet T.1: a "FAS 109 Regulatory Assets/(Liabilities)" table and an "(Excess)/Deficient Amortization Entry" table. In the FAS 109 Regulatory Assets/(Liabilities) table of Worksheet T.1, the TCJA regulatory assets (or liabilities) associated with each FERC-related ADIT account is delineated among deferred tax plant balance, total deferred tax non-plant balance and income taxes related to deferred income tax regulatory assets and liabilities. The "Excess/Deficient Amortization Entry" table in Worksheet T.1 shows the excess or deficient amortization entries to FERC Accounts 410.1 and 411.1 by deferred tax account.

Worksheet T.2 – Post TCJA Summary provides an executive summary of Plant and Non-Plant ADIT, Excess ADIT, and Excess/Deficient ADIT Amortization for reporting period less pre-TCJA amounts. The key difference between Worksheet T.1 and T.2 is that T.2 includes a calculation removing pre-TCJA balances. In lines number 8-11 of Worksheet T.2, the excess ADIT associated with *pre*-TCJA amounts is identified and excluded from the balance, which arrives at the "post-TCJA" balance to be used for ratemaking purposes. As noted, SPS developed this functionality of the workpaper—to identify and exclude pre-TCJA amounts from excess/deficient ADIT used for ratemaking purposes—after consultation with Commission staff.

Worksheet T.3 – Remaining Walkforward provides a "roll forward" summary which accounts for annual change to Excess ADIT balances due to amortization of excess/deficient ADIT and tax rate remeasurements. Plant and Non-Plant balances are reported for FERC Accounts 182.3, 190, 281, 282, 283. and 254 from January 1, 2017 forward. Excess ADIT and associated amortization ending balances are reported in Worksheet T.1 (and T.2).

To illustrate with an example using the Populated Template: Worksheet T.1, line no. 3, shows a regulatory asset balance of \$510,130,850 in Account 282, reflecting SPS's income taxes

²¹ Order No. 864 at P 62.

²² The Populated Template is provided within Exhibit No. SPS-0003 of this filing.

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related to excess deferred income tax regulatory assets. Worksheet T.3 breaks out, for each year from 2017 through 2021, the amortization of the Account 282 balances for protected and unprotected plant. The sum of column D (282 Protected Plant) and E (282 Unprotected Plant) as of December 31, 2021—which are \$423,933,251 and \$86,197,600, respectively—equals the \$510,130,850 Account 282 balance on Worksheet T.1. Thus, Worksheet T.3 provides transparency into how the balances have developed over time since January 1, 2017.

The next two worksheets are structured similarly to Worksheet T.3, but provide additional transparency into pre-TCJA and post-TCJA amounts. **“Worksheet T.4 – Post-TCJA Rem. Walkforward”** provides a “roll forward” summary which accounts for annual change to excess ADIT balances due to amortization of excess/deficient ADIT and tax rate remeasurements. Plant and non-Plant balances are reported for FERC Accounts 182.3, 190, 281, 282, 283, and 254 from January 1, 2017 forward. **“Worksheet T.5 – Pre-TCJA Rem. Walkforward”** provides SPS’s *pre*-TCJA Excess ADIT roll forward summary which accounts for annual change to Excess ADIT balances due to amortization of excess/deficient ADIT and Tax rate remeasurements. Plant and non-Plant balances are reported for FERC Accounts 182.3, 190, 281, 282, 283 and 254 from January 1, 2017 forward.

To illustrate with an example using the Populated Template: Worksheet T.2, line 8, which demonstrates the removal of pre-TCJA amounts, shows a pre-TCJA \$968,178 balance in Account 282 as of December 31, 2021. Columns D and E of Worksheet T.5 show how the pre-TCJA balances in Account 282 for protected and non-protected plant have developed over time. The sum of the December 31, 2021 amounts in Columns D (282-Protected Plant) and E (282-Unprotected Plant)—which are \$905,437 and \$62,741, respectively—sum to the \$968,178 balance as of December 31, 2021, shown on Worksheet T.2.

“Worksheet T.6 – Remeasurement,” “Worksheet T.7 – Rem. Ret. True-Ups,” and **“Worksheet T.8 – Rem. Audit True-up”** are utilized to quantify the excess deferred tax impact associated with an enacted federal rate change. These workpapers will enable SPS to “remeasure” ADIT balances and associated excess or deficient amounts when a new tax change occurs, without having to make a new Section 205 filing to change Attachment O-SPS. The remeasurement worksheets summarize impact as initially accrued, as filed/true-up, and applicable audit true-up activity.

Workpaper 3, Table 21G, summarizes: 1) the pre-TCJA excess/deficient ADIT balances by FERC account, which will flow into Table 21D (Worksheet D.5); and 2) the amortization of the pre-TCJA excess/deficient ADIT, which will flow into Table 21C (Worksheet D.4). With inclusion of these amounts on Tables 21C and 21D, the pre-TCJA rate base and amortization amounts will be removed from the transmission formula rate. SPS is proposing a limited, corresponding modification to the previously-accepted Table 21C so that the amortization of the pre-TCJA excess ADIT from Workpaper 3 will flow into a new line on Table 21C.

The Populated Template, attached for informational purposes, demonstrates the removal of the pre-TCJA ADIT. Beginning at the new Workpaper 3, Table 21G, the 2017 ending balance for pre-TCJA is identified (line 9) and proceeds to calculate the amortizations and subsequent

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ending balances from 2018 through 2021. The pre-TCJA beginning and ending balances for 2020 and 2021 (lines 26-27) flow into Worksheet D.5, Adj. to Rate Base (lines 66 and 140) where the Beginning Of Year (BOY) and End Of Year (EOY) is averaged. This averaged balance then flows into Worksheet E Rate Base Adj. (Excel lines 348 and 504) for removal of the pre-TCJA balances from rate base using the Plant Related allocation factor. The pre-TCJA allocated balances are then totaled with all other allocated rate base balances and flow to the rate base calculation performed on the ARR – Actual Data tab (lines 221 and 223). The 2021 pre-TCJA amortization amounts (line 30) flow into Worksheet D.4 Excess ADIT Amort (Excel line 103) to be removed and allocated using the Plant Related allocator. The total allocated amortization (less pre-TCJA) is then flowed into the income tax calculation on the ARR – Actual Data tab (line 287.1).²³

After Commission acceptance of this compliance filing, SPS will reflect the removal of the pre-TCJA ADIT effective as of Order No. 864's effective date of January 27, 2020 in SPS's annual update and true-up process of Attachment O-SPS. Removal of the pre-TCJA ADIT is expected to result in a small rate increase. To illustrate the effect using 2021 data, the overall increase to the SPS annual transmission revenue requirement due to this adjustment is estimated to be \$12,549.00.²⁴

III. CONTENTS OF THE COMPLIANCE FILING

In addition to this transmittal letter, this filing consists of the following:

- Exhibit No. SPS-0001, e-Tariff records for the proposed revisions to Attachment O-SPS of the Xcel Energy OATT in clean format;
- Exhibit No. SPS-0002, e-Tariff records for the proposed revisions to Attachment O-SPS of the Xcel Energy OATT in redlined format; and
- Exhibit No. SPS-0003, the Populated Template, including the proposed Worksheet T.1 (WsT.1) through Worksheet T.8 (WsT.8), and Workpaper 3 (WP 3), in Microsoft Excel format, populated with 2021 data.

²³ The adjustments discussed in this paragraph have been illustrated through the template to calculate the impact of removing the pre-TCJA average balance and amortization for calendar year 2021 only. The impact related to other years of the template related to removing pre-TCJA amounts are not calculated in this illustrative model. In particular, with an effective date of January 27, 2020, there will be prior period adjustments to 2020 data and 2022 data that are not shown in the Populated Template.

²⁴ The rate increase can be confirmed by comparing the Populated Template, which demonstrates the removal of the pre-TCJA ADIT using 2021 data, with SPS's publicly-posted version of the 2021 Transmission Formula True-up. The posted version is titled "10-2022---Attachment O-SPS 2021 Rate Actual post-EL21-58 R1" and is accessible at <https://www.transmission.xcelenergy.com/Resources/Open-Access-Same-Time-Information-System-&-Open-Access-Transmission-Tariff>. Within the posted version, the "ARR – Actual Data" tab, line 197, ACTUAL REVENUE REQUIREMENT has a value of \$143,365,888. In comparison, the Populated Template included with this filing, which shows removal of pre-TCJA for 2021, calculates a value of \$143,378,437 for the actual revenue requirement—a difference of \$12,549.

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IV. COMMUNICATION AND CORRESPONDENCE

Communications and correspondence with respect to this filing should be directed to each of the following²⁵:

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V. CONCLUSION

Thank you for your attention to this matter. Should you have any questions, please do not hesitate to contact the undersigned.

Respectfully submitted,

/s/ Joseph W. Lowell
Joseph W. Lowell

²⁵ SPS requests waiver of Section 385.203(b)(3) of the Commission's regulations to permit the designation of more than two persons upon whom service is to be made in this proceeding. 18 C.F.R. § 385.203(b)(3) (2023).

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary of the Commission in this proceeding.

Dated this 13th day of November 2023.

/s/ Casey Settles

Casey Settles

Case Specialist

Southwestern Public Service Company

790 Buchanan Street – 7

Amarillo, TX 79101

Phone: (806) 378-2424

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Exhibit No. SPS-0001 Clean

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Att O-SPS Formula Rate,
Wksht D.4 - Excess-Deficnt ADIT Amort-Table 21C
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Worksheet D.4

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Identification	Total (Note 1)	Retail, Production & Other Related	Transmissio n Related	Plant Relate d	Labor Relate d	Total Included in Income Tax Expense (d)+(e)+(f)	Remaining Amortization Period (Note 2)
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)							
Subtotal							
Transmission Allocator [TP, GP or W/S]		-	-	-	-		

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Total							
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Southwestern Public Service Company**Worksheet D.4 - (Excess)/Deficient ADIT Amortization**

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

[illegible]

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		-	-	-	-		

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Retail, Production & Other	Transmissio n	Plant Relate	Labor Relate	Total Included in Income Tax Expense	Remaining Amortization Period (Note
<u>Identification</u>	<u>Total (Note</u> <u>1)</u>	<u>Related</u>	<u>Related</u>	<u>d</u>	<u>d</u>	<u>(d)+(e)+(f)</u>	<u>2)</u>

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Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)							
Subtotal							
Transmission Allocator [TP, GP or W/S]		-	-	-	-		
Total							

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Retail, Production & Other	Transmission	Pla nt Rel ate d	Labor Relate d	Total Included in Income Tax Expense	Remaining Amortization
<u>Identification</u>	<u>Total (Note 1)</u>	<u>Related</u>	<u>Related</u>			<u>(d)+(e)+(f)</u>	<u>Period (Note 2)</u>

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[illegible]

Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018 and are included in the 2018 True-Up)

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Att O-SPS Formula Rate,
Workpaper 3 - Pre TCJA - Table 21G
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Southwestern Public Service Company
Workpaper 3 – Pre TCJA
Allocation of Excess

Workpaper 3 – PRE TCJA
Table 21G

Line No.		190 Unprotected Plant ARAM	282 Protected Plant ARAM	282 Unprotected Plant ARAM
1	Balance as of 12/31/2017			
2	Pre TCJA			
3	Post TCJA			
4				
5	% Of Excess			
6	Pre TCJA			
7	Post TCJA			
8	Amortization of Excess – Total			
9				
10				
11	Pre TCJA			
12	Post TCJA			
13				
14				
15	Pre TCJA			
16	Post TCJA			
17				
18				

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19	Pre TCJA	
20	Post TCJA	
21		
22		
23	Pre TCJA	
24	Post TCJA	
25		
26		
27		
28	Average Balance	
29		
30		
31		

Assumptions:

Annual excess ADIT amortization will be allocated between Pre and Post TCJA at a fixed percent based on balances as of 12/31/2017.
All rate change impacts on ADIT will be included with Post TCJA excess ADIT. Pre TCJA excess ADIT will only be impacted by the annual amortization allocated.

Document Accession #: 20231113-5226

Filed Date: 11/13/2023

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Att O-SPS Formula Rate,
Workpaper 3 - Pre TCJA - Table 21G

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Att O-SPS Formula Rate,
Wksht T.1 - Tax Rate Change Summary Table 46
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Worksheet T.1
Tax Rate Change Summary

Worksheet T.1
Table 46

Line No.	FAS 109 Regulatory Assets/(Liabilities)						Totals	References
	190	281	282	283	182.3	254		
1								
2								
3								B
4								C
5								C
6								C
7								C
8	December 31 Balance							D
9	A1	A3	A4	A6	A7	A8		
10	FF1 total							
11								
12	(Excess)/Deficient Amortization						Totals	References
13	190	281	282	283	182.3	254		
14	Account 410.1							E
15	Account 411.1							F
16	Adjust FAS 106 impact							
17	(Excess)/Deficient Amortization							
18	A2	A5	A9	A9				
19	FF1 total							
20								

Footnotes

- A**
- Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base
 - Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort

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Wksht T.1 - Tax Rate Change Summary Table 46
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- 3 Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base
- 4 Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base
- 5 Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort
- 6 Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base
- 7 Account No. 182.3 - FERC Form No. 1 Page 232, column f, Attachment O, WsD.3 Non-Plant Excess ADIT
- 8 Account No. 254 - FERC Form No. 1 Page 278, footnote data, Attachment O, WsD.3 Non-Plant Excess ADIT
- 9 See Financial Statement Footnote 4 for Income Taxes showing the non-plant amortization in total, Attachment O, WsD.4 Excess ADIT Amort

B Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

ADIT FERC Account	Columns
190	A
281	*
282	C and D
283	E*
182.3	B
254	F

* All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.

C The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order No. 864 in order to tie to inputs used in the formula rate tariff.

D The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.

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- E** The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.
- F** The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

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Southwestern Public Service Company
Worksheet T.2
Post TCJA Summary

Worksheet T.2
Table 47

Line No.	FAS 109 Post TCJA Regulatory Assets/(Liabilities)						Totals	References
	190	281	282	283	182.3	254		
1								
2								
3								B
4								C
5								C
6								C
7								
8	LESS Pre TCJA amounts							C
9	December 31 Balance Without Pre TCJA Amounts							D
10	A1	A3	A4	A6	A7	A8		
11	FF1 total (Pre TCJA Amounts Included)							
12								
13	(Excess)/Deficient Amortization						Totals	References
14	190	281	282	283	182.3	254		
15	Account 410.1							E
16	Account 411.1							F
17								
18	(Excess)/Deficient Amortization							
19	A2	A5			A9	A9		
20	Total							
21	PreTCJA elimination							
22								

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Footnotes

- A**
- 1 Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 2 Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 3 Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base
 - 4 Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 5 Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 6 Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base
 - 7 Account No. 182.3 - FERC Form No. 1 Page 232, column f, Attachment O, WsD.3 Non-Plant Excess ADIT
 - 8 Account No. 254 - FERC Form No. 1 Page 278, footnote data, Attachment O, WsD.3 Non-Plant Excess ADIT
 - 9 See Financial Statement Footnote 4 for Income Taxes showing the non-plant amortization in total, Attachment O, WsD.4 Excess ADIT Amort.
- B** Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

ADIT FERC Account	Columns
190	A
281	*
282	C and D
283	E*
182.3	B
254	F

** All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.*

- C** The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order No. 864 in order to tie to inputs used in the formula rate tariff.

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- D** The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.
- E** The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.
- F** The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

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Southwestern Public Service Company
Worksheet T.3
ADIT Remeasurement Walkforward

Worksheet T.3
Table 48

Line No.	Year =2021	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC Account	190	190	182.3	182.3	281	281	282	282	283	283	254	254	Total	Total	Total
1	ADIT Type	Protected Plant	Unprotected Plant	Protected Nonplant	Unprotected Nonplant	Protected Plant	Unprotected Plant	Protected Plant	Unprotected Plant	Protected Plant	Unprotected Plant	Protected Nonplant	Unprotected Nonplant	190/281/ 282/283	182.3	254
2	Amortization Methodology/Period	ARAM	ARAM			ARAM	ARAM	ARAM	ARAM	ARAM	ARAM					
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
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2 The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 1/1/17. Subsequent versions will at a
1 minimum show the prior year and current year balances.

2 The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.

2 In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method ("ARAM") as the amortization method for protected excess ADIT. In addition,
5 SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year
amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income
tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.

3 **References are to Footnote Pages in FF1:**

- 3 1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)
2
3 2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)
3
3 3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"

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3 4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"
5

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Southwestern Public Service Company
Worksheet T.4
ADIT Post TCJA Remeasurement Walkforward

Worksheet T.4
Table 49

L i n e N o	Year =2021 FERC Account	A 190	B 190	C 182.3	D 182.3	E 281	F 281	G 282	H 282	I 283	J 283	K 254	L 254	M Total	N Total	O Tota l
1	ADIT Type	Prote cted Plant	Unprot ected Plant	Protec ted Nonpl ant	Unprotec ted Nonplan t	Protec ted Plant	Unprotec ted Plant	Protec ted Plant	Unprot ected Plant	Protec ted Plant	Unprotec ted Plant	Protec ted Nonpl ant	Unprot ected Nonpla nt	190/281/ 282/283	182.3	254
2	Amortizatio n Methodolo gy/Period	ARA M	ARAM				ARAM	ARAM	ARAM	ARAM	ARAM	ARAM				
3																
4																
5																
6																
7																
8																
9																
10																
11																
11																
12																
13																
14																
15																

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The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 1/1/17. Subsequent versions will at a minimum show the prior year and current year balances.

The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.

In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method ("ARAM") as the amortization method for protected excess ADIT. In addition, SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.

References are to Footnote Pages in FF1:

1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)

2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)

3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"

4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

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Worksheet T.5
Table 50

[illegible]

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Wksht T.6 - Remeasurement Table 51
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Southwestern Public Service Company
Worksheet T.6
Remeasurement Calculation for Tax Rate
Change

Worksheet T.6
Table 51

[illegible]

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25			
26			
27			
28			
29	Subtotal 283		
30			
31	Total		

In December 2017, the President of the United States signed into law the Tax Cuts and Jobs Act ("TCJA"), which enacted significant changes to the Internal Revenue Code including a reduction in the U.S. federal corporate income tax rate from 35% to 21% effective for tax years beginning after 2017. SPS was required to remeasure its deferred income tax assets and liabilities at the new federal corporate income tax rate as of the date of the enactment of the TCJA, which resulted in lower net deferred tax liabilities and the establishment of a net excess deferred income tax regulatory liability. The excess deferred income tax impacts are reported in Column 8.

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190. Excess Deferred Income Taxes related to FERC Acct. 281 and FERC Acct. 283 were reclassified to FERC 282.

Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate [1]	Statutory Tax Rate [2]	Old Tax Rate (1) * (2)	Statutory Tax Rate [2]	Net Tax Rate (1) * (2)
Kansas					
New Mexico					
Oklahoma					
Composite State Income Tax Rate					
Federal Statutory Tax Rate					
State Benefit Offset					
Composite Federal Income Tax Rate					

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Att O-SPS Formula Rate,
Wksht T.6 - Remeasurement Table 51
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Composite Federal and State
Income Tax Rates - Combined

_____	_____
_____*	_____**

Att O-SPS Formula Rate,
Wksht T.7 - Rem. Ret. True-Up Table 52
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Approved Effective Date:

Worksheet T.7
Table 52

[illegible]

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Att O-SPS Formula Rate,
Wksht T.7 - Rem. Ret. True-Up Table 52
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25			
26			
27			
28			
29	Subtotal 283		
30			
31	Total		

During 2018, upon finalizing the 2017 federal income tax return, SPS made minor revisions to the TCJA remeasurement which affected its deferred income tax balances as of the date of the TCJA enactment.

Column 8 shows the revised impacts of the remeasurement

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190.
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Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate [1]	Statutory Tax Rate [2]	Apportion ed Tax Rate - Old (1) * (2)	Statutory Tax Rate	App ortio ned Tax Rate
Kansas					
New Mexico					
Oklahoma					
Composite State Income Tax Rate					
Federal Statutory Tax Rate					
State Benefit Offset					
Composite Federal Income Tax Rate					

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Att O-SPS Formula Rate,
Wksht T.7 - Rem. Ret. True-Up Table 52
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Composite Federal and State
Income Tax Rates - Combined

_____	_____
_____ *	_____ **

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Att O-SPS Formula Rate,
Wksht T.8 - Rem. Audit True-Up Table 53
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Southwestern Public Service Company
Worksheet T.8
Remeasurement Calculation for Tax Rate
Change (Audit True-Up)

Worksheet T.8
Table 53

[illegible]

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Wksht T.8 - Rem. Audit True-Up Table 53
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25			
26			
27			
28			
29	Subtotal 283		
30			
31	Total		

During 2018, upon finalizing the 2017 federal income tax return, SPS made minor revisions to the TCJA remeasurement which affected its deferred income tax balances as of the date of the TCJA enactment.

Column 8 shows the revised impacts of the remeasurement

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190.
Excess Deferred Income Taxes related to FERC Acct. 281 and Ferc Acct. 283 were reclassified to FERC 282.

Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate [1]	Statutory Tax Rate [2]	Apportion ed Tax Rate - Old (1) * (2)	Statutory Tax Rate	App ortio ned Tax Rate
Kansas					
New Mexico					
Oklahoma					
Composite State Income Tax Rate					
Federal Statutory Tax Rate					
State Benefit Offset					
Composite Federal Income Tax Rate					

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Wksht T.8 - Rem. Audit True-Up Table 53
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Composite Federal and State
Income Tax Rates - Combined

_____	_____
_____ *	_____ **

Exhibit No. SPS-0002 Marked

Southwestern Public Service Company

Worksheet D.4

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Retail, Production				Total Included in Income Tax Expense	Remaining
	<u>Total (Note</u>	& Other	Transmissio	Plant	Labor		Amortization
<u>Identification</u>	<u>1)</u>	<u>Related</u>	<u>Related</u>	<u>Related</u>	<u>Related</u>	<u>(d)+(e)+(f)</u>	<u>Period (Note</u>
							<u>2)</u>
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)-							
Subtotal							
Transmission Allocator [TP, GP or W/S]		-	-	-	-		

Total							
-------	--	--	--	--	--	--	--

Southwestern Public Service Company**Worksheet D.4 - (Excess)/Deficient ADIT Amortization**

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

[illegible]

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Att O-SPS Formula Rate,
Wksht D.4 - Excess-Deficnt ADIT Amort-Table 21C
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Subtotal							
Transmission Allocator [TP, GP or W/S]		-	-	-	-		
Total							

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Identification	Total (Note 1)	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Income Tax Expense (d)+(e)+(f)	Remaining Amortization Period (Note 2)

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Wksht D.4 - Excess-Deficnt ADIT Amort-Table 21C
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<u>Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)</u>							
Subtotal							
Transmission Allocator [TP, GP or W/S]		-	-	-	-		
Total							

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c) Retail, Production & Other	(d) Transmission	(e) Pla nt Rel ate d	(f) Labor Relate d	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
<u>Identification</u>	<u>Total (Note 1)</u>	<u>Related</u>	<u>Related</u>				

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1
 Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018 and are included in the 2018 True-Up)

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Att O-SPS Formula Rate,
Workpaper 3 - Pre TCJA - Table 21G
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Southwestern Public Service Company
Workpaper 3 – Pre TCJA
Allocation of Excess

Workpaper 3 – PRE TCJA
Table 21G

<u>Line</u> <u>No.</u>		<u>190</u> <u>Unprotected</u> <u>Plant</u> <u>ARAM</u>	<u>282</u> <u>Protected</u> <u>Plant</u> <u>ARAM</u>	<u>282</u> <u>Unprotected</u> <u>Plant</u> <u>ARAM</u>
<u>1</u>	<u>Balance as of 12/31/2017</u>			
<u>2</u>	<u>Pre TCJA</u>			
<u>3</u>	<u>Post TCJA</u>			
<u>4</u>				
<u>5</u>	<u>% Of Excess</u>			
<u>6</u>	<u>Pre TCJA</u>			
<u>7</u>	<u>Post TCJA</u>			
<u>8</u>	<u>Amortization of Excess – Total</u>			
<u>9</u>				
<u>10</u>				
<u>11</u>	<u>Pre TCJA</u>			
<u>12</u>	<u>Post TCJA</u>			
<u>13</u>				
<u>14</u>				
<u>15</u>	<u>Pre TCJA</u>			
<u>16</u>	<u>Post TCJA</u>			
<u>17</u>				
<u>18</u>				

<u>19</u>	<u>Pre TCJA</u>
<u>20</u>	<u>Post TCJA</u>
<u>21</u>	
<u>22</u>	
<u>23</u>	<u>Pre TCJA</u>
<u>24</u>	<u>Post TCJA</u>
<u>25</u>	
<u>26</u>	
<u>27</u>	
<u>28</u>	<u>Average Balance</u>
<u>29</u>	
<u>30</u>	
<u>31</u>	

Assumptions:

Annual excess ADIT amortization will be allocated between Pre and Post TCJA at a fixed percent based on balances as of 12/31/2017.
All rate change impacts on ADIT will be included with Post TCJA excess ADIT. Pre TCJA excess ADIT will only be impacted by the annual amortization allocated.

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Workpaper 3 - Pre TCJA - Table 21G

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Att O-SPS Formula Rate,
Wksht T.1 - Tax Rate Change Summary Table 46
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Southwestern Public Service Company
Worksheet T.1
Tax Rate Change Summary

Worksheet T.1
Table 46

	<div>Year = 2021</div>							
	FAS 109 Regulatory Assets/(Liabilities)						Totals	References
Line No.	190	281	282	283	182.3	254		
1								B C C C C D
2								
3								
4								
5								
6								
7								
8	December 31 Balance							D
9	A1	A3	A4	A6	A7	A8		
10	FF1 total							
11								
12	(Excess)/Deficient Amortization						Totals	References
13	190	281	282	283	182.3	254		
14	Account 410.1							E
15	Account 411.1							F
16	Adjust FAS 106 impact							
17	(Excess)/Deficient Amortization							
18	A2		A5		A9	A9		
19	FF1 total							
20								

Footnotes

- A** **1** Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base
2 Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort

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Att O-SPS Formula Rate,
Wksht T.1 - Tax Rate Change Summary Table 46
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- 3 Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base
4 Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base
5 Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort
6 Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base
7 Account No. 182.3 - FERC Form No. 1 Page 232, column f, Attachment O, WsD.3 Non-Plant Excess ADIT
8 Account No. 254 - FERC Form No. 1 Page 278, footnote data, Attachment O, WsD.3 Non-Plant Excess ADIT
9 See Financial Statement Footnote 4 for Income Taxes showing the non-plant amortization in total, Attachment O, WsD.4 Excess ADIT Amort

B Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

<u>ADIT FERC Account</u>	<u>Columns</u>
<u>190</u>	<u>A</u>
<u>281</u>	<u>*</u>
<u>282</u>	<u>C and D</u>
<u>283</u>	<u>E*</u>
<u>182.3</u>	<u>B</u>
<u>254</u>	<u>F</u>

* All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.

C The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order No. 864 in order to tie to inputs used in the formula rate tariff.

D The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.

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Wksht T.1 - Tax Rate Change Summary Table 46
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E The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.

E The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

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Att O-SPS Formula Rate,
Wksht T.2 - Post TCJA Summary Table 47

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Southwestern Public Service Company
Worksheet T.2
Post TCJA Summary

Worksheet T.2
Table 47

	<div>Year = 2021</div>							
	FAS 109 Post TCJA Regulatory Assets/(Liabilities)						Totals	References
Line No.	190	281	282	283	182.3	254		
1								
2								
3								B
4								C
5								C
6								C
7								
8	LESS Pre TCJA amounts							C
9	December 31 Balance Without Pre TCJA Amounts							D
10	A1	A3	A4	A6	A7	A8		
11	FF1 total (Pre TCJA Amounts Included)							
12								
13	(Excess)/Deficient Amortization						Totals	References
14	190	281	282	283	182.3	254		
15	Account 410.1							E
16	Account 411.1							F
17								
18	(Excess)/Deficient Amortization							
19	A2		A5		A9	A9		
20	Total							
21	PreTCJA elimination							
22								

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Att O-SPS Formula Rate,
Wksht T.2 - Post TCJA Summary Table 47
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Footnotes

- A**
- 1** Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 2** Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 3** Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base
 - 4** Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 5** Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort
** footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.*
 - 6** Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base
 - 7** Account No. 182.3 - FERC Form No. 1 Page 232, column f, -Attachment O, WsD.3 Non-Plant Excess ADIT
 - 8** Account No. 254 - FERC Form No. 1 Page 278, footnote data-, Attachment O, WsD.3 Non-Plant Excess ADIT
 - 9** See Financial Statement Footnote 4 for Income Taxes showing the non-plant amortization in total, Attachment O, WsD.4 Excess ADIT Amort.

B Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

<u>ADIT FERC Account</u>	<u>Columns</u>
<u>190</u>	<u>A</u>
<u>281</u>	<u>*</u>
<u>282</u>	<u>C and D</u>
<u>283</u>	<u>E*</u>
<u>182.3</u>	<u>B</u>
<u>254</u>	<u>F</u>

** All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.*

C The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order No. 864 in order to tie to inputs used in the formula rate tariff.

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Wksht T.2 - Post TCJA Summary Table 47
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- D** The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.
- E** The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.
- F** The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

Att O-SPS Formula Rate,
Wksht T.3 - Rem Walkforward Table 48
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Table 48

[illegible]

5

1

6

1

7

1

1

8

1

9

2

0

2

1

2

2

2

3

2

4

2

5

2

6

2

7

2

8

2

9

3

0

3

1

3

1

3

2

3

4

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Wksht T.3 - Rem Walkforward Table 48

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3
5

4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

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Wksht T.4 - Post TCJA Rem Walkforward Table 49
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Worksheet T.4

Table 49

[illegible]

[illegible]

Att O-SPS Formula Rate,
Wksht T.5 - Pre TCJA Rem Walkforward Table 50
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Table 50

ADIT Pre TCJA Remeasurement Walkforward

[illegible]

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5	
1	
6	
1	
7	
1	
8	
1	
9	
2	
0	
2	
1	
2	
2	
2	
3	
2	
4	
2	
5	
2	
6	
2	
7	
2	
8	
2	
9	
3	
0	

1

4

4

2

3

4

The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 1/1/17. Subsequent versions will at a minimum show the prior year and current year balances.

The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.

In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method (“ARAM”) as the amortization method for protected excess ADIT. In addition, SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.

References are to Footnote Pages in FF1:

1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)

2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)

3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"

4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

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<u>25</u>			
<u>26</u>			
<u>27</u>			
<u>28</u>			
<u>29</u>	Subtotal 283		
<u>30</u>			
<u>31</u>	Total		

In December 2017, the President of the United States signed into law the Tax Cuts and Jobs Act ("TCJA"), which enacted significant changes to the Internal Revenue Code including a reduction in the U.S. federal corporate income tax rate from 35% to 21% effective for tax years beginning after 2017. SPS was required to remeasure its deferred income tax assets and liabilities at the new federal corporate income tax rate as of the date of the enactment of the TCJA, which resulted in lower net deferred tax liabilities and the establishment of a net excess deferred income tax regulatory liability. The excess deferred income tax impacts are reported in Column 8.

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190. Excess Deferred Income Taxes related to FERC Acct. 281 and FERC Acct. 283 were reclassified to FERC 282.

<u>Composite Federal and State Composite Tax Rate - Combined</u>	<u>Apportionment Rate [1]</u>	<u>Statutory Tax Rate [2]</u>	<u>Old Tax Rate (1) * (2)</u>	<u>Statutory Tax Rate [2]</u>	<u>Net Tax Rate (1) * (2)</u>
<u>Kansas</u>					
<u>New Mexico</u>					
<u>Oklahoma</u>					
<u>Composite State Income Tax Rate</u>					
<u>Federal Statutory Tax Rate</u>					
<u>State Benefit Offset</u>					
<u>Composite Federal Income Tax Rate</u>					

	<u>Composite Federal and State</u> <u>Income Tax Rates - Combined</u>	<div></div>	<div></div>	<div></div>	<div></div>

Att O-SPS Formula Rate,
Wksht T.7 - Rem. Ret. True-Up Table 52
Version 0.0.0
Proposed Effective Date: 1/27/2020
Page 1 of 3

Worksheet T.7
Table 52

[illegible]

Xcel Energy Operating Companies
 FERC FPA Electric Tariff
 Third Revised Volume No. 1

Att O-SPS Formula Rate,
 Wksht T.7 - Rem. Ret. True-Up Table 52
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<u>25</u>			
<u>26</u>			
<u>27</u>			
<u>28</u>			
<u>29</u>	Subtotal 283		
<u>30</u>			
<u>31</u>	Total		

During 2018, upon finalizing the 2017 federal income tax return, SPS made minor revisions to the TCJA remeasurement which affected its deferred income tax balances as of the date of the TCJA enactment.

Column 8 shows the revised impacts of the remeasurement

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190.
Excess Deferred Income Taxes related to FERC Acct. 281 and Ferc Acct. 283 were reclassified to FERC 282.

<u>Composite Federal and State Composite Tax Rate - Combined</u>	<u>Apportionme nt Rate</u>	<u>Statutory Tax Rate</u>	<u>Apportion ed Tax Rate - Old</u>	<u>Statutory Tax Rate</u>	<u>App ortio ned Tax Rate</u>
	<u>[1]</u>	<u>[2]</u>	<u>(1) * (2)</u>		
<u>Kansas</u>					
<u>New Mexico</u>					
<u>Oklahoma</u>					
<u>Composite State Income Tax Rate</u>					
<u>Federal Statutory Tax Rate</u>					
<u>State Benefit Offset</u>					
<u>Composite Federal Income Tax Rate</u>					

Composite Federal and State Income Tax Rates - Combined			
	-	*	**

Xcel Energy Operating Companies
FERC FPA Electric Tariff
Third Revised Volume No. 1

Att O-SPS Formula Rate,
Wksht T.8 - Rem. Audit True-Up Table 53
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Southwestern Public Service Company
Worksheet T.8
Remeasurement Calculation for Tax Rate
Change (Audit True-Up)

Worksheet T.8
Table 53

[illegible]

Xcel Energy Operating Companies
FERC FPA Electric Tariff
Third Revised Volume No. 1

Att O-SPS Formula Rate,
Wksht T.8 - Rem. Audit True-Up Table 53
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<u>25</u>			
<u>26</u>			
<u>27</u>			
<u>28</u>			
<u>29</u>	Subtotal 283		
<u>30</u>			
<u>31</u>	Total		

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Excess Deferred Income Taxes related to FERC Acct. 281 and Ferc Acct. 283 were reclassified to FERC 282.

<u>Composite Federal and State Composite Tax Rate - Combined</u>	<u>Apportionme nt Rate</u>	<u>Statutory Tax Rate</u>	<u>Apportion ed Tax Rate - Old</u>	<u>Statutory Tax Rate</u>	<u>App ortio ned Tax Rate</u>
	<u>[1]</u>	<u>[2]</u>	<u>(1) * (2)</u>		
<u>Kansas</u>					
<u>New Mexico</u>					
<u>Oklahoma</u>					
<u>Composite State Income Tax Rate</u>					
<u>Federal Statutory Tax Rate</u>					
<u>State Benefit Offset</u>					
<u>Composite Federal Income Tax Rate</u>					

Composite Federal and State Income Tax Rates - Combined			
	-	*	**

Exhibit No. SPS-0003
**(Illustrative Populated Template –
Provided in Native Format)**

Southwestern Public Service Company

Transmission

Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2021

Rate Formula Template
Utilizing Projected Data

Table 1

2021 Projection

For rates effective 01/01/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
					Transmission Amount
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			\$ 150,363,268
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			\$ (7,697,756)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input				\$ (757,464)
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1 Ln 52)				\$1,192
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1 Ln 53)				\$240
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION	(ln 1 + sum lines 2 through 5)			\$ 141,909,479
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,683,000
9	RATES				
10	Annual Cost (\$/kW/Yr)	(ln 6 / ln 8)	30.303		
11	Network & P-to-P Rate (\$/kW/Mo)	(ln 10 / 12)	2.525		
				<u>Peak</u>	<u>Off-Peak</u>
12	Weekly P-To-P Rate (\$/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.583		0.583
13	Daily P-To-P Rate (\$/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.097	Capped at weekly rate	0.083
14	Hourly P-To-P Rate (\$/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	6.063	Capped at weekly & daily rate	3.458
15	METER CHARGE				<u>Charge</u>
16	Revenue Requirement	(Worksheet N)			\$166,323
17	Number of Delivery Points	(Worksheet N)			220
18	Annual Meter Charge (\$ per delivery point) (ln 16 / ln 17)				\$756
19	Monthly Meter Charge (\$ per delivery point) (ln 18 / 12)				\$63
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	\$ 42		\$ 4
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	\$ 107,104		\$ 8,925
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	\$ 230,240		\$ 19,187
23a	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	\$ 167,379		\$ 13,948
23b	Farmers	(Worksheet A.2 , Ln 43, Col m)	\$ 2,268		\$ 189
24	Green Belt	(Worksheet A.2 , Ln 44, Col m)	\$ 162,831		\$ 13,569
25	Lamb County	(Worksheet A.2 , Ln 45, Col m)	\$ 127		\$ 11
26	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	\$ 37,659		\$ 3,138
27	LPL	(Worksheet A.2 , Ln 47, Col m)	\$ 114,650		\$ 9,554
27a	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	\$ 222,246		\$ 18,521
27b	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	\$ 97		\$ 8
	South Plains	(Worksheet A.2 , Ln 50, Col m)	\$ 3,864		\$ 322
27c	Tri County	(Worksheet A.2 , Ln 51, Col m)	\$ 139		\$ 12

2021 Projection

****PROJECTED****Rate Formula Template
Utilizing Projected Data

Table 2

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o incenti(In 141)				\$ 386,866,485
29	REVENUE CREDITS	(Note A)	Total	Allocator	
30	Account No. 454	(Worksheet B)	4,014	DA 1.00000	\$ 4,014
31	Account No. 456.1	(Worksheet B)	16,058,203	DA 1.00000	16,058,203
31.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	-
31.2	Account No. 456.0	(Worksheet B)	51,988	DA 1.00000	51,988
32	Total Revenue Credits				\$ 16,114,205
33	NET REVENUE REQUIREMENT (w/o incentives)	(In 28 less In 32)			\$ 370,752,280
34	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
35	Annual Rate	(In 33 / In 62 x 100)			12.22%
36	Monthly Rate	(In 35 / 12)			1.02%
37	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
38	Annual Rate	(In 33 / In 48 x 100)			10.55%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
40	Annual Rate	((In 33 - In 114) / In 62 x 100)			9.41%
40.1	BPU Depreciation Rate	(In 114 / In 48)			2.42%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
42	Annual Rate	((In 33 - In 114 - In 138 - In 139) / In 62 x 100)			1.77%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				\$ -
44	SPP Base Plan Upgrades Revenue Requirement				\$ 221,892,539
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input)				\$ (1,368,833)
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Input)				\$ (134,693)
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b)				\$ 220,389,012
45	PROJECTED REVENUE REQUIREMENT	(In 33 + In 43 - In 44c)			\$ 150,363,268

PROJECTED

Rate Formula Template
Utilizing Projected Data

Table 3

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	<u>RATE BASE CALCULATION</u> (1)	<u>Data Sources</u> <u>(See "General Notes")</u> (2)	<u>Total</u> (3)	<u>Allocator</u> (4)	<u>Total Transmission</u> (5)
46	GROSS PLANT IN SERVICE				
47	Production	(WsD.1 , Ln 6)	3,776,392,009	NA	-
48	Transmission	(WsD.1 , Ln 11)	3,752,142,404	TP 0.93621	3,512,793,240
49	Distribution	(WsD.1 , Ln 16)	1,681,744,140	NA	-
50	General Plant	(WsD.1 , Ln 21)	\$583,377,365	W/S 0.14127	82,413,720
51	Intangible Plant	(WsD.1 , Ln 25)	\$254,207,296	W/S 0.14127	35,911,865
52	TOTAL GROSS PLANT	(sum lns 47 to 51)	10,047,863,214		3,631,118,825
53	ACCUMULATED DEPRECIATION				
54	Production	(WsD.1 , Ln 41)	1,593,823,683	NA	-
55	Transmission	(WsD.1 , Ln 46)	510,434,074	TP 0.93621	477,873,484
56	Distribution	(WsD.1 , Ln 51)	410,706,198	NA	-
57	General Plant	(WsD.1 , Ln 56)	278,995,653	W/S 0.14127	39,413,716
58	Intangible Plant	(WsD.1 , Ln 60)	160,023,063	W/S 0.14127	22,606,458
59	TOTAL ACCUMULATED DEPRECIATION	(sum lns 54 to 58)	2,953,982,671		539,893,658
60	NET PLANT IN SERVICE				
61	Production	(ln 47 - ln 54)	2,182,568,326	NA	-
62	Transmission	(ln 48 - ln 55)	3,241,708,330		3,034,919,756
63	Distribution	(ln 49 - ln 56)	1,271,037,942	NA	-
64	General Plant	(ln 50 - ln 57)	304,381,712		43,000,004
65	Intangible Plant	(ln 51 - ln 58)	94,184,233		13,305,407
66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	7,093,880,543		3,091,225,167
67	ADJUSTMENTS TO RATE BASE	(Note D)			
68	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA	-
69	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(612,460,081)	DA	(612,460,081)
70	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(4,563,053)	DA	(4,563,053)
71	Account No. 190	234.8.c (Worksheet E)	38,414,765	DA	38,414,765
72	Account No. 255 (enter negative)	267.8.h	-	DA	-
72.1	Account No. 254 Excess ADIT	(Worksheet E)	(563,141)	DA	(563,141)
72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	11,530,579	DA	11,530,579
73	Account No. 107	(WsQ , ln 15, Col C)	-	TP 0.93621	-
74	Net Pre-Funded AFUDC on CWIP included	(Note E) (Worksheet Q, ln 30)	-	TP 0.93621	-
	in Rate Base (enter negative)				
75	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93621	-
76	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.93621	-
77	TOTAL ADJUSTMENTS	(sum lns 68 to 76)	(567,640,932)		(567,640,932)
78	LAND HELD FOR FUTURE USE (Note F)	(WsD , ln 84, Col d)	-	TP 0.93621	-
79	WORKING CAPITAL				
80	CWC	(Note G)	-		-
81	Materials & Supplies - Transmission	(WsF , ln 71, Col d)	117,474	TP 0.93621	109,980
82	Materials & Supplies - Other	(WsF , ln 77, Col d)	(110,447)	GP 0.36138	(39,913)
83	Prepayments (Account 165) Plant Related	(WsF , ln 12, Col d)	2,154,916	GP 0.36138	778,744
84	Prepayments (Account 165) Labor Related	(WsF , ln 18, Col d)	492,097	W/S 0.14127	69,519
85	Prepayments (Account 165) Transmission Related	(WsF , ln 23, Col d)	-	TP 0.93621	-
86	Prepayments (Account 165) Other Not Allocated	(WsF , ln 31, Col d)	1,197,369	NA 0.00000	-
87	TOTAL WORKING CAPITAL	(sum lns 80 to 86)	3,851,409		918,330
87.1	UNFUNDED RESERVES				
87.2	Unfunded Reserves	WsF.1, Total Proj., Col 11	(2,179,654)	DA	(2,179,654)
88	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP 0.93621	-
89	RATE BASE (sum lns 66, 77, 78, 87.2, 88)		6,527,911,366		2,522,322,911

PROJECTED

Rate Formula Template
Utilizing Projected Data

Table 4

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)	Total Transmission (5)
90	OPERATION & MAINTENANCE EXPENSE				
91	Transmission	(WsG , Ln 34, Col c)	220,453,558		
92	Less Total Account 561	(WsG , Ln 36, Col c)	9,337,827		
93	Add Back Account 561.6	(WsG , Ln 37, Col c)	203,333		
94	Add Back Account 561.7	(WsG , Ln 38, Col c)	149,584		
95	Less Total Account 565	(WsG , Ln 39, Col c)	190,275,363		
96	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col c)	(147,235)		
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 - ln 95 + ln 96)	21,046,050	TP 0.93621	19,703,522
98	Administrative and General	(WsG , Ln 69, Col c)	103,511,855		
99	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col c)	4,858,224		
100	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col c)	1,411,435		
101	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col c)	1,464,438		
102	Acc. 924, Property Insurance	(WsG , Ln 50, Col c)	3,945,716		
103	Balance of A & G	(ln 98 - sum ln 99 to ln 102)	91,832,042	W/S 0.14127	12,973,113
104	Plus: Acct. 924, Property Insurance	(ln 102)	3,945,716	GP 0.36138	1,425,903
105	Acct. 928 - Transmission Specific	(Note K) (WsH ln 10, col d)	755,109	DA 1.00000	755,109
106	Acct. 928 - Transmission Allocated	(Note K) (WsH ln 10, col e)	-	TP 0.93621	-
107	Acct. 930.2 - Transmission Specific	(Note K) (WsH ln 21, col d)	-	TP 0.93621	-
108	Acct. 930.2 - Transmission Allocated	(Note K) (WsH ln 21, col e)	707,536	W/S 0.14127	99,954
109	Transmission Safety and Siting Advertising	(Note K) (WsH ln 30, col b)	-	TP 0.93621	-
110					
111	A & G Subtotal	(sum lns 103 to 109)	97,240,404		15,254,079
112	TOTAL O & M EXPENSE	(ln 97 + ln 111)	118,286,454		34,957,601
113	DEPRECIATION AND AMORTIZATION EXPENSE				
114	Transmission	(Wsl, Ln 8, Col e)	90,948,692	TP 0.93621	85,147,075
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 31)	-	TP 0.93621	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93621	-
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.93621	-
118	General	(Wsl, ln 16, Col e)	28,404,987	W/S 0.14127	4,012,773
119	Intangible	(Wsl, ln 20, Col e)	21,994,835	W/S 0.14127	3,107,210
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 114 to 119)	141,348,513		92,267,058
121	TAXES OTHER THAN INCOME	(Note L)			
122	Labor Related				
123	Payroll	(Worksheet J) 263.i	9,145,666	W/S 0.14127	1,292,008
124	Plant Related				
125	Property	(Worksheet J) 263.i	72,960,000	GP 0.36138	26,366,285
126	Franchise & Gross Receipts	(Worksheet J) 263.i	14,812,655	NA	-
127	Other Tax	(Worksheet J) 263.i	49,462	GP 0.36138	17,875
128	TOTAL OTHER TAXES	(sum lns 123 to 127)	96,967,783		27,676,168
129	INCOME TAXES	(Note M)			
130	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		22.64%		
131	$CIT=(T/(1-T)) * (1-(WCLTD/R)) =$		21.97%		
132	where WCLTD=(ln 176) and R= (ln 179)				
133	and FIT, SIT & p are as given in Note M.				
134	$1 / (1 - T) =$ (from ln 130)		1.2927		
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J) 266.8.f	(52,421)		
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(2,007,103)		
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	125,476		
136	Income Tax Calculation	(ln 131 * ln 139)	109,284,678		42,226,561
137	ITC adjustment	(ln 134 * ln 135)	(67,765)	NP 0.43576	(29,529)
137.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 134 * ln 135.1)	(2,594,583)	DA	(2,594,583)
137.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 134 * ln 135.2)	162,202	DA	162,202
138	TOTAL INCOME TAXES	(sum lns 136 to 137.2)	106,784,533		39,764,652
139	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 179)	497,426,846		192,201,006
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP 0.93621	-
141	REVENUE REQUIREMENT (sum lns 112, 120, 128, 138, 139, 140)		960,814,129		386,866,485

****PROJECTED****Rate Formula Template
Utilizing Projected Data

Table 5

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS					
Line No.	(1)	(2)	(3)	(4)	(5)
142	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)				
143	Total transmission plant	(Ln 48)			3,752,142,404
144	Less Generator Step-up facilities	(WsD.1, Ln 153)			121,156,411
145	Less Radial Line facilities	(Worksheet O)			118,208,947
146	Transmission plant included in OATT Trans Rate	(Ln 143 - Ln 144 - Ln 145)			3,512,777,046
147	Percent of transmission plant in OATT Trans Rate	(Ln 146 / Ln 143)		TP=	0.93621
148	WAGES & SALARY ALLOCATOR (W/S) (Note O)				
149	Production	(WsG, Ln 75, Col e)	50,382,496	NA	-
150	Transmission	(WsG, Ln 76, Col e)	14,160,085	TP 0.93621	13,256,813
151	Regional Market	(WsG, Ln 77, Col e)	529,065	NA	-
152	Distribution	(WsG, Ln 78, Col e)	20,316,477	NA	-
153	Other	(WsG, Ln 79, Col e)	8,448,836	NA	-
154	Total	(sum Lns 149 to 153)	93,836,959		13,256,813
155	W/S Allocator			W/S=	0.14127
156	GROSS PLANT ALLOCATOR (GP)				
157	Production	(WsD.1, Ln 6 - WsD.1, Ln 5)	3,776,392,009	(Ln 47)	-
158	Transmission	(WsD.1, Ln 11 - WsD.1, Ln 10)	3,752,162,014	(Ln 48)	3,512,793,240
159	Distribution	(WsD.1, Ln 16 - WsD.1, Ln 15)	1,681,748,114	(Ln 49)	-
160	General	(WsD.1, Ln 21 - WsD.1, Ln 20)	589,781,203	(Ln 50)	82,413,720
161	Intangible	(WsD.1, Ln 25 - WsD.1, Ln 24)	258,692,998	(Ln 51)	35,911,865
162	TOTAL GROSS PLANT (Less Adjustments)	(sum Lns 157 to 161)	10,058,776,338		3,631,118,825
163	Gross Plant Allocator			GP=	0.36099
	GROSS PLANT IN SERVICE				
	Production		3,776,392,009	NA	-
	Transmission		3,752,142,404	TP 0.93621	3,512,793,240
	Distribution		1,681,744,140	NA	-
	General Plant		583,377,365	W/S 0.14127	82,413,720
	Intangible Plant		254,207,296	W/S 0.14127	35,911,865
	TOTAL GROSS PLANT		10,047,863,214	GP= 0.36138	3,631,118,825
164	NET PLANT ALLOCATOR (NP)				
165	Production	Ln 157 - (WsD.1, Ln 41 - WsD.1, Ln 40)	2,182,568,326	(Ln 61)	-
166	Transmission	Ln 158 - (WsD.1, Ln 46 - WsD.1, Ln 45)	3,241,727,925	(Ln 62)	3,034,919,756
167	Distribution	Ln 159 - (WsD.1, Ln 51 - WsD.1, Ln 50)	1,271,041,888	(Ln 63)	-
168	General	Ln 160 - (WsD.1, Ln 56 - WsD.1, Ln 55)	310,663,941	(Ln 64)	43,000,004
169	Intangible	Ln 161 - (WsD.1, Ln 60 - WsD.1, Ln 59)	97,469,466	(Ln 65)	13,305,407
170	TOTAL NET PLANT (Less Adjustments)	(sum Lns 165 to 169)	7,103,471,546		3,091,225,167
171	Net Plant Allocator			NP=	0.43517
	NET PLANT IN SERVICE				
	Transmission		2,182,568,325		-
	Distribution		3,241,708,330		3,034,919,756
	General		1,271,037,942		-
	Intangible		304,381,712		43,000,004
	TOTAL NET PLANT (Less Adjustments)		94,184,233		13,305,407
	TOTAL NET PLANT IN SERVICE		7,093,880,542	NP= 0.43576	3,091,225,167
172	RETURN (R)				\$
173		Long Term Interest (Worksheet K, Ln 51, Col d)			121,292,543
174		Preferred Dividends (Worksheet K, Ln 56, Col d)			-
175			\$	%	Cost
176	Long Term Debt (Worksheet K, Ln 17, Col o)		2,915,384,615	45.57%	0.0416
177	Preferred Stock (Worksheet K, Ln 5, Col o)		-	0.00%	0.0000
178	Common Stock (Worksheet K, Ln 9, Col o)		3,482,857,865	54.43%	0.1050
179	Total (sum Lns 176 to 178)		6,398,242,480		R 0.0762

PROJECTED

Rate Formula Template
Utilizing Projected Data

Table 6

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 140.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission. NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 135) multiplied by (1/(1-T)). If the applicable tax rates are zero enter 0. Inputs Required: FIT = 21.00% SIT= (Worksheet L) 2.08% (State Income Tax Rate or Composite SIT) p = 0.00% (percent of FIT deductible for state purposes) Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

2021 Projection

****ACTUAL****Rate Formula Template
Utilizing FERC Form 1 Actual Data

Table 7

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
180	REVENUE REQUIREMENT (w/o incentives)	(In 293)			\$ 379,739,100
181	REVENUE CREDITS	(Note A)	Total	Allocator	
182	Account No. 454	(Worksheet B)	907	DA 1.00000	\$ 907
183	Account No. 456.1	(Worksheet B)	20,847,648	DA 1.00000	\$ 20,847,648
183.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	\$ -
183.2	Account No. 456.0	(Worksheet B)	64,903	DA 1.00000	\$ 64,903
184	Total Revenue Credits				\$ 20,913,457
185	NET REVENUE REQUIREMENT (w/o incentives)	(In 180 less In 184)			\$ 358,825,643
186	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
187	Annual Rate	(In 185 / In 214 x 100)			11.83%
188	Monthly Rate	(In 187 / 12)			0.99%
189	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
190	Annual Rate	(In 185 / In 200 x 100)			10.23%
191	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
192	Annual Rate	((In 185 - In 266) / In 214 x 100)			9.03%
192.1	BPU Depreciation Rate	(In 266/ In 200)			2.42%
193	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
194	Annual Rate	((In 185 - In 266 - In 290 - In 291) / In 214 x 100)			1.40%
195	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				\$ -
196	LESS SPP Base Plan Upgrades Revenue Requirement				\$ 215,447,206
197	ACTUAL REVENUE REQUIREMENT	(In 185 + In 195 - In 196)			\$ 143,378,437

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data

Table 8

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)	Total Transmission (5)
198	GROSS PLANT IN SERVICE				
199	Production	(WsD.1, Ln 82)	3,764,375,094	NA	0
200	Transmission	(WsD.1, Ln 87)	3,761,210,287	TP 0.93287	3,508,720,240
201	Distribution	(WsD.1, Ln 92)	1,698,574,982	NA	-
202	General Plant	(WsD.1, Ln 97)	564,050,834	W/S 0.13978	78,843,026
203	Intangible Plant	(WsD.1, Ln 101)	252,040,033	W/S 0.13978	35,230,156
204	TOTAL GROSS PLANT	(sum lns 199 to 203)	10,040,251,230		3,622,793,422
205	ACCUMULATED DEPRECIATION				
206	Production	(WsD.1, Ln 116)	1,642,838,275	NA	-
207	Transmission	(WsD.1, Ln 121)	509,696,700	TP 0.93287	475,480,761
208	Distribution	(WsD.1, Ln 126)	396,139,720	NA	-
209	General Plant	(WsD.1, Ln 131)	265,842,139	W/S 0.13978	37,159,414
210	Intangible Plant	(WsD.1, Ln 135)	158,597,741	W/S 0.13978	22,168,792
211	TOTAL ACCUMULATED DEPRECIATION	(sum lns 206 to 210)	2,973,114,575		534,808,967
212	NET PLANT IN SERVICE				
213	Production	(ln 199 - ln 206)	2,121,536,819	NA	
214	Transmission	(ln 200 - ln 207)	3,251,513,587		3,033,239,479
215	Distribution	(ln 201 - ln 208)	1,302,435,262	NA	
216	General Plant	(ln 202 - ln 209)	298,208,695		41,683,612
217	Intangible Plant	(ln 203 - ln 210)	93,442,292		13,061,364
218	TOTAL NET PLANT IN SERVICE	(sum lns 213 to 217)	7,067,136,655		3,087,984,455
219	ADJUSTMENTS TO RATE BASE	(Note D)			
220	Account No. 281 (enter negative)	273.8.k (Worksheet E)	(1,054,797)	NA	
221	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(606,199,050)	DA	(606,199,050)
222	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(4,581,152)	DA	(4,581,152)
223	Account No. 190	234.8.c (Worksheet E)	44,456,875	DA	44,456,875
224	Account No. 255 (enter negative)	267.8.h	-	DA	-
224.1	Account No. 254 Excess ADIT	(Worksheet E)	(383,099)	DA	(383,099)
224.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	10,973,103	DA	10,973,103
225	Account No. 107	(WsQ, Ln 46, Col C)	-	TP 0.93287	-
226	Net Pre-Funded AFUDC on CWIP included	in (Note E) (Worksheet Q, ln 61)	-	TP 0.93287	-
	Rate Base (enter negative)				
227	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93287	-
228	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-		-
229	TOTAL ADJUSTMENTS	(sum lns 220 to 228)	(556,788,121)		(555,733,324)
230	LAND HELD FOR FUTURE USE (Note F)	(WsD, ln 82, Col h)	-	TP 0.93287	-
231	WORKING CAPITAL				
232	CWC	(Note G)	-		-
233	Materials & Supplies - Transmission	(WsF, Ln 77, Col d)	850,075	TP 0.93287	793,009
234	Materials & Supplies - Other	(WsF, Ln 78, Col d)	10,314	GP 0.36071	3,720
235	Prepayments (Account 165) Plant Related	(WsF, Ln 42, Col d)	7,554,546	GP 0.36071	2,725,000
236	Prepayments (Account 165) Labor Related	(WsF, Ln 48, Col d)	700,165	W/S 0.13978	97,869
237	Prepayments (Account 165) Transmission Related	(WsF, Ln 53, Col d)	-	TP 0.93287	-
238	Prepayments (Account 165) Other Not Allocated	(WsF, Ln 61, Col d)	2,150,994	NA 0.00000	-
239	TOTAL WORKING CAPITAL	(sum lns 232 to 238)	11,266,094		3,619,598
239.1	UNFUNDED RESERVES				
239.2	Unfunded Reserves	WsF.1, Total Actual, Col 11	(2,088,918)	DA	(2,088,918)
240	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP 0.93287	-
241	RATE BASE (sum lns 218, 229, 230, 239, 239.2, 240)		6,519,525,710		2,533,781,811

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data

Table 9

For the Billing Period 01/01/2021 to 12/31/2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)	Total Transmission (5)
242	OPERATION & MAINTENANCE EXPENSE				
243	Transmission	(WsG , Ln 34, Col e)	204,331,713		
244	Less Total Account 561	(WsG , Ln 36, Col e)	10,102,785		
245	Add Back Account 561.6	(WsG , Ln 37, Col e)	104,423		
246	Add Back Account 561.7	(WsG , Ln 38, Col e)	109,094		
247	Less Total Account 565	(WsG , Ln 39, Col e)	175,994,020		
248	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col e)	(37,906)		
249	Transmission Subtotal	(ln 243 - ln 244 + ln 245 + ln 246 - ln 247 + ln 248)	18,410,519	TP 0.93287	17,174,621
250	Administrative and General	(WsG , Ln 69, Col e)	106,549,373		
251	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col e)	5,882,647		
252	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col e)	1,200,875		
253	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col e)	1,567,818		
254	Acc. 924, Property Insurance	(WsG , Ln 50, Col e)	6,376,140		
255	Balance of A & G	(ln 250 - sum ln 251 to ln 254)	91,521,893	W/S 0.13978	12,792,930
256	Plus: Acct. 924, Property Insurance	(ln 254)	6,376,140	GP 0.36071	2,299,937
257	Acct. 928 - Transmission Specific	(Note K) (WsH , Ln 10, Col h)	493,479	DA 1.00000	493,479
258	Acct. 928 - Transmission Allocated	(Note K) (WsH , Ln 10, Col i)	-	TP 0.93287	-
259	Acct. 930.2 - Transmission Specific	(Note K) (WsH , Ln 21, Col h)	-	TP 0.93287	-
260	Acct. 930.2 - Transmission Allocated	(Note K) (WsH , Ln 21, Col i)	587,118	W/S 0.13978	82,067
261	Transmission Safety and Siting Advertising	(Note K) (WsH , Ln 30, Col f)	-	TP 0.93287	-
262					
263	A & G Subtotal	(sum lns 255 to 261)	98,978,629		15,668,413
264	TOTAL O & M EXPENSE	(ln 249 + ln 263)	117,389,149		32,843,034
265	DEPRECIATION AND AMORTIZATION EXPENSE				
266	Transmission	(Wsl, Ln 36, Col e)	91,102,337	TP 0.93287	84,986,637
267	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 62)	-	TP 0.93287	-
268	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93287	-
269	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.93287	-
270	General	(Wsl, Ln 44, Col e)	25,885,320	W/S 0.13978	3,618,250
271	Intangible	(Wsl, Ln 48, Col e)	21,738,829	W/S 0.13978	3,038,654
272	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 266 to 271)	138,726,486		91,643,541
273	TAXES OTHER THAN INCOME	(Note L)			
274	Labor Related				
275	Payroll	(Worksheet J) 263.i	8,587,147	W/S 0.13978	1,200,311
276	Plant Related				
277	Property	(Worksheet J) 263.i	63,208,006	GP 0.36071	22,799,760
278	Franchise & Gross Receipts	(Worksheet J) 263.i	16,133,032	NA	-
279	Other Tax	(Worksheet J) 263.i	(11,301)	GP 0.36071	(4,076)
280	TOTAL OTHER TAXES	(sum lns 275 to 279)	87,916,884		23,995,995
281	INCOME TAXES	(Note M)			
282	$T = 1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$		22.70%		
283	$\text{CIT} = (T / (1 - T)) * (1 - (\text{WCLTD} / \text{R})) =$		22.16%		
284	where WCLTD=(ln 328) and R=(ln 331)				
285	and FIT, SIT & p are as given in Note M.				
286	$1 / (1 - T) =$ (from ln 282)		1.2937		
287	Amortized Investment Tax Credit (266.8.f) (enter negative)	(Worksheet J) 266.8.f	(52,413)		
287.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(2,652,338)		
287.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	74,339		
288	Income Tax Calculation	(ln 283 * ln 291)	109,510,299		42,560,642
289	ITC adjustment	(ln 286 * ln 287)	(67,807)	NP 0.43677	(29,616)
289.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 286 * ln 287.1)	(3,431,329)	DA	(3,431,329)
289.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 286 * ln 287.2)	96,172	DA	96,172
290	TOTAL INCOME TAXES	(sum lns 288 to 289.2)	106,107,335		39,195,869
291	RETURN (Rate Base * Rate of Return)	(ln 241 * ln 331)	494,180,049		192,060,661
292	INTEREST ON NETWORK CREDITS	(Note H)	-	TP 0.93287	-
293	REVENUE REQUIREMENT (sum lns 264, 272, 280, 290, 291, 292)		944,319,902		379,739,100

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2021 to 12/31/2021

Table 10

SOUTHWESTERN PUBLIC SERVICE COMPANY

<u>SUPPORTING CALCULATIONS</u>				
Line No.	(1)	(2)	(3)	(4)
294	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)			
295	Total transmission plant	(ln 200)		3,761,210,287
296	Less Generator Step-up facilities	(WsD.1 , Ln 155)		118,804,271
297	Less Radial Line facilities	(Worksheet O)		133,584,289
297.a	Plus Radial Line facilities true-up	(Worksheet M)		105,188
298	Transmission plant included in OATT Trans Rate	(ln 295 - ln 296 - ln 297 - ln 297.a)		3,508,716,539
299	Percent of transmission plant in OATT Trans Rate	(ln 298 / ln 295)	TP=	0.93287
300	WAGES & SALARY ALLOCATOR (W/S)			
301	Production	(WsG , Ln 75, Col i)	45,570,777	NA
302	Transmission	(WsG , Ln 76, Col i)	12,596,808	TP 0.93287
303	Regional Market	(WsG , Ln 77, Col i)	491,872	NA
304	Distribution	(WsG , Ln 78, Col i)	16,242,811	NA
305	Other	(WsG , Ln 79, Col i)	9,164,438	NA
306	Total	(sum lns 301 to 305)	84,066,705	11,751,184
307	W/S Allocator		W/S=	0.13978
308	GROSS PLANT ALLOCATOR (GP)			
309	Production	(WsD.1, Ln 82 - WsD.1, Ln 81)	3,764,375,094	(Ln 199)
310	Transmission	(WsD.1, Ln 87 - WsD.1, Ln 86)	3,761,210,287	(Ln 200)
311	Distribution	(WsD.1, Ln 92 - WsD.1, Ln 91)	1,698,574,982	(Ln 201)
312	General	(WsD.1, Ln 97 - WsD.1, Ln 96)	565,291,089	(Ln 202)
313	Intangible	(WsD.1, Ln 101 - WsD.1, Ln 100)	254,127,497	(Ln 203)
314	TOTAL GROSS PLANT (Less Adjustments)	(sum lns 309 to 313)	10,043,578,949	3,622,793,422
315	Gross Plant Allocator		GP=	0.36071
316	NET PLANT ALLOCATOR (NP)			
317	Production	Ln 309 - (WsD.1, Ln 116 - WsD.1, Ln 115)	2,121,536,819	(Ln 213)
318	Transmission	Ln 310 - (WsD.1, Ln 121 - WsD.1, Ln 120)	3,251,513,587	(Ln 214)
319	Distribution	Ln 311 - (WsD.1, Ln 126 - WsD.1, Ln 125)	1,302,435,262	(Ln 215)
320	General	Ln 312 - (WsD.1, Ln 131 - WsD.1, Ln 130)	299,441,449	(Ln 216)
321	Intangible	Ln 313 - (WsD.1, Ln 135 - WsD.1, Ln 134)	95,091,558	(Ln 217)
322	TOTAL NET PLANT (Less Adjustments)	(sum lns 317 to 321)	7,070,018,675	3,087,984,455
323	Net Plant Allocator		NP=	0.43677
324	RETURN (R)			
325				\$
326		Long Term Interest (Worksheet K, Ln 51, Col h)		122,208,875
		Preferred Dividends (Worksheet K, Ln 56, Col h)		-
327				
328	Long Term Debt (Worksheet K, Ln 36, Col o)		\$	%
329	Preferred Stock (Worksheet K, Ln 23, Col o)		2,992,307,692	45.57%
330	Common Stock (Worksheet K, Ln 27, Col o)		-	0.00%
331	Total (sum lns 328 to 330)		3,574,519,627	54.43%
			6,566,827,319	
			Cost	Weighted
			0.0408	0.0186
			0.0000	0.0000
			0.1050	0.0572
			R	0.0758

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2021 to 12/31/2021

Table 11

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
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B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 292.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 287) multiplied by (1/(1-T)). If the applicable tax rates are zero enter 0. Inputs Required:
	FIT = 21.00%
	SIT= (Worksheet L) 2.15% (State Income Tax Rate or Composite SIT)
	p = 0.00% (percent of FIT deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

Schedule 1 Rate Formula Template
Southwestern Public Service Company

Table 12

A. Schedule 1 - Projected ARR for Billing Period 01/01/2021 to 12/31/2021

1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	\$9,337,827
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	\$3,782,421
3	Less: Transmission Service Studies	WsG - Acct 561.6	\$203,333
4	Less: Generation Interconnection Studies	WsG - Acct 561.7	\$149,584
5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	\$1,639,049
6	Total 561 Costs for Projected Schedule 1 ARR	(Ln 1 - Sum of Lines 2 through 5)	\$3,563,441
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	\$148,361
8	Projected Schedule 1 ARR Without True-up Adjustments	(Ln 6 - Ln 7)	\$3,415,080
9	Prior Year True-up Adjustment	Input from Prior Year True-up	(\$516,385)
10	Interest On Prior Year True-up Adjustment	Input from Prior Year	(\$50,808)
11	Projected Schedule 1 ARR	(Ln 8 + Ln 9 + Ln 10)	\$2,847,887

B. Schedule 1 Rate Calculations

12	Projected Average 12-Mo. Demand	WsC Divisor	4,683,000 kW
13	Monthly Point to Point Rate in \$/kW - Month	((Line 11 /Line 12) /12)	\$0.051 kW
14	Weekly Point to Point Rate in \$/kW - Weekly	((Line 11 /Line 12) /52)	\$0.012 kW
15	Daily Point to Point Rate in \$/kW - Day	((Line 11 /Line 12) /365)	\$0.002 kW
16	Hourly Point to Point Rate in \$/mW - Hourly	((Line 11 /Line 12) /8760 * 1000)	\$0.069 mW
17	**SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK**		

C. Schedule 1 - Actual ARR for the Billing Period 01/01/2021 to 12/31/2021

18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	\$10,102,785
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	\$3,660,351
20	Less: Transmission Service Studies	WsG - Acct 561.6	\$104,423
21	Less: Generation Interconnection Studies	WsG - Acct 561.7	\$109,094
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	\$2,766,134
23	Total 561 Costs for Actual Schedule 1 ARR	(Ln 18 - Sum of Lines 19 through 22)	\$3,462,783
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	\$159,044
25	Actual Schedule 1 ARR	(Ln 23 - Ln 24)	\$3,303,739

True Up from Billing Period to be Included in Projected Schedule 1 ARR:

26	<u>Revenue Requirement True-Up:</u>		
27	Actual Schedule 1 ARR calculated above	(Ln 25)	\$3,303,739
28	Projected Schedule 1 ARR calculated above	(Ln 8)	\$3,415,080
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(Ln 27 - Ln 28)	(\$111,341)
30	<u>Volume True-Up:</u>		
31	Actual Divisor Load for the Billing Period	WsC Divisor	4,616,000 kW
32	Projected Divisor Load for the Billing Period	(Ln 12)	4,683,000 kW
33	Volume Adjustment	(Ln 32 - Ln 31)	67,000
34	Projected Zonal Rate per kw-yr for the Billing Period	(Ln 28 / Ln 32)	\$0.7293
35	Actual Zonal Rate per kw-yr for the Billing Period	(Ln 27 / Ln 31)	\$0.7157
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(Ln 33 * Ln 34)	\$48,860
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(Ln 29 + Ln 36)	(\$62,481)
38	Interest True-up Amount	(Ln 68)	(\$4,056)

D. Interest Calculation:

39			FERC	Monthly
40			Quarterly	Interest
41		Months	Interest Rates	Rate
42	January - Yr 2021		3.25%	0.0028
43	February		3.25%	0.0025
44	March		3.25%	0.0028
45	April		3.25%	0.0027
46	May		3.25%	0.0028
47	June		3.25%	0.0027
48	July		3.25%	0.0028
49	August		3.25%	0.0028
50	September		3.25%	0.0027
51	October		3.25%	0.0028
52	November		3.25%	0.0027
53	December		3.25%	0.0028
54	January - Yr 2022		3.25%	0.0028
55	February		3.25%	0.0025
56	March		3.25%	0.0028
57	April		3.25%	0.0027
58	May		3.25%	0.0028
59	June		3.25%	0.0027
60	July		3.25%	0.0028
61	August		3.25%	0.0028
62	September		3.25%	0.0027
63	Average Monthly Interest Rate			0.0027
64	Over/Under Recovery Amount	(Line 37)		(\$62,481)
65	Average Monthly Interest Rate	(Line 63)		0.0027
66	Monthly Interest Recovery Amount	(Line 64 * Line 65)		(\$169)
67	Number of Months for Interest Recovery Amount			24
68	Interest Recovery Amount	(Line 67 * Line 66)		(\$4,056)
69	Note:			
70	The interest is calculated using the interest rate posted on the FERC website.			
71	See link to website below.			
72	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Southwestern Public Service Company
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation
2021 Projection

Worksheet A
Table 13

Line No.		2021	
1	I. Revenue Requirement True-up:		
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 33 + In 43)	\$ 370,752,280	
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 185 + In 195)	\$ 358,825,643	
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	<u>\$ (11,926,638)</u>	
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:		
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 44 col (5))	\$ 221,892,539	
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 196 col (5))	\$ 215,447,206	
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (In 6 - In 7)	<u>\$ 6,445,333</u>	
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	<u>\$ (5,481,305)</u>	
10	III. Volume True-up:		
11	Projected Divisor Load for the Prior Rate Year, - (WsC Divisor In 14 * 1,000)	4,683,000 kw	
12	Actual Divisor Load for the Prior Rate Year, - (WsC Divisor In 28 * 1,000)	4,616,000 kw	
13	Volume Adjustment (line 11 - line 12)	<u>67,000 kw</u>	
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate In 10 col (3))	\$ 30.3030	
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((In 3 - In 7) / In 12))	\$ 31.0610	
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14)	<u>\$ 2,030,301</u>	
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	<u>\$ (3,451,004)</u>	
18	IV. Interest Calculation:		
19	was section III, now section IV		
20	Projected Billing Year		
21	FERC Quarterly Interest Rates	Monthly Interest Rate	
22	Months	Interest Rates	Rate
23	January - Yr 2021	3.25%	0.0028
24	February	3.25%	0.0025
25	March	3.25%	0.0028
26	April	3.25%	0.0027
27	May	3.25%	0.0028
28	June	3.25%	0.0027
29	July	3.25%	0.0028
30	August	3.25%	0.0028
31	September	3.25%	0.0027
32	October	3.25%	0.0028
33	November	3.25%	0.0027
34	December	3.25%	0.0028
35	January - Yr 2022	3.25%	0.0028
36	February	3.25%	0.0025
37	March	3.25%	0.0028
38	April	3.25%	0.0027
39	May	3.25%	0.0028
40	June	3.25%	0.0027
41	July	3.25%	0.0028
42	August	3.25%	0.0028
43	September	3.25%	0.0027
44	Average Monthly Interest Rate	0.0027	
45			
46	Over/Under Recovery Amount (ARR from In 4 & In 16 BPU from In 8 amount)	line reference change	
47	Average Monthly Interest Rate (In 45)		
48	Monthly Interest Recovery Amount (In 46 x In 47)		
49	Number of Months for Interest Recovery Amount	24	24
50	Interest Recovery Amount (In 49 times In 48)		
51	Prior Year True-up Adjustment (line 46)		
52	Interest on Prior Year True-up Adjustment (In 50)		
53	Note:		
54	The interest is calculated using the interest rate posted on the FERC website.		
55	See link to website below.		
56	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation

Worksheet A.1
Table 14

Line				
<u>No.</u>				
1	<u>Explanation of Prior Period Correction:</u>			
2	Software Allocator - Correction of ADIT Balances on 2020 Prior Period Correction			
3				
4	Rate Year Prior Period Correction Applicable to (input year)			2014
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2016
6	Year Prior Period Correction Settled/Agreed (input)			2020
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2021
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)			84
9	<u>I. Revenue Requirement True-up:</u>			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		\$	109,168,841
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		\$	109,168,861
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)			\$20
13	<u>II. Volume True-up:</u>			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Zonal Rate (line 10 / line 14)			\$0.0000
18	Revised Zonal Rate (line 11 / line 15)			\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)			\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)			\$20
21	<u>III. Interest Calculation:</u>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>	<u>Rate</u>
25	January - True-up Yr Yr 2014	3.25%	31	0.0028
26	February	3.25%	28	0.0025
27	March	3.25%	31	0.0028
28	April	3.25%	30	0.0027
29	May	3.25%	31	0.0028
30	June	3.25%	30	0.0027
31	July	3.25%	31	0.0028
32	August	3.25%	31	0.0028
33	September	3.25%	30	0.0027
34	October	3.25%	31	0.0028
35	November	3.25%	30	0.0027
36	December	3.25%	31	0.0028
37	January - True-up Yr Yr 2015	3.25%	31	0.0028
38	February	3.25%	28	0.0025
39	March	3.25%	31	0.0028
40	April	3.25%	30	0.0027
41	May	3.25%	31	0.0028
42	June	3.25%	30	0.0027
43	July	3.25%	31	0.0028
44	August	3.25%	31	0.0028
45	September	3.25%	30	0.0027
46	October	3.25%	31	0.0028
47	November	3.25%	30	0.0027
48	December	3.25%	31	0.0028

49	January - True-up Yr 2016	3.25%	31	0.0028
50	February	3.25%	29	0.0026
51	March	3.25%	31	0.0028
52	April	3.46%	30	0.0028
53	May	3.46%	31	0.0029
54	June	3.46%	30	0.0028
55	July	3.50%	31	0.0030
56	August	3.50%	31	0.0030
57	September	3.50%	30	0.0029
58	October	3.50%	31	0.0030
59	November	3.50%	30	0.0029
60	December	3.50%	31	0.0030
61	January - True-up Yr 2017	3.50%	31	0.0030
62	February	3.50%	28	0.0027
63	March	3.50%	31	0.0030
64	April	3.71%	30	0.0030
65	May	3.71%	31	0.0032
66	June	3.71%	30	0.0030
67	July	3.96%	31	0.0034
68	August	3.96%	31	0.0034
69	September	3.96%	30	0.0033
70	October	4.21%	31	0.0036
71	November	4.21%	30	0.0035
72	December	4.21%	31	0.0036
73	January - True-up Yr 2018	4.25%	31	0.0036
74	February	4.25%	28	0.0033
75	March	4.25%	31	0.0036
76	April	4.47%	30	0.0037
77	May	4.47%	31	0.0038
78	June	4.47%	30	0.0037
79	July	4.69%	31	0.0040
80	August	4.69%	31	0.0040
81	September	4.69%	30	0.0039
82	October	4.96%	31	0.0042
83	November	4.96%	30	0.0041
84	December	4.96%	31	0.0042
85	January - True-up Yr 2019	5.18%	31	0.0044
86	February	5.18%	28	0.0040
87	March	5.18%	31	0.0044
88	April	5.45%	30	0.0045
89	May	5.45%	31	0.0046
90	June	5.45%	30	0.0045
91	July	5.50%	31	0.0047
92	August	5.50%	31	0.0047
93	September	5.50%	30	0.0045
94	October	5.42%	31	0.0046
95	November	5.42%	30	0.0045
96	December	5.42%	31	0.0046
97	January - True-up Yr 2020	4.96%	31	0.0042
98	February	4.96%	29	0.0039
99	March	4.96%	31	0.0042
100	April	4.75%	30	0.0039
101	May	4.75%	31	0.0040
102	June	4.75%	30	0.0039
103	July	3.43%	31	0.0029
104	August	3.43%	31	0.0029
105	September	3.43%	30	0.0028
106	Average Monthly Interest Rate			0.0034

107	Over/Under Recovery Amount (In 20 amount)	\$20
108	Average Monthly Interest Rate (In 106)	0.0034
109	Monthly Interest Recovery Amount (In 107 x In 108)	\$0
110	Number of Months for Interest Recovery Amount (from line 8)	84
111	Interest Recovery Amount (In 110 times In 109)	\$0
112	Prior Period Correction Adjustment (In 20)	\$20 (Input to Annual Update)
113	Interest on Prior Period Correction Adjustment (In 111)	\$0 (Input to Annual Update)

114 Note:
 115 The interest is calculated using the interest rate posted on the FERC website.
 116 See link to website below.
 117 <http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub>

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation

Worksheet A.1
Table 14

Line				
No.	Explanation of Prior Period Correction:			
2	Software Allocator - Correction of ADIT Balances on 2020 Prior Period Correction			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2015	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2017	
6	Year Prior Period Correction Settled/Agreed (input)		2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)		2020	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		60	
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$	108,910,661	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$	108,910,668	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		\$7	
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Zonal Rate (line 10 / line 14)		\$0.0000	
18	Revised Zonal Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		\$7	
21	III. Interest Calculation:			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	January - True-up Yr 2015	3.25%	31	0.0028
26	February	3.25%	28	0.0025
27	March	3.25%	31	0.0028
28	April	3.25%	30	0.0027
29	May	3.25%	31	0.0028
30	June	3.25%	30	0.0027
31	July	3.25%	31	0.0028
32	August	3.25%	31	0.0028
33	September	3.25%	30	0.0027
34	October	3.25%	31	0.0028
35	November	3.25%	30	0.0027
36	December	3.25%	31	0.0028
37	January - True-up Yr 2016	3.25%	31	0.0028
38	February	3.25%	29	0.0026
39	March	3.25%	31	0.0028
40	April	3.46%	30	0.0028
41	May	3.46%	31	0.0029
42	June	3.46%	30	0.0028
43	July	3.50%	31	0.0030
44	August	3.50%	31	0.0030
45	September	3.50%	30	0.0029
46	October	3.50%	31	0.0030
47	November	3.50%	30	0.0029
48	December	3.50%	31	0.0030
49	January - True-up Yr 2017	3.50%	31	0.0030
50	February	3.50%	28	0.0027
51	March	3.50%	31	0.0030
52	April	3.71%	30	0.0030
53	May	3.71%	31	0.0032
54	June	3.71%	30	0.0030
55	July	3.96%	31	0.0034
56	August	3.96%	31	0.0034
57	September	3.96%	30	0.0033
58	October	4.21%	31	0.0036
59	November	4.21%	30	0.0035
60	December	4.21%	31	0.0036

61	January - True-up Yr 2018	4.25%	31	0.0036
62	February	4.25%	28	0.0033
63	March	4.25%	31	0.0036
64	April	4.47%	30	0.0037
65	May	4.47%	31	0.0038
66	June	4.47%	30	0.0037
67	July	4.69%	31	0.0040
68	August	4.69%	31	0.0040
69	September	4.69%	30	0.0039
70	October	4.96%	31	0.0042
71	November	4.96%	30	0.0041
72	December	4.96%	31	0.0042
73	January - True-up Yr 2019	5.18%	31	0.0044
74	February	5.18%	28	0.0040
75	March	5.18%	31	0.0044
76	April	5.45%	30	0.0045
77	May	5.45%	31	0.0046
78	June	5.45%	30	0.0045
79	July	5.50%	31	0.0047
80	August	5.50%	31	0.0047
81	September	5.50%	30	0.0045
82	October	5.42%	31	0.0046
83	November	5.42%	30	0.0045
84	December	5.42%	31	0.0046
85	January - True-up Yr 2020	4.96%	31	0.0042
86	February	4.96%	29	0.0039
87	March	4.96%	31	0.0042
88	April	4.75%	30	0.0039
89	May	4.75%	31	0.0040
90	June	4.75%	30	0.0039
91	July	3.43%	31	0.0029
92	August	3.43%	31	0.0029
93	September	3.43%	30	0.0028
58	Average Monthly Interest Rate			0.0035

59	Over/Under Recovery Amount (In 20 amount)		\$7
60	Average Monthly Interest Rate (In 58)		0.0035
61	Monthly Interest Recovery Amount (In 59 x In 60)		\$0
62	Number of Months for Interest Recovery Amount (from line 8)		60
63	Interest Recovery Amount (In 62 times In 61)		\$0
64	Prior Period Correction Adjustment (In 20)		
65	Interest on Prior Period Correction Adjustment (In 63)		

\$7 (Input to Annual Update)
\$0 (Input to Annual Update)

66 Note:
67 The interest is calculated using the interest rate posted on the FERC website.
68 See link to website below.
69 <http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub>

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation

Worksheet A.1
Table 14

No.			
1	<u>Explanation of Prior Period Correction:</u>		
2	Software Allocator - Correction of ADIT Balances on 2020 Prior Period Correction		
3			
4	Rate Year Prior Period Correction Applicable to (input year)		2016
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2018
6	Year Prior Period Correction Settled/Agreed (input)		2020
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)		2021
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		60
9	<u>I. Revenue Requirement True-up:</u>		
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$	119,670,035
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$	119,670,014
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		(\$21)
13	<u>II. Volume True-up:</u>		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)		0 kw
17	Actual Zonal Rate (line 10 / line 14)		\$0.0000
18	Revised Zonal Rate (line 11 / line 15)		\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$21)
21	<u>III. Interest Calculation:</u>		
22			
23			
24	<u>Month/Year</u>	<u>FERC Quarterly Interest Rates</u>	<u>Number of Days in Month</u> <u>Monthly Interest Rate</u>
25	January - True-up Yr 2016	3.25%	31 0.0028
26	February	3.25%	29 0.0026
27	March	3.25%	31 0.0028
28	April	3.46%	30 0.0028
29	May	3.46%	31 0.0029
30	June	3.46%	30 0.0028
31	July	3.50%	31 0.0030
32	August	3.50%	31 0.0030
33	September	3.50%	30 0.0029
34	October	3.50%	31 0.0030
35	November	3.50%	30 0.0029
36	December	3.50%	31 0.0030
37	January - True-up Yr 2017	3.50%	31 0.0030
38	February	3.50%	28 0.0027
39	March	3.50%	31 0.0030
40	April	3.71%	30 0.0030
41	May	3.71%	31 0.0032
42	June	3.71%	30 0.0030
43	July	3.96%	31 0.0034
44	August	3.96%	31 0.0034
45	September	3.96%	30 0.0033
46	October	4.21%	31 0.0036
47	November	4.21%	30 0.0035
48	December	4.21%	31 0.0036
49	January - True-up Yr 2018	4.25%	31 0.0036
50	February	4.25%	28 0.0033
51	March	4.25%	31 0.0036
52	April	4.47%	30 0.0037
53	May	4.47%	31 0.0038
54	June	4.47%	30 0.0037
55	July	4.69%	31 0.0040
56	August	4.69%	31 0.0040
57	September	4.69%	30 0.0039
58	October	4.96%	31 0.0042
59	November	4.96%	30 0.0041
60	December	4.96%	31 0.0042

61	January - True-up Yr 2019	5.18%	31	0.0044
62	February	5.18%	28	0.0040
63	March	5.18%	31	0.0044
64	April	5.45%	30	0.0045
65	May	5.45%	31	0.0046
66	June	5.45%	30	0.0045
67	July	5.50%	31	0.0047
68	August	5.50%	31	0.0047
69	September	5.50%	30	0.0045
70	October	5.42%	31	0.0046
71	November	5.42%	30	0.0045
72	December	5.42%	31	0.0046
73	January - True-up Yr 2020	4.96%	31	0.0042
74	February	4.96%	29	0.0039
75	March	4.96%	31	0.0042
76	April	4.75%	30	0.0039
77	May	4.75%	31	0.0040
78	June	4.75%	30	0.0039
79	July	3.43%	31	0.0029
80	August	3.43%	31	0.0029
81	September	3.43%	30	0.0028
82	Average Monthly Interest Rate			0.0036

83	Over/Under Recovery Amount (In 20 amount)		(\$21)
84	Average Monthly Interest Rate (In 82)		0.0036
85	Monthly Interest Recovery Amount (In 83 x In 84)		<u>\$0</u>

86 Number of Months for Interest Recovery Amount (from line 8) 60

87 Interest Recovery Amount (In 86 times In 85) \$0

88	Prior Period Correction Adjustment (In 20)		(\$21) (Input to Annual Update)
89	Interest on Prior Period Correction Adjustment (In 87)		\$0 (Input to Annual Update)

90 Note:
 91 The interest is calculated using the interest rate posted on the FERC website.
 92 See link to website below.
 93 <http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub>

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation

Worksheet A.1
Table 14

Line				
No.	Explanation of Prior Period Correction:			
2	Software Allocator - Correction of ADIT Balances on 2020 Prior Period Correction			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2017	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2019	
6	Year Prior Period Correction Settled/Agreed (input)		2020	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)		2021	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		48	
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$	121,703,413	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$	121,704,707	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		\$1,294	
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Zonal Rate (line 10 / line 14)		\$0.0000	
18	Revised Zonal Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		\$1,294	
21	III. Interest Calculation:			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	January - True-up Yr 2017	3.50%	31	0.0030
26	February	3.50%	28	0.0027
27	March	3.50%	31	0.0030
28	April	3.71%	30	0.0030
29	May	3.71%	31	0.0032
30	June	3.71%	30	0.0030
31	July	3.96%	31	0.0034
32	August	3.96%	31	0.0034
33	September	3.96%	30	0.0033
34	October	4.21%	31	0.0036
35	November	4.21%	30	0.0035
36	December	4.21%	31	0.0036
37	January - True-up Yr 2018	4.25%	31	0.0036
38	February	4.25%	28	0.0033
39	March	4.25%	31	0.0036
40	April	4.47%	30	0.0037
41	May	4.47%	31	0.0038
42	June	4.47%	30	0.0037
43	July	4.69%	31	0.0040
44	August	4.69%	31	0.0040
45	September	4.69%	30	0.0039
46	October	4.96%	31	0.0042
47	November	4.96%	30	0.0041
48	December	4.96%	31	0.0042
49	January - True-up Yr 2019	5.18%	31	0.0044
50	February	5.18%	28	0.0040
51	March	5.18%	31	0.0044
52	April	5.45%	30	0.0045
53	May	5.45%	31	0.0046
54	June	5.45%	30	0.0045
55	July	5.50%	31	0.0047
56	August	5.50%	31	0.0047
57	September	5.50%	30	0.0045
58	October	5.42%	31	0.0046
59	November	5.42%	30	0.0045
60	December	5.42%	31	0.0046

61	January - True-up Yr 2020	4.96%	31	0.0042	
62	February	4.96%	29	0.0039	
63	March	4.96%	31	0.0042	
64	April	4.75%	30	0.0039	
65	May	4.75%	31	0.0040	
66	June	4.75%	30	0.0039	
67	July	3.43%	31	0.0029	
68	August	3.43%	31	0.0029	
69	September	3.43%	30	0.0028	
70	Average Monthly Interest Rate			0.0038	
71	Over/Under Recovery Amount (In 20 amount)				\$1,294
72	Average Monthly Interest Rate (In 70)				0.0038
73	Monthly Interest Recovery Amount (In 71 x In 72)				\$5
74	Number of Months for Interest Recovery Amount (from line 8)				48
75	Interest Recovery Amount (In 74 times In 73)				\$240
76	Prior Period Correction Adjustment (In 20)				
77	Interest on Prior Period Correction Adjustment (In 75)				
78	Note:				
79	The interest is calculated using the interest rate posted on the FERC website.				
80	See link to website below.				
81	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

\$1,294 (Input to Annual Update)

\$240 (Input to Annual Update)

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation

Worksheet A.1
Table 14

Line No.			
1	Explanation of Prior Period Correction:		
2	Software Allocator - Correction of ADIT Balances on 2020 Prior Period Correction		
3			
4	Rate Year Prior Period Correction Applicable to (input year)	2018	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2020	
6	Year Prior Period Correction Settled/Agreed (input)	2020	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)	2021	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	36	
9	I. Revenue Requirement True-up:		
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 269,231,214	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 269,231,106	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	(\$108)	
13	II. Volume True-up:		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Zonal Rate (line 10 / line 14)	\$0.0000	
18	Revised Zonal Rate (line 11 / line 15)	\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	(\$108)	
21	III. Interest Calculation:		
22		FERC	Monthly
23		Quarterly	Interest
24	Month/Year	Interest Rates	in Month
25	January - True-up Yr 2018	4.25%	31
26	February	4.25%	28
27	March	4.25%	31
28	April	4.47%	30
29	May	4.47%	31
30	June	4.47%	30
31	July	4.69%	31
32	August	4.69%	31
33	September	4.69%	30
34	October	4.96%	31
35	November	4.96%	30
36	December	4.96%	31
37	January - True-up Yr 2019	5.18%	31
38	February	5.18%	28
39	March	5.18%	31
40	April	5.45%	30
41	May	5.45%	31
42	June	5.45%	30
43	July	5.50%	31
44	August	5.50%	31
45	September	5.50%	30
46	October	5.42%	31
47	November	5.42%	30
48	December	5.42%	31
49	January - True-up Yr 2020	4.96%	31
50	February	4.96%	29
51	March	4.96%	31
52	April	4.75%	30
53	May	4.75%	31
54	June	4.75%	30
55	July	3.43%	31
56	August	3.43%	31
57	September	3.43%	30
58	Average Monthly Interest Rate		0.0040
59	Over/Under Recovery Amount (In 20 amount)		(\$108)
60	Average Monthly Interest Rate (In 58)		0.0040
61	Monthly Interest Recovery Amount (In 59 x In 60)		\$0
62	Number of Months for Interest Recovery Amount (from line 8)		36
63	Interest Recovery Amount (In 62 times In 61)		\$0
64	Prior Period Correction Adjustment (In 20)	(\$108) (Input to Annual Update)	
65	Interest on Prior Period Correction Adjustment (In 63)	\$0 (Input to Annual Update)	
66	Note:		
67	The interest is calculated using the interest rate posted on the FERC website.		
68	See link to website below.		
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

Southwestern Public Service Company

Worksheet A.2 - Radial Line True-Up with Interest Calculation

Worksheet A.2

Table 14.1

No.		(a)	(b)	(c)	(d)	(e)	(f)
1	I. Radial Line Interest on True-Up Calculation	Revenue Requirement True-Up (Worksheet M)	Month Radial Line Changed (Input)	Months Subject to Interest (12 - Col b)	Average Interest Rate (Col i)	Monthly Interest (Col a * Col d)	Interest Recovery Amount (Col c * Col e)
2					0.00275	0	0
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	Total	\$0					\$0
14							
15	II. Interest Rates:						
16		(g) FERC Quarterly Interest Rates	(h) Number of Days in Month	(i) Monthly Interest Rate			
17							
18							
19	Month/Year						
20	January - Actual Yr 2019	3.25%	31	0.0028			
21	February	3.25%	29	0.0026			
22	March	3.25%	31	0.0028			
23	April	3.25%	30	0.0027			
24	May	3.25%	31	0.0028			
25	June	3.25%	30	0.0027			
26	July	3.25%	31	0.0028			
27	August	3.25%	31	0.0028			
28	September	3.25%	30	0.0027			
29	October	3.25%	31	0.0028			
30	November	3.25%	30	0.0027			
31	December	3.25%	31	0.0028			
32	Average Monthly Interest Rate			0.00275			
33							
34	III. Total Radial Line Charges						
35				(j) Annual Charge (Worksheet M)	(k) True-Up (Col a)	(l) Interest on True-Up (Col f)	(m) Total Annual Charge (Sum Col j - l)
36							
37							
38							
39	Bailey County			\$42	\$0	\$0	\$42
40	Big Country			\$107,104	\$0	\$0	\$107,104
41	CVEC			\$230,240	\$0	\$0	\$230,240
42	Deaf Smith			\$167,379	\$0	\$0	\$167,379
43	Farmers			\$2,268	\$0	\$0	\$2,268
44	Green Belt			\$162,831	\$0	\$0	\$162,831
45	Lamb County			\$127	\$0	\$0	\$127
46	Lighthouse			\$37,659	\$0	\$0	\$37,659
47	LPL			\$114,650	\$0	\$0	\$114,650
48	Lyntegar			\$222,246	\$0	\$0	\$222,246
49	Rita Blanca			\$97	\$0	\$0	\$97
50	South Plains			\$3,864	\$0	\$0	\$3,864
51	Tri County			\$139	\$0	\$0	\$139
52							
53	Total			\$1,048,646	\$0	\$0	\$1,048,646

Note:

The interest is calculated using the interest rate posted on the FERC website. See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Southwestern Public Service Company
Worksheet B - Revenue Credits

Worksheet B

Table 15

Gain on Disposition of Property, Projected for Billing Year =**2021**

(Revenue related to sale of transmission assets)

	(a)	(b)	(c)	
				Adjusted Total
<u>Line No.</u>	<u>Total</u>	<u>Adjustments</u>	<u>Amount</u>	
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
2	Gain on disposition of property (Other Related)			0
3	Total 421.1 (or other applicable acct)	0	0	0

Gain on Disposition of Property, Actual for Billing Year =**2021**

(Revenue related to sale of transmission assets)

	(a)	(b)	(c)	
				Adjusted Total
<u>Line No.</u>	<u>Total</u>	<u>Adjustments</u>	<u>Amount</u>	
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)	0		0
5	Gain on disposition of property (Other Related)	331	-331	0
6	Total 421.1 (FF 1, p. 117, ln. 40, col. C) (or other applicable acct)	331	-331	0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year =**2021**

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

	(a)	(b)	(c)	(d)	
					Total Company
	<u>Amount</u>	<u>Allocator</u>		<u>Amount</u>	
1	Rent from Electric Property Classified as General	\$ 25,921	W/S	0.14127	\$ 3,662
2	Rent from Electric Property Classified as Distribution	\$ 8,440,878	NA		
3	Rent from Electric Property Classified as Transmission				
3a	Related to Network Transmission Facilities	\$ 352	DA	1.00000	\$ 352
3b	Related to Non-Network Transmission Facilities	\$ -	NA		
4	Rent from Electric Property Classified as Production	\$ -	NA		
5	Total Account 454 Rent from Electric Property	\$ 8,467,151			\$ 4,014 Net Transmission Credits

Account 454, Rent from Electric Property, Actual for Billing Year =**2021**

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

	(a)	(b)	(c)	(d)	
					Total Company
	<u>Amount</u>	<u>Allocator</u>		<u>Amount</u>	
6	Rent from Electric Property Classified as General	\$ 3,850	W/S	0.13978	\$ 538
7	Rent from Electric Property Classified as Distribution	\$ 8,746,587	NA		
8	Rent from Electric Property Classified as Transmission				
8a	Related to Network Transmission Facilities	\$ 369	DA	1.00000	\$ 369
8b	Related to Non-Network Transmission Facilities		NA		
9	Rent from Electric Property Classified as Production	\$ -	NA		
10	Total Account 454 Rent from Electric Property	\$ 8,750,806			\$ 907 Net Transmission Credits

Data Source - Account 454 General Ledger Detail Analysis

Account 456.0, Other Electric Revenue, Projected for Billing Year =

2021

		(a)	(b)	(c)	(d)
		Amount	Allocator		Allocated Amount
Line No.					
1	Schedule 18- Annual Interconnection Customer O&M Charge	\$ 51,988	DA	1.00000	\$ 51,988
2	Other Electric Revenue	\$ -	NA		
3	Total Account 456.0 Other Electric Revenue	\$ 51,988			\$ 51,988

Account 456.0, Other Electric Revenue, Actuals for Billing Year =

2021

		(a)	(b)	(c)	(d)
		Amount	Allocator		Allocated Amount
Line No.					
4	Schedule 18- Annual Interconnection Customer O&M Charge	\$ 64,903	DA	1.00000	\$ 64,903
5	Other Electric Revenue	\$ -	NA		
6	Total Account 456.0 Other Electric Revenue	\$ 64,903			\$ 64,903

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year =

2021	\$	282,177,592
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			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Type	Description	RTO	Network Transmission	Scheduling, System Control & Dispatch	Reactive Supply & Voltage Control	Regulation and Frequency	Network & Energy Imbalance	Network & Interco. Spinning Reserve	Supplemental Spinning Reserve	FERC Assess Pass Through	Total of Line Items
1	Divisor	Golden Spread Electric Cooperative	0	22,896,755	0	0						22,896,755
2	Ancillary	Golden Spread Electric Cooperative	755,652	0	601,847	0						1,357,499
3												0
4	Credit	Southwest Power Pool - Point to Point		4,331,258	148,361	120,552						4,600,171
5	Divisor	Southwest Power Pool - Network		24,349,978	0	0						24,349,978
6	Ancillary	Southwest Power Pool - Network	322,782	0	778,898	22,664						1,124,344
7												0
8	Credit	Sch. 11 - Point to Point	0	11,726,945	0	0						11,726,945
9	Divisor	Sch. 11 - Base Plan	0	216,121,900	0	0						216,121,900
10												0
11												0
12												0
13												0
14												0
15												0
16												0
17												0
18												0
19												0
20												0
21												0
22												0
23												0
24												0
25												0
26												0
27												0
28												0
29												0
30												0
31												0
32												0
33		Total	1,078,434	279,426,835	1,529,107	143,216	0	0	0	0	0	282,177,592
34												
35		Summarized by Type: Note 2										
36	Credit		0	16,058,203	148,361	120,552	0	0	0	0	0	16,327,116
37	Divisor		0	263,368,633	0	0	0	0	0	0	0	263,368,633
38	Ancillary		1,078,434	0	1,380,746	22,664	0	0	0	0	0	2,481,844
39	Other		0	0	0	0	0	0	0	0	0	0
40	Total		1,078,434	279,426,835	1,529,107	143,216	0	0	0	0	0	282,177,592

41 Description of Revenue Types:

42	Ancillary	Ancillary services includes regulation & frequency, control & dispatch, voltage
43		control, reactive, spinning reserve, scheduling and generation step-up.

44 Divisor Load associated with these revenues are included in the formula divisor.

45	Credit	Revenue credit because load not included in divisor.
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46 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs.

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year =

2021

(Total Company - FF1, p 330, col. n)

Table 17

[illegible]

Southwestern Public Service Company
Worksheet C - Divisor

Worksheet C
Table 18

I. Transmission Network Load (mW) Projected for Billing Year =

2021

Line No.	Month		Network Load ¹	Plus: Intertie Demand ²	TO's Transmission Network Load
1	January		4,321		4,321
2	February		4,330		4,330
3	March		4,219		4,219
4	April		4,427		4,427
5	May		5,061		5,061
6	June		5,341		5,341
7	July		5,799		5,799
8	August		5,558		5,558
9	September		4,895		4,895
10	October		4,064		4,064
11	November		3,991		3,991
12	December		4,186		4,186
13	Total		56,191	0	56,191
14	12-CP		4,683	0	4,683

II. Transmission Network Load (mW) Actual for Billing Year =

2021

Line No.	Month, Day and Year ¹	Hour Ending ¹	Network Load ¹	Plus: Intertie Demand ²	TO's Transmission Network Load
15	January 15, 2021	8:00	4,143		4,143
16	February 12, 2021	10:00	4,403		4,403
17	March 25, 2021	8:00	4,118		4,118
18	April 6, 2021	19:00	4,328		4,328
19	May 26, 2021	17:00	4,693		4,693
20	June 23, 2021	18:00	5,450		5,450
21	July 31, 2021	18:00	5,289		5,289
22	August 9, 2021	18:00	5,619		5,619
23	September 1, 2021	16:00	5,327		5,327
24	October 9, 2021	17:00	4,229		4,229
25	November 19, 2021	9:00	3,876		3,876
26	December 7, 2021	8:00	3,913		3,913
27	Total		55,388	0	55,388
28	12-CP		4,616	0	4,616

III. Notes

- 1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FERC Form 1, page 400.
 2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

IV. Firm Network Service for Others (mW) for Billing Year =

2021

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load ³
29	January	1,343	1,247
30	February	1,349	1,397
31	March	1,413	1,403
32	April	1,639	1,661
33	May	1,805	1,606
34	June	1,773	1,778
35	July	2,060	1,831
36	August	1,902	1,981
37	September	1,477	1,802
38	October	1,173	1,120
39	November	1,047	1,019
40	December	1,103	1,070
41	Total	18,086	17,915
42	12 month Average	1,507	1,493

V. Notes

- 3 These are the Wholesale Loads by month, as reported in FERC Form 1, page 400.

Southwestern Public Service Company
Worksheet D Average Rate Base
Inputs for Average Rate Base Calculations

Worksheet D
Table 19

Line No.	(a)	(b) Projected Beg of Year Balance	(c) Year = 2021 Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for Actual Data	(f) Actual Beg of Year Balance	(g) Year = 2021 Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2
1	Deferred Taxes - Account 281							
2	Tax Amortization - Pollution Control Facilities	(1,074,423)	(1,037,564)	(1,055,994)		(1,073,958)	(1,035,635)	(1,054,797)
3				0				0
4				0				0
5				0				0
6	Total Account 281	(1,074,423)	(1,037,564)	(1,055,994)	FF1, p 273, ln 8, col k	(1,073,958)	(1,035,635)	(1,054,797)
7								
8	Deferred Taxes - Account 282							
9	Liberalized Depreciation:							
10	Electric Distribution	(267,308,669)	(269,616,036)	(268,462,353)		(268,333,157)	(271,367,039)	(269,850,098)
11	Electric Transmission	(637,144,446)	(655,550,826)	(646,347,636)		(633,675,355)	(651,285,927)	(642,480,641)
12	Electric Production	(344,927,116)	(420,383,735)	(382,655,425)		(347,317,018)	(416,637,300)	(381,977,159)
13	Electric General	(55,706,767)	(55,112,780)	(55,409,773)		(54,326,834)	(53,229,092)	(53,777,963)
14	Electric Intangible	(1,214,065)	(1,056,777)	(1,135,421)		(1,437,433)	(2,473,139)	(1,955,286)
15	Electric Non Utility	(3,044,610)	(3,036,730)	(3,040,670)		(3,050,947)	(3,041,028)	(3,045,987)
16								
17	Subtotal Liberalized Depreciation	(1,309,345,672)	(1,404,756,885)	(1,357,051,279)		(1,308,140,744)	(1,398,033,525)	(1,353,087,134)
18				-				-
19	FAS 109 Plant AFUDC Equity	569,591,494	553,677,947	561,634,721		(41,986,944)	(40,984,628)	(41,485,786)
20	FAS 109 Plant Prior Flow Through	(27,882,557)	(34,062,390)	(30,972,474)		532,054,329	510,039,582	521,046,956
21	Excess ADIT							
22	FAS 109 Plant Excess ADIT - Protected	466,692,252	455,545,376	461,118,814		440,628,934	423,841,983	432,235,459
23	FAS 109 Plant Excess ADIT - Unprotected	103,216,501	98,443,184	100,829,843		91,425,395	86,197,600	88,811,498
24	Total Account 282	(197,727,982)	(331,152,767)	(264,440,375)	FF1, p 275, ln 9, col k	(286,019,030)	(418,938,988)	(352,479,007)
25								
26	Deferred Taxes - Account 283							
27	Liberalized Depreciation - Software	(184,372)	(171,331)	(177,852)		(182,257)	(167,486)	(174,871)
28	Liberalized Depreciation - Software Electric Intangible	(21,966,887)	(19,657,650)	(20,812,268)		(21,516,716)	(18,802,291)	(20,159,504)
29	SchM-107 - Pension Expense	(33,436,933)	(34,387,903)	(33,912,418)		(33,237,689)	(34,247,373)	(33,742,531)
30	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,664,739)	(4,478,229)	(4,571,484)		(4,684,461)	(4,510,539)	(4,597,500)
31	SchM-138 - Rate Case Expense	(450,050)	(3,730,263)	(2,090,157)		(588,654)	(15,978,743)	(8,283,698)
32	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	0	0	-		(368,309)	0	(184,154)
33	SchM-179 - DSM/CIP	0	0	-		0	(1,911)	(955)
34	SchM-186 - Deferred Fuel Costs	0	0	-		0	(33,705,654)	(16,852,827)
35	SchM-187 - Reg Asset/Liability Transmission Attachment O	(1,097,440)	(484,240)	(790,840)		0	(154,138)	(77,069)
36	SchM-189 - OCI Treasury	(596)	(596)	(596)		(598)	(600)	(599)
37	SchM-192 - Texas Margin Tax	0	0	-		(112,956)	(851,600)	(482,278)
38	SchM-195 - Renewable Energy Standard	(44,960)	0	(22,480)		(981,900)	(760,343)	(871,121)
39	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	0	0	-		0	0	-
40	SchM-207 - Mark to Market Adjust	0	0	-		0	(176,594)	(88,297)
41	SchM-217 - Reg Asset - Texas Surcharge (DTL)	0	0	-		0	0	-
42	SchM-270 - Non Plant Rate Change	0	0	-		0	0	-
43	SchM-275 - Reg Asset - Miscellaneous	(1,300,443)	(1,185,089)	(1,242,766)		(17,238,929)	(6,806,500)	(12,022,715)
44	SchM-293 - Rate Change	0	0	-		(11,874,051)	(11,506,710)	(11,690,381)
45	SchM-295 - Rate Change on Fin 48 Temp Items - Reg	0	0	-		2	2	2
46	SchM-299 - Operating Lease	(109,779,289)	(103,515,375)	(106,647,332)		(109,423,742)	(103,461,034)	(106,442,388)
47	SchM-300 - Reg A/L - Emergency Spec Response	(490,843)	0	(245,422)		(406,209)	(769,402)	(587,805)
48	Non-Utility	0	0	-		(95,889)	(77,136)	(86,513)
49	Total Account 283	(173,416,552)	(167,610,675)	(170,513,615)	FF1, p 277, ln 9, col k	(200,712,358)	(231,978,051)	(216,345,204)
50								
51	Deferred Taxes - Account 190							
52	Basis Difference - Electric Distribution	7,202,135	7,033,867	7,118,001		7,243,119	7,064,180	7,153,649
53	Basis Difference - Electric Transmission	23,747,825	23,126,901	23,437,363		23,961,852	23,541,453	23,751,652
54	Basis Difference - Electric Production	14,820,538	14,199,320	14,509,929		14,645,485	14,144,208	14,394,846
55	Basis Difference - Electric General	957,400	921,185	939,293		950,875	951,470	951,173
56	Basis Difference - Electric Intangible	3,020	2,187	2,604		3,020	2,202	2,611
57	Subtotal Basis Difference	46,730,918	45,283,461	46,007,190		46,804,351	45,703,512	46,253,932

58				-			-
59	Basis Difference - CIAC Elec Distribution	21,557,945	20,587,561	21,072,753	22,681,704	20,554,187	21,617,946
60	Basis Difference - CIAC Elec Transmission	12,818,973	14,017,041	13,418,007	10,637,721	10,826,558	10,732,140
61	Basis Difference - CIAC Elec Production	20,055	17,694	18,874	20,040	18,891	18,465
62	Basis Difference - CIAC Elec General	8,707	9,401	9,054	8,766	9,254	9,010
63	Basis Difference - CIAC Elec Non Utility	11,620,210	12,391,368	12,005,789	11,602,448	13,804,360	12,703,404
64							
65	Subtotal Basis Difference - CIAC	46,025,889	47,023,065	46,524,477	44,950,678	45,211,250	45,080,964
66				-			-
67	SchM-102 - Fuel Tax Credit - Inc Addback	1,559	1,559	1,559	1,493	3,052	2,273
68	SchM-103 - Environmental Remediation	5,671	3,832	4,752	718,719	172,507	445,613
69	SchM-108 - Accrued Vacation Paid	957,945	957,945	957,945	1,016,350	1,044,895	1,030,622
70	SchM-109 - Employee Incentive	678,450	710,425	694,438	670,256	637,578	653,917
71	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,799,785	2,754,028	2,776,907	2,785,195	2,560,847	2,673,021
72	SchM-112 - Post Employment Benefits FAS 112	67,011	45,070	56,041	76,648	51,540	64,094
73	SchM-116 - Bad Debt	1,477,844	1,328,247	1,403,045	1,874,873	2,684,096	2,279,485
74	SchM-118 - Inventory Reserve	64,953	64,953	64,953	72,581	64,288	68,434
75	SchM-119 - Electric Vehicle Credit	7,500	7,500	7,500	7,500	7,500	7,500
76	SchM-127 - Litigation Reserve	273,792	273,792	273,792	22,256	0	11,128
77	SchM-130 - Deferred Compensation Plan Reserve	915,220	978,095	946,657	1,114,022	1,321,435	1,217,729
78	SchM-134 - Non-Qualified Pension Plans - 190	86,564	83,461	85,012	104,880	84,510	94,695
79	SchM-136 - Performance Share Plan	136,683	119,861	128,272	143,453	97,461	120,457
80	SchM-137 - R&E Credit	10,273,993	11,786,993	11,030,493	10,202,963	12,577,851	11,390,407
81	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	397,122	397,122	397,122	5,684	37,171	21,428
82	SchM-152 - Rate Refund	512,972	501,016	506,994	0	0	-
	SchM-171 - Employee Retention	0	0	-	0	2,019	1,010
83	SchM-174 - New Hire Retention Credit	11,000	11,000	11,000	11,000	11,000	11,000
84	SchM-178 - Interest Income on Disputed Tax	61,948	61,948	61,948	406,359	465,213	435,786
85	SchM-179 - DSM/CIP	333,770	148,342	241,056	335,181	149,413	242,297
86	SchM-180 - ITC Grant	0	0	-	0	0	-
87	SchM-186 - Deferred Fuel Costs	9,172,511	9,172,511	9,172,511	8,546,086	0	4,273,043
88	SchM-187 - Reg Asset/Liability Transmission Attachment O	0	0	-	529,590	0	264,795
89	SchM-188 - Contributions Carryover	716	169,703	85,209	54	64,262	32,158
90	SchM-189 - OCI Treasury	380,920	359,692	370,306	386,481	347,090	366,786
91	SchM-192 - Texas Margin Tax	299,054	299,054	299,054	0	0	-
92	SchM-195 - Renewable Energy Standard	0	251,516	125,758	0	0	-
93	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	0	0	-	101,388	197,461	149,425
94	SchM-205 - State Only NOL	59,951	59,951	59,951	58,759	5,166,750	2,612,755
95	SchM-207 - Mark to Market Adjust	0	0	-	119,723	0	59,861
96	SchM-213 - Rate Refund Reserve	0	0	-	515,134	2,675,149	1,595,142
97	SchM-223 - Unamortized ITC	0	0	-	15,005	0	7,502
98	SchM-226 - Performance Recognition Award	11,072	11,183	11,128	20,563	22,838	21,701
99	SchM-261 - Section 59e Adjustment	12,178,842	12,422,544	12,300,693	14,213,855	14,660,405	14,437,130
100	SchM-262 - Federal Only NOL - Non Operating	0	0	-	0	(695,289)	(347,644)
101	SchM-263 - Federal Only NOL - Production	0	1,899,186	949,593	0	52,688,968	26,344,484
102	SchM-264 - Federal Only NOL - Transmission	0	6,173,529	3,086,765	0	14,138,014	7,069,007
103	SchM-265 - Federal Only NOL - General	0	1,661,788	830,894	0	19,821	9,911
104	SchM-266 - Federal Only NOL - Distribution	0	2,017,885	1,008,942	0	4,424,968	2,212,484
105	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg	0	0	-	(3)	(3)	(3)
106	SchM-293 - Rate Change	0	0	-	3,089,089	1,906,752	2,497,921
107	SchM-299 - Operating Lease	109,779,289	103,515,375	106,647,332	109,423,742	103,461,034	106,442,388
	SchM-301 - Cares Act Payroll Deferral	0	0	-	1,082,180	536,207	809,194
108	SchM-PTC - Deferred PTCs - Hale	76,085,477	132,134,477	104,109,977	74,861,194	126,335,149	100,598,172
109	SchM-PTC - Deferred PTCs - Sagamore	146,375	61,648,375	30,897,375	21,300	51,224,809	25,623,055
110	Other Non-plant			-	(2)	1,662	830
111	Deficient ADIT						
112	FAS 109 Plant Deficient ADIT - Protected	0	0	-			-
113	FAS 109 Plant Deficient ADIT - Unprotected	(34,327,486)	(32,931,900)	(33,629,693)	(27,719,263)	(26,802,676)	(27,260,969)
114	Total Account 190	285,607,310	411,406,584	348,506,948	296,589,321	463,260,511	379,924,920
115							
116	Total Deferred Taxes			(87,503,036)			(189,954,088)
117							
118	Unamortized Balance of Abandoned Incentive Plant			-			-
119	(See Formula Template Note E found on pages 6 and 11.)			-			-
120				-			-
121	Total Abandoned Incentive Plant	0	0	-	0	0	-
122							
123	Unamortized Balance of Extraordinary Property Loss (Note E)			-			-
124	(See Formula Template Note E found on pages 6 and 11.)			-			-
125				-			-
126	Total Extraordinary Property Loss	0	0	-	0	0	-
127							
128							
129	Land Held for Future Use	0	0	-		0	-

FF1, p 234, ln 18, col c

Company Records

Company Records

FF1, p 214

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 20

PROJECTED		PROJECTED BALANCES PLANT IN SERVICE														13 Mo Average
Plant in Service																Balance
No.	Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021		
1	Production Steam	1,983,181,210	1,984,550,049	1,984,932,959	1,986,754,968	1,987,436,122	1,990,337,756	1,990,938,054	1,992,908,258	1,993,763,093	1,995,875,746	2,004,515,291	2,013,646,371	2,016,324,107	1,994,243,383	
2	Less Asset Retirement Costs (Note 1)	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	
3	Production Other	1,824,575,807	1,824,654,093	1,824,732,722	1,824,751,511	1,824,785,277	1,824,927,138	1,825,460,406	1,825,493,958	1,825,564,504	1,825,875,690	1,829,741,262	1,830,577,835	1,831,387,350	1,826,348,257	
4	Less Asset Retirement Costs	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	
5	Adjustment to Production (WsD.5, Ins 1+2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Production Net of ARC and Adj.	3,763,557,186	3,765,004,511	3,765,466,050	3,767,306,848	3,768,021,768	3,771,065,264	3,772,198,824	3,774,202,585	3,775,127,966	3,777,551,805	3,790,056,921	3,800,024,575	3,803,511,826	3,776,392,009	
7																
8	Transmission	3,694,892,106	3,696,175,302	3,697,038,682	3,701,511,075	3,718,579,787	3,750,863,133	3,750,617,647	3,750,542,740	3,751,025,705	3,752,945,627	3,755,403,168	3,868,081,215	3,890,755,367	3,752,187,043	
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	
10	Adjustment to Transmission (WsD.5, In 3)	0	0	0	0	0	0	0	0	0	0	0	0	0	(19,610)	
11	Transmission Net of ARC and Adj.	3,694,867,077	3,696,150,274	3,697,013,654	3,701,486,046	3,718,554,758	3,750,838,105	3,750,592,618	3,750,517,711	3,751,000,677	3,752,920,598	3,755,378,140	3,868,056,187	3,890,475,406	3,752,142,404	
12																
13	Distribution	1,640,727,011	1,649,105,002	1,654,689,303	1,660,294,993	1,673,227,826	1,684,422,293	1,689,896,379	1,696,521,035	1,704,679,243	1,712,617,763	1,721,754,728	1,730,046,069	1,741,819,620	1,689,215,482	
14	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	
15	Adjustment to Distribution (WsD.5, In 4)	0	(115)	(305)	(544)	(815)	(1,571)	(2,644)	(3,896)	(5,292)	(6,782)	(8,333)	(9,897)	(11,464)	(3,974)	
16	Distribution Net of ARC and Adj.	1,633,259,643	1,641,637,520	1,647,221,630	1,652,827,082	1,665,759,644	1,676,953,355	1,682,426,367	1,689,049,772	1,697,206,583	1,705,143,613	1,714,279,027	1,722,568,804	1,734,340,788	1,681,744,140	
17																
18	General	557,210,362	567,806,637	569,003,174	573,163,423	575,942,433	578,681,257	583,433,475	599,474,653	601,897,132	607,095,475	612,514,904	615,518,157	626,251,675	589,845,597	
19	Less Asset Retirement Costs	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	
20	Adjustment to General (WsD.5, In 5)	0	0	0	0	0	0	0	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(6,403,838)	
21	General Net of ARC and Adj.	557,145,968	567,742,243	568,938,780	573,099,029	575,878,038	578,616,863	583,369,081	585,535,275	587,957,755	593,156,097	598,575,526	601,578,779	612,312,298	583,377,365	
22																
23	Intangible - Software	252,854,688	252,094,659	251,637,386	251,545,222	253,581,446	254,880,953	258,684,939	260,164,555	260,182,184	260,294,876	263,933,976	265,828,659	277,325,434	258,692,998	
24	Adjustment to Intangible (WsD.5, In 6)	(4,327,889)	(4,371,915)	(4,385,940)	(4,399,966)	(4,413,391)	(4,428,017)	(4,442,042)	(4,456,068)	(4,470,093)	(4,484,119)	(4,498,144)	(4,512,170)	(5,123,776)	(4,485,702)	
25	Total Intangible Net of Adj.	248,526,798	247,722,745	247,251,446	247,145,257	249,167,455	250,452,936	254,242,896	255,708,487	255,712,090	255,810,757	259,435,832	261,316,489	272,201,658	254,207,296	
26																
27	Total Gross Plant in Service	9,953,440,983	9,974,385,743	9,982,034,226	9,998,021,193	10,033,552,891	10,084,112,531	10,099,030,893	10,125,105,198	10,137,111,861	10,154,705,176	10,187,863,329	10,323,698,306	10,383,863,553	10,110,532,760	
28	Less Total Asset Retirement Costs	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	
29																
30	Total Gross Plant in Service Net of ARC	9,901,684,562	9,922,629,322	9,930,277,805	9,946,264,771	9,981,796,470	10,032,356,109	10,047,274,472	10,073,348,777	10,085,355,439	10,102,948,754	10,136,106,907	10,271,941,885	10,332,107,131	10,058,776,339	
31																
32	(Note 1 - ARC not included in projected balance amounts.)															
33																
34	PROJECTED													13 Mo Average		
35	Accumulated Depreciation & Amortization													Balance		
36	Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021		
37	Production Steam	1,367,241,065	1,371,299,216	1,374,971,152	1,379,480,001	1,383,331,796	1,387,004,178	1,390,625,587	1,394,467,158	1,398,091,651	1,401,319,966	1,404,785,860	1,408,492,385	1,412,182,272	1,390,253,861	
38	Production Other	161,308,538	167,420,575	173,532,882	179,645,348	185,757,884	191,868,661	197,978,014	204,084,369	210,192,878	216,302,288	222,425,909	228,560,209	234,701,131	197,982,822	
39	Production - Intangible Amortization	5,367,710	5,404,308	5,440,907	5,477,505	5,514,104	5,550,702	5,587,301	5,623,899	5,660,498	5,697,096	5,733,694	5,770,293	5,806,891	5,587,301	
40	Adjustment to Production (WsD.5, Ins 11+12)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
41	Total Production	1,533,917,313	1,544,124,099	1,553,944,940	1,564,602,855	1,574,603,784	1,584,423,541	1,594,192,902	1,604,175,426	1,613,945,027	1,623,319,350	1,632,945,464	1,642,822,887	1,652,690,294	1,593,823,683	
42																
43	Transmission	444,452,982	449,194,990	454,427,828	458,784,605	464,181,280	469,865,470	475,801,250	481,757,868	487,659,531	493,477,110	499,292,953	505,115,646	510,639,398	476,511,578	
44	Transmission - Intangible Amortization	33,008,961	33,161,364	33,313,422	33,466,339	33,618,888	33,771,466	33,923,584	34,075,252	34,226,956	34,378,707	34,530,504	34,682,373	34,834,430	33,922,511	
45	Adjustment to Transmission (WsD.5, In 13)	0	0	0	0	0	0	0	0	0	0	0	0	(191)	(15)	
46	Total Transmission	477,461,943	482,356,354	487,741,250	492,250,943	497,800,168	503,636,936	509,724,834	515,833,121	521,886,487	527,855,817	533,823,457	539,798,019	545,473,636	510,434,074	
47																
48	Distribution	396,995,625	399,037,675	401,100,011	403,049,744	404,940,750	406,971,189	408,954,198	410,908,485	412,714,002	414,616,811	416,594,254	418,530,587	420,188,233	408,815,505	
49	Distribution - Intangible Amortization	1,765,037	1,784,633	1,804,560	1,824,841	1,845,598	1,866,833	1,888,401	1,910,256	1,932,356	1,954,791	1,977,588	2,000,616	2,023,861	1,890,721	
50	Adjustment to Distribution (WsD.5, In 14)	0	(0)	(1)	(2)	(3)	(6)	(11)	(18)	(29)	(43)	(61)	(82)	(107)	(28)	
51	Total Distribution	398,760,661	400,822,308	402,904,570	404,874,584	406,786,345	408,838,016	410,842,589	412,818,722	414,646,329	416,571,559	418,571,781	420,531,121	422,211,988	410,706,198	
52																
53	General	259,626,649	262,574,879	265,471,620	268,396,527	271,346,781	274,317,169	277,331,444	280,375,722	283,445,692	286,533,864	289,622,268	292,723,863	295,864,981	277,510,112	
54	General - Intangible Amortization	1,514,445	1,529,896	1,545,346	1,560,797	1,576,248	1,591,699	1,607,150	1,622,601	1,638,052	1,653,502	1,668,953	1,684,404	1,699,855	1,607,150	
55	Adjustment to General (WsD.5, In 15)	0	0	0	0	0	0	0	(43,914)	(131,743)	(219,571)	(307,400)	(395,228)	(483,057)	(121,609)	
56	Total General	261,141,094	264,104,775	267,016,966	269,957,324	272,923,029	275,908,868	278,938,594	281,954,409	284,952,001	287,967,795	290,983,822	294,013,039	297,081,780	278,995,653	
57																
58	Intangible - Software	149,956,121	151,808,399	153,652,548	155,489,867	157,345,830	159,214,778	161,128,904	163,067,561	165,004,827	166,905,984	16				

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 21

ACTUAL		ACTUAL BALANCES PLANT IN SERVICE													13 Mo Average
Line No.	Plant in Service Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	Balance
77	Production Steam	1,969,351,999	1,970,155,423	1,972,364,285	1,974,129,864	1,976,092,935	1,981,048,558	1,990,298,564	1,989,178,255	1,989,421,228	1,990,863,463	1,989,571,579	1,990,862,358	1,997,635,080	1,993,151,815
78	Less Asset Retirement Costs	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,842,882	25,798,214
79	Production Other	1,851,456,790	1,854,766,469	1,854,739,597	1,854,804,646	1,854,665,706	1,855,370,449	1,855,093,288	1,858,533,748	1,854,554,797	1,854,940,661	1,860,964,665	1,861,010,884	1,859,422,903	1,856,178,616
80	Less Asset Retirement Costs	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323
81	Adjustment to Production (WsD.5, Ins 27+28)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82	Production Net of ARC and Adj.	3,745,856,975	3,749,970,078	3,752,152,067	3,753,982,696	3,755,806,826	3,761,467,192	3,770,440,038	3,772,760,189	3,769,024,211	3,770,852,310	3,775,584,430	3,776,921,427	3,782,057,777	3,764,375,094
83															
84	Transmission	3,692,252,143	3,695,801,309	3,700,825,456	3,708,994,430	3,736,848,553	3,766,378,482	3,765,873,372	3,761,449,009	3,761,278,850	3,761,367,757	3,774,496,626	3,878,048,003	3,892,445,109	3,761,235,315
85	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
86	Adjustment to Transmission (WsD.5, In 29)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Transmission Net of ARC and Adj.	3,692,227,114	3,695,776,280	3,700,800,427	3,708,969,401	3,736,823,525	3,766,353,454	3,765,848,344	3,761,423,980	3,761,253,821	3,761,342,729	3,774,471,598	3,878,022,975	3,892,420,080	3,761,210,287
88															
89	Distribution	1,632,284,718	1,645,039,347	1,656,969,876	1,664,128,387	1,682,738,625	1,696,739,592	1,708,174,731	1,723,059,999	1,736,457,960	1,745,472,376	1,753,537,638	1,760,644,284	1,773,303,015	1,706,042,350
90	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
91	Adjustment to Distribution (WsD.5, In 30)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	Distribution Net of ARC and Adj.	1,624,817,351	1,637,571,979	1,649,502,509	1,656,661,020	1,675,271,258	1,689,272,224	1,700,707,363	1,715,592,631	1,728,990,593	1,738,005,008	1,746,070,271	1,753,176,916	1,765,835,647	1,698,574,982
93															
94	General	558,873,333	560,552,839	562,123,126	565,049,418	566,582,917	568,587,679	566,188,661	566,620,197	566,878,341	561,271,966	562,808,417	567,390,939	575,856,327	565,291,089
95	Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96	Adjustment to General (WsD.5, In 31)	0	0	0	0	0	0	0	0	0	(803,774)	(818,552)	(14,500,988)	(1,240,255)	
97	General Net of ARC and Adj.	558,873,333	560,552,839	562,123,126	565,049,418	566,582,917	568,587,679	566,188,661	566,620,197	566,878,341	561,271,966	562,004,643	566,572,387	561,355,339	564,050,834
98															
99	Intangible - Software	247,106,854	247,873,925	249,971,537	250,516,672	251,425,854	251,948,821	252,052,705	253,792,757	254,087,749	255,814,438	257,944,771	260,634,500	270,486,878	254,127,497
100	Adjustment to Intangible (WsD.5, In 32)	(2,003,948)	(2,067,183)	(2,067,841)	(2,078,027)	(2,075,453)	(2,091,323)	(2,107,721)	(2,107,384)	(2,107,630)	(2,107,630)	(2,107,630)	(2,107,630)	(2,107,630)	(2,087,464)
101	Total Intangible Net of Adj.	245,102,906	245,806,742	247,903,696	248,438,645	249,350,401	249,857,497	249,944,984	251,685,373	251,980,120	253,706,809	255,837,141	258,526,870	268,379,248	252,040,033
102															
103	Total Gross Plant In Service	9,951,325,838	9,974,189,311	9,996,993,877	10,017,623,417	10,068,354,591	10,120,073,580	10,137,681,322	10,152,633,965	10,162,678,926	10,169,730,661	10,199,323,697	10,318,590,967	10,369,149,311	10,126,026,882
104	Less Total Asset Retirement Costs	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,492,601	82,447,933
105															
106	Total Gross Plant in Service Net of ARC	9,868,881,627	9,891,745,101	9,914,549,666	9,935,179,206	9,985,910,380	10,037,629,370	10,055,237,111	10,070,189,754	10,080,234,715	10,087,286,451	10,116,879,487	10,236,146,757	10,286,656,710	10,043,578,949
107															
108															
109															
110	ACTUAL BALANCES DEPRECIATION & AMORTIZATION														
111	Accumulated Depreciation & Amortization Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	Balance
112	Production Steam	1,398,239,405	1,401,828,098	1,405,144,941	1,408,196,299	1,410,595,903	1,412,123,480	1,451,309,545	1,454,969,443	1,460,835,035	1,465,307,688	1,468,291,105	1,473,155,763	1,475,982,805	1,437,383,809
113	Production Other	165,314,036	171,352,299	177,398,891	182,465,053	187,917,776	193,776,782	198,955,516	202,247,235	205,773,559	216,052,515	226,291,165	232,364,412	227,556,810	199,186,510
114	Production - Intangible Amortization	5,367,653	5,404,242	5,440,831	5,477,420	5,514,003	5,550,585	6,827,735	6,870,999	6,914,264	6,957,528	7,000,793	7,044,058	7,087,322	6,265,956
115	Adjustment to Production (WsD.5, Ins 38+39)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Total Production	1,568,921,094	1,578,584,639	1,587,984,662	1,596,138,772	1,604,027,683	1,611,450,847	1,657,092,796	1,666,067,677	1,673,522,859	1,688,317,731	1,701,583,063	1,712,564,232	1,710,641,525	1,642,838,275
117															0
118	Transmission	444,724,676	450,465,139	456,135,882	461,837,053	468,282,795	471,655,697	475,680,472	480,449,747	483,846,726	488,802,300	494,811,622	501,341,629	507,905,442	475,841,475
119	Transmission - Intangible Amortization	32,934,599	33,088,285	33,241,987	33,395,730	33,549,516	33,703,319	33,857,116	34,010,905	34,164,695	34,318,521	34,469,530	34,617,714	34,766,013	33,855,225
120	Adjustment to Transmission (WsD.5, In 40)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Total Transmission	477,659,275	483,553,423	489,377,869	495,232,782	501,832,311	505,359,016	509,537,588	514,460,652	518,011,420	523,120,821	529,281,153	535,959,344	542,671,455	509,696,700
122															
123	Distribution	385,283,108	387,544,453	388,891,941	389,433,611	390,416,495	391,667,123	393,641,354	395,660,744	397,606,142	399,277,872	400,392,372	403,112,896	401,451,759	394,183,067
124	Distribution - Intangible Amortization	1,832,664	1,852,433	1,872,372	1,892,594	1,913,109	1,933,785	1,954,365	1,975,557	1,997,000	2,018,707	2,040,679	2,062,900	2,090,322	1,956,653
125	Adjustment to Distribution (WsD.5, In 41)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Total Distribution	387,115,772	389,396,886	390,764,313	391,326,205	392,329,604	393,600,908	395,595,718	397,636,301	399,603,142	401,296,580	402,433,051	405,175,796	403,542,081	396,139,720
127															
128	General	257,652,591	260,344,462	263,239,644	266,242,995	269,203,152	272,087,603	264,723,497	267,463,414	270,196,314	263,738,122	266,394,481	269,061,009	255,186,169	265,041,035
129	General - Intangible Amortization	715,515	731,218	746,915	762,612	778,309	794,005	807,726	823,402	839,079	854,756	870,433	886,110	901,787	808,605
130	Adjustment to General (WsD.5, In 42)	0	0	0	0	0	0	0	0	0	0	(6,550)	(19,774)	(71,185)	(7,501)
131	Total General	258,368,106	261,075,679	263,986,559	267,005,606	269,981,461	272,881,608	265,531,223	268,286,817	271,035,393	264,592,878	267,258			

Southwestern Public Service Company
Accumulated Deferred Income Taxes Proration Factor

WsD.2 ADIT Proration Factor
Table 21A

Rate Year =		2021													
Line No.	Account 282 - Liberalized Depreciation-Transmission														
1	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)						
2															
3															
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
4	December 31st balance Prorated Items							(637,144,446)						(633,675,355)	
5	January	31	335	365	91.78%	(1,533,619)	(1,407,568)	(638,552,014)	(1,467,548)	66,071	(1,346,927)	-	-	(635,022,282)	
6	February	28	307	365	84.11%	(1,533,619)	(1,289,921)	(639,841,935)	(1,467,548)	66,071	(1,234,348)	-	-	(636,256,630)	
7	March	31	276	365	75.62%	(1,533,619)	(1,159,668)	(641,001,603)	(1,467,548)	66,071	(1,109,707)	-	-	(637,366,338)	
8	April	30	246	365	67.40%	(1,533,619)	(1,033,617)	(642,035,220)	(1,467,548)	66,071	(989,087)	-	-	(638,355,425)	
9	May	31	215	365	58.90%	(1,533,619)	(903,365)	(642,938,585)	(1,467,548)	66,071	(864,446)	-	-	(639,219,871)	
10	June	30	185	365	50.68%	(1,533,619)	(777,314)	(643,715,899)	(1,467,548)	66,071	(743,826)	-	-	(639,963,696)	
11	July	31	154	365	42.19%	(1,533,619)	(647,061)	(644,362,960)	(1,467,548)	66,071	(619,185)	-	-	(640,582,881)	
12	August	31	123	365	33.70%	(1,533,619)	(516,809)	(644,879,769)	(1,467,548)	66,071	(494,543)	-	-	(641,077,424)	
13	September	30	93	365	25.48%	(1,533,619)	(390,758)	(645,270,527)	(1,467,548)	66,071	(373,923)	-	-	(641,451,347)	
14	October	31	62	365	16.99%	(1,533,619)	(260,505)	(645,531,032)	(1,467,548)	66,071	(249,282)	-	-	(641,700,629)	
15	November	30	32	365	8.77%	(1,533,619)	(134,454)	(645,665,486)	(1,467,548)	66,071	(128,662)	-	-	(641,829,291)	
16	December	31	1	365	0.27%	(1,533,619)	(4,202)	(645,669,688)	(1,467,548)	66,071	(4,021)	-	-	(641,833,312)	
17	Total	365	2,029	4,380		(18,403,430)	(8,525,242)		(17,610,572)	792,857	(8,157,957)	-	-		
18															
19															
20															
21															
22															
23															
24	Ending Balance of Prorated items					(Line 18, & Col H)			(Line 18, & Col N)						
25	Non-prorated Average Balance					From WsD Avg Rate Base			From WsD Avg Rate Base						
26	Proration Adjustment					(Line 24 minus Line 25)			(Line 24 minus Line 25)						
27						676,473			647,329						
28															
29															
30	Account 282 - Liberalized Depreciation-General and Intangible														
31	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)						
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
32	December 31st balance Prorated Items							(56,818,182)						(55,528,859)	
33															
34	January	31	335	365	91.78%	62,449	57,316	(56,760,866)	43,476	(18,973)	39,902	-	-	(55,488,957)	
35	February	28	307	365	84.11%	62,449	52,525	(56,708,341)	43,476	(18,973)	36,567	-	-	(55,452,390)	
36	March	31	276	365	75.62%	62,449	47,222	(56,661,119)	43,476	(18,973)	32,875	-	-	(55,419,515)	
37	April	30	246	365	67.40%	62,449	42,089	(56,619,030)	43,476	(18,973)	29,301	-	-	(55,390,213)	
38	May	31	215	365	58.90%	62,449	36,785	(56,582,245)	43,476	(18,973)	25,609	-	-	(55,364,604)	
39	June	30	185	365	50.68%	62,449	31,652	(56,550,593)	43,476	(18,973)	22,036	-	-	(55,342,569)	
40	July	31	154	365	42.19%	62,449	26,348	(56,524,245)	43,476	(18,973)	18,343	-	-	(55,324,226)	
41	August	31	123	365	33.70%	62,449	21,044	(56,503,201)	43,476	(18,973)	14,651	-	-	(55,309,575)	
42	September	30	93	365	25.48%	62,449	15,912	(56,487,289)	43,476	(18,973)	11,077	-	-	(55,298,497)	
43	October	31	62	365	16.99%	62,449	10,608	(56,476,681)	43,476	(18,973)	7,385	-	-	(55,291,113)	
44	November	30	32	365	8.77%	62,449	5,475	(56,471,206)	43,476	(18,973)	3,812	-	-	(55,287,301)	
45	December	31	1	365	0.27%	62,449	171	(56,471,035)	43,476	(18,973)	119	-	-	(55,287,182)	
46	Total	365	2,029	4,380		749,387	347,147		521,708	(227,676)	241,677	-	-		
47															
48															
49															
50															
51															
52	Ending Balance of Prorated items					(Line 46, & Col H)			(Line 46, & Col N)						
53	Non-prorated Average Balance					From WsD Avg Rate Base			From WsD Avg Rate Base						
54	Proration Adjustment					(Line 52 minus Line 53)			(Line 52 minus Line 53)						
						(56,471,035)			(55,287,182)						
						(56,443,489)			(55,268,005)						
						(27,546)			(19,177)						

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Account 283 - Liberalized Depreciation-Software

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							(21,879,676)						(21,698,973)
January	31	335	365	91.78%	229,123	210,291	(21,669,385)	227,433	(1,690)	208,740	-	-	(21,490,233)
February	28	307	365	84.11%	229,123	192,714	(21,476,671)	227,433	(1,690)	191,293	-	-	(21,298,940)
March	31	276	365	75.62%	229,123	173,255	(21,303,416)	227,433	(1,690)	171,977	-	-	(21,126,963)
April	30	246	365	67.40%	229,123	154,423	(21,148,994)	227,433	(1,690)	153,284	-	-	(20,973,680)
May	31	215	365	58.90%	229,123	134,963	(21,014,031)	227,433	(1,690)	133,967	-	-	(20,839,712)
June	30	185	365	50.68%	229,123	116,131	(20,897,900)	227,433	(1,690)	115,274	-	-	(20,724,438)
July	31	154	365	42.19%	229,123	96,671	(20,801,229)	227,433	(1,690)	95,958	-	-	(20,628,480)
August	31	123	365	33.70%	229,123	77,211	(20,724,018)	227,433	(1,690)	76,642	-	-	(20,551,838)
September	30	93	365	25.48%	229,123	58,379	(20,665,638)	227,433	(1,690)	57,949	-	-	(20,493,890)
October	31	62	365	16.99%	229,123	38,920	(20,626,719)	227,433	(1,690)	38,632	-	-	(20,455,257)
November	30	32	365	8.77%	229,123	20,087	(20,606,631)	227,433	(1,690)	19,939	-	-	(20,435,318)
December	31	1	365	0.27%	229,123	628	(20,606,004)	227,433	(1,690)	623	-	-	(20,434,695)
Total	365	2,029	4,380		2,749,476	1,273,673		2,729,196	(20,280)	1,264,278	-	-	
Ending Balance of Prorated Items				(Line 74, & Col H)			(20,606,004)			(Line 74, & Col N)			(20,434,695)
Non-prorated Average Balance				From WsD Avg Rate Base			(20,504,938)			From WsD Avg Rate Base			(20,334,375)
Proration Adjustment				(Line 80 minus Line 81)			(101,066)			(Line 85 minus Line 87)			(100,320)

Account 190 - Basis Difference-Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							23,747,825						23,961,852
January	31	335	365	91.78%	(51,744)	(47,491)	23,700,335	(35,033)	16,710	(32,154)	-	-	23,929,698
February	28	307	365	84.11%	(51,744)	(43,521)	23,656,813	(35,033)	16,710	(29,466)	-	-	23,900,232
March	31	276	365	75.62%	(51,744)	(39,127)	23,617,686	(35,033)	16,710	(26,491)	-	-	23,873,741
April	30	246	365	67.40%	(51,744)	(34,874)	23,582,813	(35,033)	16,710	(23,611)	-	-	23,850,129
May	31	215	365	58.90%	(51,744)	(30,479)	23,552,333	(35,033)	16,710	(20,636)	-	-	23,829,493
June	30	185	365	50.68%	(51,744)	(26,226)	23,526,107	(35,033)	16,710	(17,757)	-	-	23,811,737
July	31	154	365	42.19%	(51,744)	(21,832)	23,504,276	(35,033)	16,710	(14,781)	-	-	23,796,956
August	31	123	365	33.70%	(51,744)	(17,437)	23,486,839	(35,033)	16,710	(11,806)	-	-	23,785,150
September	30	93	365	25.48%	(51,744)	(13,184)	23,473,655	(35,033)	16,710	(8,926)	-	-	23,776,224
October	31	62	365	16.99%	(51,744)	(8,789)	23,464,865	(35,033)	16,710	(5,951)	-	-	23,770,273
November	30	32	365	8.77%	(51,744)	(4,536)	23,460,329	(35,033)	16,710	(3,071)	-	-	23,767,201
December	31	1	365	0.27%	(51,744)	(142)	23,460,187	(35,033)	16,710	(96)	-	-	23,767,105
Total	365	2,029	4,380		(620,924)	(287,638)		(420,400)	200,524	(194,747)	-	-	
Ending Balance of Prorated Items				(Line 102, & Col H)			23,460,187			(Line 102, & Col N)			23,767,105
Non-prorated Average Balance				From WsD Avg Rate Base			23,437,363			From WsD Avg Rate Base			23,751,652
Proration Adjustment				(Line 108 minus Line 109)			22,824			(Line 108 minus Line 109)			15,453

Account 190 - Basis Difference-General and Intangible					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
Days in Period					F	G	H	I	J	K	L	M	N
A	B	C	D	E									
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							960,420						953,895
January	31	335	365	91.78%	(3,087)	(2,834)	957,587	(19)	3,069	(17)	-	-	953,878
February	28	307	365	84.11%	(3,087)	(2,597)	954,990	(19)	3,069	(16)	-	-	953,862
March	31	276	365	75.62%	(3,087)	(2,335)	952,655	(19)	3,069	(14)	-	-	953,848
April	30	246	365	67.40%	(3,087)	(2,081)	950,575	(19)	3,069	(12)	-	-	953,836
May	31	215	365	58.90%	(3,087)	(1,819)	948,756	(19)	3,069	(11)	-	-	953,825
June	30	185	365	50.68%	(3,087)	(1,565)	947,191	(19)	3,069	(9)	-	-	953,815
July	31	154	365	42.19%	(3,087)	(1,303)	945,889	(19)	3,069	(8)	-	-	953,808
August	31	123	365	33.70%	(3,087)	(1,040)	944,848	(19)	3,069	(6)	-	-	953,801
September	30	93	365	25.48%	(3,087)	(787)	944,062	(19)	3,069	(5)	-	-	953,797
October	31	62	365	16.99%	(3,087)	(524)	943,537	(19)	3,069	(3)	-	-	953,794
November	30	32	365	8.77%	(3,087)	(271)	943,266	(19)	3,069	(2)	-	-	953,792
December	31	1	365	0.27%	(3,087)	(8)	943,258	(19)	3,069	(0)	-	-	953,792
Total	365	2,029	4,380		(37,048)	(17,162)		(223)	36,825	(103)	-	-	
Ending Balance of Prorated Items					(Line 130, & Col H) 943,258			(Line 130, & Col N) 953,792					
Non-prorated Average Balance					From WsD Avg Rate Base 941,897			From WsD Avg Rate Base 953,784					
Proration Adjustment					(Line 136 minus Line 137) 1,361			(Line 136 minus Line 137) 8					

Account 190 - Basis Difference-CIAC Transmission					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
Days in Period					F	G	H	I	J	K	L	M	N
A	B	C	D	E									
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							12,818,973						10,637,721
January	31	335	365	91.78%	99,839	91,633	12,910,606	15,736	(84,103)	14,443	-	-	10,652,164
February	28	307	365	84.11%	99,839	83,974	12,994,581	15,736	(84,103)	13,236	-	-	10,665,400
March	31	276	365	75.62%	99,839	75,495	13,070,075	15,736	(84,103)	11,899	-	-	10,677,299
April	30	246	365	67.40%	99,839	67,289	13,137,364	15,736	(84,103)	10,606	-	-	10,687,905
May	31	215	365	58.90%	99,839	58,809	13,196,173	15,736	(84,103)	9,269	-	-	10,697,175
June	30	185	365	50.68%	99,839	50,603	13,246,776	15,736	(84,103)	7,976	-	-	10,705,151
July	31	154	365	42.19%	99,839	42,124	13,288,900	15,736	(84,103)	6,639	-	-	10,711,790
August	31	123	365	33.70%	99,839	33,644	13,322,545	15,736	(84,103)	5,303	-	-	10,717,093
September	30	93	365	25.48%	99,839	25,438	13,347,983	15,736	(84,103)	4,010	-	-	10,721,103
October	31	62	365	16.99%	99,839	16,959	13,364,942	15,736	(84,103)	2,673	-	-	10,723,776
November	30	32	365	8.77%	99,839	8,753	13,373,695	15,736	(84,103)	1,380	-	-	10,725,155
December	31	1	365	0.27%	99,839	274	13,373,968	15,736	(84,103)	43	-	-	10,725,198
Total	365	2,029	4,380		1,198,067	554,995		188,837	(1,009,230)	87,477	-	-	
Ending Balance of Prorated Items					(Line 158, & Col H) 13,373,968			(Line 158, & Col N) 10,725,198					
Non-prorated Average Balance					From WsD Avg Rate Base 13,418,007			From WsD Avg Rate Base 10,732,140					
Proration Adjustment					(Line 164 minus Line 165) (44,039)			(Line 164 minus Line 165) (6,942)					

Account 190 - Basis Difference-CIAC General														
Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)						
A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
December 31st balance Prorated Items					58	53	8,707						8,766	
January	31	335	365	91.78%	58	49	8,760	41	(17)	37	-	-	8,803	
February	28	307	365	84.11%	58	44	8,809	41	(17)	34	-	-	8,837	
March	31	276	365	75.62%	58	39	8,852	41	(17)	31	-	-	8,868	
April	30	246	365	67.40%	58	34	8,891	41	(17)	27	-	-	8,895	
May	31	215	365	58.90%	58	29	8,925	41	(17)	24	-	-	8,919	
June	30	185	365	50.68%	58	24	8,955	41	(17)	21	-	-	8,940	
July	31	154	365	42.19%	58	19	8,979	41	(17)	17	-	-	8,957	
August	31	123	365	33.70%	58	15	8,999	41	(17)	14	-	-	8,971	
September	30	93	365	25.48%	58	10	9,013	41	(17)	10	-	-	8,981	
October	31	62	365	16.99%	58	5	9,023	41	(17)	7	-	-	8,988	
November	30	32	365	8.77%	58	0	9,028	41	(17)	4	-	-	8,992	
December	31	1	365	0.27%	58		9,029	41	(17)	0	-	-	8,992	
Total	365	2,029	4,380		694	322		488	(206)	226	-	-		
Ending Balance of Prorated Items					(Line 186, & Col H)			(Line 186, & Col N)						
Non-prorated Average Balance					From WsD Avg Rate Base			From WsD Avg Rate Base						
Proration Adjustment					(Line 192 minus Line 193)			(Line 192 minus Line 193)						
Account 190 - Federal Only NOL - Transmission														
Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)						
A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
December 31st balance Prorated Items					514,461	472,176	472,176	1,178,168	663,707	472,176	663,707	-	804,030	
January	31	335	365	91.78%	514,461	432,711	904,887	1,178,168	663,707	432,711	663,707	-	1,568,594	
February	28	307	365	84.11%	514,461	389,017	1,293,904	1,178,168	663,707	389,017	663,707	-	2,289,465	
March	31	276	365	75.62%	514,461	346,732	1,640,636	1,178,168	663,707	346,732	663,707	-	2,968,051	
April	30	246	365	67.40%	514,461	303,039	1,943,675	1,178,168	663,707	303,039	663,707	-	3,602,943	
May	31	215	365	58.90%	514,461	260,754	2,204,429	1,178,168	663,707	260,754	663,707	-	4,195,550	
June	30	185	365	50.68%	514,461	217,060	2,421,489	1,178,168	663,707	217,060	663,707	-	4,744,464	
July	31	154	365	42.19%	514,461	173,366	2,594,855	1,178,168	663,707	173,366	663,707	-	5,249,684	
August	31	123	365	33.70%	514,461	131,082	2,725,937	1,178,168	663,707	131,082	663,707	-	5,712,619	
September	30	93	365	25.48%	514,461	87,388	2,813,325	1,178,168	663,707	87,388	663,707	-	6,131,860	
October	31	62	365	16.99%	514,461	45,103	2,858,429	1,178,168	663,707	45,103	663,707	-	6,508,817	
November	30	32	365	8.77%	514,461	1,409	2,859,838	1,178,168	663,707	1,409	663,707	-	6,842,080	
December	31	1	365	0.27%	514,461			1,178,168	663,707			-		
Total	365	2,029	4,380		6,173,529	2,859,838		14,138,014	7,964,485	2,859,838	7,964,485	-		
Ending Balance of Prorated Items					(Line 214, & Col H)			(Line 214, & Col N)						
Non-prorated Average Balance					From WsD Avg Rate Base			From WsD Avg Rate Base						
Proration Adjustment					(Line 220 minus Line 221)			(Line 220 minus Line 221)						

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Account 182 - Excess ADIT Federal Only NOL - General													
Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items					-	-	-	-	-	-	-	-	-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total	365	2,029	4,380		-	-	-	-	-	-	-	-	-
Ending Balance of Prorated Items					(Line 300, & Col H)			(Line 300, & Col N)					
Non-prorated Average Balance					From WsD.3 Excess ADIT			From WsD.3 Excess ADIT					
Proration Adjustment					(Line 306 minus Line 307)			(Line 306 minus Line 307)					

NOTES

- 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
- 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.
- 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.

**Southwestern Public Service Company
Worksheet D.3 Non-Plant Excess ADIT
Inputs for Average Rate Base Calculations**

Worksheet D.3
Table 21B[illegible]

42	Excess Deferred Taxes - Assets Account 182.3 (Notes 2 and 3)									
43	SchM-102 - Fuel Tax Credit - Inc Addback	477	318	397	159	416	286	351	130	
44	SchM-103 - Environmental Remediation	5,558	3,705	4,631	1,854	4,338	2,607	3,473	1,731	
45	SchM-108 - Accrued Vacation Paid	131,821	87,855	109,838	43,966	143,397	117,230	130,314	26,167	
46	SchM-109 - Employee Incentive	237,340	158,226	197,783	79,113	163,232	83,655	123,443	79,578	
47	SchM-111 - Post Employment Benefits - FAS 106(Short T	1,078,506	719,004	898,755	359,502	741,750	380,137	560,944	361,613	
48	SchM-112 - Post Employment Benefits FAS 112	60,167	40,111	50,139	20,056	41,381	21,207	31,294	20,174	
49	SchM-116 - Bad Debt	162,054	108,005	135,029	54,049	219,642	202,633	211,138	17,009	
50	SchM-118 - Inventory Reserve	25,926	17,284	21,605	8,642	18,987	10,672	14,830	8,315	
51	SchM-130 - Deferred Compensation Plan Reserve	19,391	12,924	16,157	6,467	12,930	6,465	9,697	6,465	
52	SchM-134 - Non-Qualified Pension Plans - 190	14,855	9,850	12,353	5,005	16,202	13,233	14,717	2,969	
53	SchM-136 - Performance Share Plan	6,282	4,186	5,234	2,095	4,188	2,094	3,141	2,094	
54	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	13,039	8,692	10,866	4,346	8,692	4,346	6,519	4,346	
55	SchM-179 - DSM/CIP	80,987	53,991	67,489	26,996	53,991	26,996	40,494	26,996	
56	SchM-192 - Texas Margin Tax	(14,300)	(9,533)	(11,917)	(4,767)	(20,029)	(18,697)	(19,363)	(1,332)	
57	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	3,522	2,348	2,935	1,174	2,349	1,174	1,761	1,174	
58	SchM-203 - Fed NOL Benefit	0	0	0	0	23,994,395	23,508,935	23,751,665	485,460	
59	SchM-226 - Performance Recognition Award	2,972	1,981	2,477	991	2,820	2,099	2,459	722	
60	SchM-263 - Federal Only NOL - Production	4,363,161	4,259,276	4,311,219	103,885	4,221,868	4,118,643	4,170,255	103,225	
61				-				-		
62				-				-		
63				-				-		
64				-				-		
65				-				-		
66				-				-		
67				-				-		
68				-				-		
69				-				-		
70				-				-		
71				-				-		
72				-				-		
73				-				-		
74				-				-		
75				-				-		
76				-				-		
77				-				-		
78				-				-		
79				-				-		
80	Excess ADIT Assets Subject to Proration					Excess ADIT Assets Subject to Proration				
81	SchM-264 - Federal Only NOL - Transmission	12,243,517	11,952,004	12,097,761	291,512	11,847,053	11,557,392	11,702,222	289,661	
82				-				-		
83				-				-		
84				-				-		
85				-				-		
86				-				-		
87				-				-		
88				-				-		
89				-				-		
90				-				-		
91				-				-		
92				-				-		
93				-				-		
94				-				-		
95				-				-		
96				-				-		
97				-				-		
98				-				-		
99				-				-		
100				-				-		
101				-				-		
102	Total Account 182.3	18,435,275	17,430,230	17,932,751	1,005,045	41,477,605	40,041,108	40,759,354	1,436,497	
103										
104	Acct 182.3 Gross Up	1.284307052	1.284727798			1.286276205	1.287372421			
105										
106	Total Acct 182.3 Grossed Up	23,676,554	22,393,101		FF1, p 278, Footnote	53,351,656	51,547,818			

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are unprotected

Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.

Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Worksheet D.4
Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 2021

(a) <u>Identification</u>	(b) <u>Total (Note 1)</u>	(c) <u>Retail, Production & Other Related</u>	(d) <u>Transmission Related</u>	(e) <u>Plant Related</u>	(f) <u>Labor Related</u>	(g) <u>Total Included in Income Tax Expense (d)+(e)+(f)</u>	(h) <u>Remaining Amortization Period (Note 2)</u>
Excess ADIT Amortization - Distribution ARAM	(1,259,404)	(1,259,404)	-	-	-	-	ARAM
Excess ADIT Amortization - Transmission ARAM	(1,541,434)	-	(1,541,434)	-	-	-	ARAM
Excess ADIT Amortization - Production ARAM	(3,681,967)	(3,681,967)	-	-	-	-	ARAM
Excess ADIT Amortization - General ARAM	(2,012,313)	-	-	-	(2,012,313)	-	ARAM
Excess ADIT Amortization - Intangible ARAM	(1,980,021)	-	-	-	(1,980,021)	-	ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-	-	-	-	ARAM
	-	-	-	-	-	-	
	-	-	-	-	-	-	
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)	-	-	-	-	-	-	
	-	-	-	-	-	-	
Subtotal	(10,475,140)	(4,941,370)	(1,541,434)	-	(3,992,335)	-	
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6210%	36.1380%	14.1270%		
Total		0	(1,443,106)	0	(563,997)	(2,007,103)	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 2021

(a) <u>Identification</u>	(b) <u>Total (Note 1)</u>	(c) <u>Retail, Production & Other Related</u>	(d) <u>Transmission Related</u>	(e) <u>Plant Related</u>	(f) <u>Labor Related</u>	(g) <u>Total Included in Income Tax Expense (d)+(e)+(f)</u>	(h) <u>Remaining Amortization Period (Note 2)</u>
SchM-107 - Pension Expense	(3,497,745)	(3,497,745)					2 Years
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(588,253)			(588,253)			2 Years
SchM-138 - Rate Case Expense	(463,019)	(463,019)					2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(35,069)			(35,069)			2 Years
SchM-168 - Reg Asset-NOx	(898)	(898)					2 Years
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-102 - Fuel Tax Credit - Inc Addback	159			159			2 Years
SchM-103 - Environmental Remediation	1,854	1,854					2 Years
SchM-108 - Accrued Vacation Paid	43,966				43,966		2 Years
SchM-109 - Employee Incentive	79,113				79,113		2 Years
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	359,502				359,502		2 Years
SchM-112 - Post Employment Benefits FAS 112	20,056				20,056		2 Years
SchM-116 - Bad Debt	54,049	54,049					2 Years
SchM-118 - Inventory Reserve	8,642			8,642			2 Years
SchM-130 - Deferred Compensation Plan Reserve	6,487				6,487		2 Years
SchM-134 - Non-Qualified Pension Plans - 190	5,005				5,005		2 Years
SchM-136 - Performance Share Plan	2,095				2,095		2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	4,346			4,346			2 Years
SchM-179 - DSM/CIP	26,996	26,996					2 Years
SchM-192 - Texas Margin Tax	(4,767)	(4,767)					2 Years
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	1,174	1,174					2 Years
SchM-226 - Performance Recognition Award	991				991		ARAM
SchM-263 - Federal Only NOL - Production	103,885	103,885					2 Years
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-264 - Federal Only NOL - Transmission	291,512		291,512	-	-		
0	-						
Subtotal	(3,579,940)	(3,778,472)	291,512	(610,175)	517,195		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6210%	36.1380%	14.1270%		
Total		0	272,917	(220,505)	73,064	125,476	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 2021

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(1,363,627)	(1,363,627)	-	-	-	-	ARAM
Excess ADIT Amortization - Transmission ARAM	(2,273,061)	-	(2,273,061)	-	-	-	ARAM
Excess ADIT Amortization - Production ARAM	(6,546,277)	(6,546,277)	-	-	-	-	ARAM
Excess ADIT Amortization - General ARAM	(1,835,457)	-	-	-	(1,835,457)	-	ARAM
Excess ADIT Amortization - Intangible ARAM	(1,907,871)	-	-	-	(1,907,871)	-	ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-	-	-	-	ARAM
	-	-	-	-	-	-	
	-	-	-	-	-	-	
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)	(23,911)	-	-	(23,911)	-	-	
Subtotal	(13,950,204)	(7,909,904)	(2,273,061)	(23,911)	(3,743,328)	-	
Transmission Allocator [TP, GP or W/S]		0.0000%	93.2870%	36.0710%	13.9780%	-	
Total		0	(2,120,470)	(8,625)	(523,242)	(2,652,338)	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 2021

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
SchM-107 - Pension Expense	(3,090,334)	(3,090,334)					2 Years
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(565,982)			(565,982)			2 Years
SchM-138 - Rate Case Expense	(463,180)	(463,180)					2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(35,069)			(35,069)			2 Years
SchM-168 - Reg Asset-NOx	(899)	(899)					2 Years
0	-	-					2 Years
0	-	-					
0	-	-					
0	-	-					
SchM-102 - Fuel Tax Credit - Inc Addback	130			130			2 Years
SchM-103 - Environmental Remediation	1,731	1,731					2 Years
SchM-108 - Accrued Vacation Paid	26,167				26,167		2 Years
SchM-109 - Employee Incentive	79,578				79,578		2 Years
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	361,613	361,613					2 Years
SchM-112 - Post Employment Benefits FAS 112	20,174				20,174		2 Years
SchM-116 - Bad Debt	17,009	17,009					2 Years
SchM-118 - Inventory Reserve	8,315	8,315					2 Years
SchM-130 - Deferred Compensation Plan Reserve	6,465				6,465		2 Years
SchM-134 - Non-Qualified Pension Plans - 190	2,969				2,969		2 Years
SchM-136 - Performance Share Plan	2,094				2,094		2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	4,346			4,346			2 Years
SchM-179 - DSM/CIP	26,996	26,996					2 Years
SchM-192 - Texas Margin Tax	(1,332)	(1,332)					2 Years
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	1,174	1,174					2 Years
SchM-226 - Performance Recognition Award	485,460	485,460					ARAM
SchM-263 - Federal Only NOL - Production	722				722		2 Years
	103,225	103,225					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-264 - Federal Only NOL - Transmission	289,661		289,661	-	-		
0	-				-		
Subtotal	(2,718,967)	(2,550,222)	289,661	(596,575)	138,169		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.2870%	36.0710%	13.9780%		
Total		0	270,216	(215,190)	19,313	74,339	

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1

Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018

Southwestern Public Service Company
Workpaper 3 - Pre TCJA
Allocation of Excess

Workpaper 3 - PRE TCJA
Table 21G

Line No.		190 Unprotected Plant ARAM	282 Protected Plant ARAM	282 Unprotected Plant ARAM
1	Balance as of 12/31/2017	(27,465,699)	365,715,539	81,361,332
2	Pre TCJA	(64,070)	780,396	60,325
3	Post TCJA	(27,401,629)	364,935,143	81,301,007
4				
5	% Of Excess			
6	Pre TCJA	0.23%	0.21%	0.07%
7	Post TCJA	99.77%	99.79%	99.93%
8	Amortization of Excess - Total	100.00%	100.00%	100.00%
9				
10	2018 Amortization of Excess	1,112,754	(7,855,407)	(3,778,604)
11	Pre TCJA	2,596	(16,763)	(2,802)
12	Post TCJA	1,110,158	(7,838,644)	(3,775,803)
13				
14	2019 Amortization of Excess	979,115	(7,520,418)	(3,453,834)
15	Pre TCJA	2,284	(16,048)	(2,561)
16	Post TCJA	976,831	(7,504,371)	(3,451,273)
17				
18	2020 Amortization of Excess	1,076,537	(9,774,687)	(4,379,744)
19	Pre TCJA	2,511	(20,858)	(3,247)
20	Post TCJA	1,074,026	(9,753,829)	(4,376,496)
21				
22	2021 Amortization of Excess	1,060,511	(10,968,666)	(4,018,140)
23	Pre TCJA	2,474	(23,406)	(2,979)
24	Post TCJA	1,058,037	(10,945,260)	(4,015,160)
25				
26	Balance as of 12/31/2020	(56,679)	726,728	51,715

27	Balance as of 12/31/2021	(54,205)	703,322	48,736
28	Average Balance	(55,442)	715,025	50,225
29				
30	Pre TCJA Amortization 2021	2,474	(23,406)	(2,979)
31				

Assumptions:

Annual excess ADIT amortization will be allocated between Pre and Post TCJA at a fixed percent based on balances as of 12/31/2017
All rate change impacts on ADIT will be included with Post TCJA excess ADIT. Pre TCJA excess ADIT will only be impacted by the an

Worksheet D.5
Table 21D

54

	PROJECTED BALANCES			ACTUAL BALANCES			Depreciation and Amortization Expense Adjustment		
	Beginning Balance	Ending Balance	Average Balance	Beginning Balance	Ending Balance	Average Balance	PROJECTED BALANCES	ACTUAL BALANCES	
55 Accumulated Deferred Income Tax Adjustment							Depreciation Expense	Depreciation Expense	
56									
57 Account 281									
58 Tax Amortization - Pollution Control Facilities			-			-			
59									
60 Account 282									
61 Electric Distribution	0	75	37	0	0	-	(191)		
62 Electric Transmission	0	2,951	1,475	0	0	-	(107)		
63 Electric Production			-			-			
64 Electric General			-	132,894	533,622	333,258			
65 Electric Intangible	102,650	100,761	101,705	102,514	161,459	131,986			
66 Pre TCJA			-	778,443	752,058	765,250	(298)	0	
67							Amortization Expense	Amortization Expense	
68 Account 283									
69 Liberalized Depreciation - Software	134,486	441,940	288,213	0	0	-			
70 Liberalized Depreciation - Software Electric Intangible	137,097	256,840	196,969	0	0	-			
71 SchM-107 - Pension Expense			-			-			
72 SchM-128 - Book Unamort. Cost Of Reacquired Debt			-			-			
73 SchM-138 - Rate Case Expense			-			-			
74 SchM-146 - State Tax Deduction Cash Vs Accrual - 190			-			-			
75 SchM-179 - DSM/CIP			-			-			
76 SchM-186 - Deferred Fuel Costs			-			-			
77 SchM-187 - Reg Asset/Liability Transmission Attachment O			-			-			
78 SchM-189 - OCI Treasury			-			-			
79 SchM-195 - Renewable Energy Standard			-			-			
80 SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-			-			
81 SchM-207 - Mark to Market Adjust			-			-			
82 SchM-217 - Reg Asset - Texas Surcharge (DTL)			-			-			
83 SchM-270 - Non Plant Rate Change			-			-			
84 SchM-275 - Reg Asset - Miscellaneous			-			-			
85 SchM-293 - Rate Change			-			-			
86 SchM-299 - Operating Lease			-			-			
87									
88 Account 190									
89 Basis Difference - Electric Distribution			-			-			
90 Basis Difference - Electric Transmission			-			-			
91 Basis Difference - Electric Production			-			-			
92 Basis Difference - Electric General			-			-			
93 Basis Difference - Electric Intangible			-			-			
94 Basis Difference - CIAC Elec Distribution			-			-			
95 Basis Difference - CIAC Elec Transmission			-			-			
96 Basis Difference - CIAC Elec Production			-			-			
97 Basis Difference - CIAC Elec General			-			-			
98 Basis Difference - CIAC Elec Non Utility			-			-			
99 SchM-102 - Fuel Tax Credit - Inc Addback			-			-			
100 SchM-103 - Environmental Remediation			-			-			
101 SchM-108 - Accrued Vacation Paid			-			-			
102 SchM-109 - Employee Incentive			-			-			
103 SchM-111 - Post Employment Benefits - FAS 106(Short Term)			-			-			
104 SchM-112 - Post Employment Benefits FAS 112			-			-			
105 SchM-116 - Bad Debt			-			-			
106 SchM-118 - Inventory Reserve			-			-			
107 SchM-119 - Electric Vehicle Credit			-			-			
108 SchM-127 - Litigation Reserve			-			-			
109 SchM-130 - Deferred Compensation Plan Reserve			-			-			
110 SchM-134 - Non-Qualified Pension Plans - 190			-			-			
111 SchM-136 - Performance Share Plan			-			-			
112 SchM-137 - R&E Credit			-			-			
113 SchM-146 - State Tax Deduction Cash Vs Accrual - 190			-			-			
114 SchM-174 - New Hire Retention Credit			-			-			
115 SchM-178 - Interest Income on Disputed Tax			-			-			
116 SchM-179 - DSM/CIP			-			-			
117 SchM-180 - ITC Grant			-			-			
118 SchM-186 - Deferred Fuel Costs			-			-			
119 SchM-187 - Reg Asset/Liability Transmission Attachment O			-			-			
120 SchM-188 - Contributions Carryover			-			-			
121 SchM-189 - OCI Treasury			-			-			
122 SchM-192 - Texas Margin Tax			-			-			
123 SchM-195 - Renewable Energy Standard			-			-			
124 SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-			-			
125 SchM-205 - State Only NOL			-			-			
126 SchM-207 - Mark to Market Adjust			-			-			
127 SchM-213 - Rate Refund Reserve			-			-			
128 SchM-223 - Unamortized ITC			-			-			
129 SchM-226 - Performance Recognition Award			-			-			
130 SchM-261 - Section 59e Adjustment			-			-			
131 SchM-262 - Federal Only NOL - Non Operating			-			-			
132 SchM-263 - Federal Only NOL - Production			-			-			
133 SchM-264 - Federal Only NOL - Transmission			-			-			
134 SchM-265 - Federal Only NOL - General			-			-			
135 SchM-266 - Federal Only NOL - Distribution			-			-			
136 SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg			-			-			
137 SchM-293 - Rate Change			-			-			
138 SchM-299 - Operating Lease			-			-			
139 SchM-PTC - Deferred PTCs - Hale			-			-			
140 Pre TCJA			-	(56,679)	(54,205)	(55,442)			
141			-			-			
142			-			-			
143									
144 Total Adjustments to ADIT	374,232	802,567	588,399	957,171	1,392,933	1,175,052			

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Southwestern Public Service Company
Worksheet 1 - AGISWorksheet 1 - AGIS
Table 21E

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PROJECTED BALANCES															
Line No.	Plant in Service Adjustments Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	13 Mo Average Balance
1	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	(254,932)	(19,610)
2	Distribution	0	(115)	(305)	(544)	(815)	(1,571)	(2,644)	(3,896)	(5,292)	(6,782)	(8,333)	(9,897)	(11,464)	(3,974)
3	General	-	-	-	-	-	-	-	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(13,874,983)	(6,403,838)
4	Intangible	(3,004,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,034,577)	(3,632,158)	(3,078,237)
5															
Line No.	Accumulated Depreciation & Amortization Adjustments Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	13 Mo Average Balance
8	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	(191)	(15)
9	Distribution	0	(0)	(1)	(2)	(3)	(6)	(11)	(18)	(29)	(43)	(61)	(82)	(107)	(28)
10	General	0	0	0	0	0	0	0	(43,914)	(131,743)	(219,571)	(307,400)	(395,228)	(483,057)	(121,609)
11	Intangible - Software	(235,542)	(280,665)	(326,039)	(371,412)	(416,785)	(462,159)	(507,532)	(552,906)	(598,279)	(643,652)	(689,026)	(734,399)	(782,569)	(507,767)
12															
PROJECTED NET PLANT IN SERVICE															
14	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	(254,741)	(19,595)
15	Distribution	0	(115)	(304)	(542)	(812)	(1,565)	(2,633)	(3,877)	(5,263)	(6,739)	(8,273)	(9,815)	(11,357)	(3,946)
16	General	0	0	0	0	0	0	0	(13,831,069)	(13,743,240)	(13,655,412)	(13,567,583)	(13,479,755)	(13,391,926)	(6,282,229)
17	Intangible	(2,769,035)	(2,753,912)	(2,708,538)	(2,663,165)	(2,617,792)	(2,572,418)	(2,527,045)	(2,481,671)	(2,436,298)	(2,390,925)	(2,345,551)	(2,300,178)	(2,849,589)	(2,570,470)
18															
19															
20															
21															
22															
Line No.	Plant in Service Adjustments Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	13 Mo Average Balance
18	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	General	0	0	0	0	0	0	0	0	0	0	(803,774)	(818,552)	(14,500,988)	(1,240,255)
21	Intangible	(2,003,948)	(2,067,183)	(2,067,841)	(2,078,027)	(2,075,453)	(2,091,323)	(2,107,721)	(2,107,384)	(2,107,630)	(2,107,630)	(2,107,630)	(2,107,630)	(2,107,630)	(2,087,464)
22															
Line No.	Accumulated Depreciation & Amortization Adjustment Function	1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	13 Mo Average Balance
25	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	General	0	0	0	0	0	0	0	0	0	0	(6,550)	(19,774)	(71,185)	(7,501)
28	Intangible - Software	(230,234)	(264,160)	(298,618)	(333,167)	(367,780)	(402,503)	(437,495)	(472,621)	(507,746)	(542,873)	(578,000)	(613,127)	(648,254)	(438,198)
29															
ACTUAL NET PLANT IN SERVICE															
31	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	General	0	0	0	0	0	0	0	0	0	0	(797,224)	(798,778)	(14,429,803)	(1,232,754)
34	Intangible	(1,773,714)	(1,803,023)	(1,769,223)	(1,744,860)	(1,707,674)	(1,688,820)	(1,670,227)	(1,634,763)	(1,599,884)	(1,564,757)	(1,529,630)	(1,494,502)	(1,459,375)	(1,649,266)
35															
36	Accumulated Deferred Income Tax Adjustment														
37															
38	Account 282	Beginning Balance	Ending Balance	Average Balance		Beginning Balance	Ending Balance	Average Balance				PROJECTED BALANCES		ACTUAL BALANCES	
39	Electric Distribution	0	75	37					-	Transmission		Depreciation Expense	(191)	Depreciation Expense	0
40	Electric Transmission	0	2,951	1,475					-	Distribution			(107)		0
40a	Electric General			-		132,894	533,622	333,258							
40b	Electric Intangible			-		102,514	161,459	131,986							
41	Account 283														
42	Liberalized Depreciation - Software	134,486	441,940	288,213					-			Amortization Expense		Amortization Expense	
43	Liberalized Depreciation - Software Electric Intangibl	137,097	256,840	196,969					-	General		(483,057)		(71,185)	
44										Intangible - Software		(547,027)		(418,021)	

Southwestern Public Service Company
Worksheet E - Rate Base AdjustmentsWorksheet E
Table 22

ADIT Account 281 Projected for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,055,994)	(1,055,994)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
281		-	-	-	-	-		
Subtotal - Form 1, p273 Projected		(1,055,994)	(1,055,994)	-	-	-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Total		(1,055,994)	(1,055,994)	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6210%	36.0990%	14.1270%		
Total			0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(268,462,353)	(268,462,353)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(646,347,636)	-	(646,347,636)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(382,655,425)	(382,655,425)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(55,409,773)	-	-	-	(55,409,773)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(1,135,421)	-	-	-	(1,135,421)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,040,670)	(3,040,670)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity	561,634,721	561,634,721					Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
282	FAS 109 Plant Prior Flow Through	(30,972,474)	(30,972,474)					Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
ADIT Adjustments (Avg. Balance from WsD.5)								
282	Electric Distribution	37	37					
282	Electric Transmission	1,475		1,475				
282	Electric Intangible	101,705				101,705		
282	FAS 109 Plant Excess ADIT - Protected	461,118,814	461,118,814					
282	FAS 109 Plant Excess ADIT - Unprotected	100,829,843	100,829,843					
Subtotal - Form 1, p275 Projected		(264,337,157)	438,452,493	(646,346,161)	-	(56,443,489)		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)		676,473		676,473				
Proration Adjustment - General & Intangible (from WsD.2)		(27,546)				(27,546)		
Total		(263,668,230)	438,452,493	(645,669,688)	-	(56,471,035)		
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6210%	36.0990%	14.1270%		
Total			0	(604,482,418)	0	(7,977,663)	(612,460,081)	

ADIT Account 283 Projected for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(177,852)				(177,852)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(20,812,268)				(20,812,268)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(33,912,418)	(33,912,418)					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,571,484)			(4,571,484)			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(2,090,157)	(2,090,157)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-179 - DSM/CIP	-	-					For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred.
283	SchM-186 - Deferred Fuel Costs	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	(790,840)	(790,840)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-189 - OCI Treasury	(596)	(596)					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
	SchM-192 - Texas Margin Tax	-	-					
283	SchM-195 - Renewable Energy Standard	(22,480)	(22,480)					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-207 - Mark to Market Adjust	-	-					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-217 - Reg Asset - Texas Surcharge (DTL)	-	-					In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is recognized when SPS collected this rate increase in customer bills.
283	SchM-270 - Non Plant Rate Change	-	-					The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	(1,242,766)	(1,242,766)					This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-293 - Rate Change	-	-					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
	SchM-295 - Rate Change on Fin 48 Temp Items - Reg	-	-					
283	SchM-299 - Operating Lease	(106,647,332)	(106,647,332)					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
	SchM-300 - Reg A/L - Emergency Spec Response	(245,422)	(245,422)					
283	Non-Utility	-	-					
ADIT Adjustments (Avg. Balance from WsD.5)								
283	Liberalized Depreciation - Software	288,213				288,213		
283	Liberalized Depreciation - Software Electric Intangible	196,969				196,969		
Subtotal - Form 1, p277 Projected		(170,028,433)	(144,952,011)	-	(4,571,484)	(20,504,938)		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Software (from WsD.2)						(101,066)		
Total		(170,028,433)	(144,952,011)	-	(4,571,484)	(20,606,004)		
Transmission Allocator (TP, GP or W/S)			0.0000%	93.6210%	36.1380%	14.1270%		
Total			0	0	(1,652,043)	(2,911,010)	(4,563,053)	

ADIT Account 254 Projected for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description
254	SchM-107 - Pension Expense	(8,744,364)	(8,744,364)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(1,470,634)			(1,470,634)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-138 - Rate Case Expense	(1,157,547)	(1,157,547)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(87,673)			(87,673)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-168 - Reg Asset-NOx	(2,246)	(2,246)					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					
254	0	-	-					
254	0	-	-					
254	0	-	-					
Excess ADIT Liabilities Subject to Proration								
Subtotal - Projected		(11,462,464)	(9,904,157)	-	(1,558,307)	-		
Proration Adjustment - (from WsD.2)		-						
Total		(11,462,464)	(9,904,157)	-	(1,558,307)	-		
Transmission Allocator [TP, GP or W/S]		0.00000%		93.62100%	36.1380%	14.12700%		
Total			-	-	(563,141)	-	(563,141)	

Southwestern Public Service Company
Worksheet E - Rate Base AdjustmentsWorksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2021

(A) <u>Acc. No.</u>	(B) <u>Identification</u>	(C) <u>Avg Balance from WsD</u>	(D) <u>Retail, Production & Other Related</u>	(E) <u>Transmission Related</u>	(F) <u>Plant Related</u>	(G) <u>Labor Related</u>	(H) <u>Total Included in Ratebase (E)+(F)+(G)</u>	(I) <u>Description</u>
190	Basis Difference - Distribution	7,118,001	7,118,001					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	23,437,363		23,437,363				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	14,509,929	14,509,929					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	939,293				939,293		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	2,604				2,604		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	21,072,753	21,072,753					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	13,418,007		13,418,007				This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	18,874	18,874					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	9,054				9,054		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	12,005,789	12,005,789					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	1,559			1,559			This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	4,752	4,752					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	957,945				957,945		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	694,438				694,438		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid in the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,776,907				2,776,907		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	56,041				56,041		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	1,403,045	1,403,045					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	64,953			64,953			This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	7,500			7,500			This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	273,792				273,792		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	946,657				946,657		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	85,012		-	-	85,012		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.

ADIT Account 190 Projected for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description
190	SchM-136 - Performance Share Plan	128,272				128,272		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	11,030,493	11,030,493					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	397,122			397,122			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	506,994	506,994					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-174 - New Hire Retention Credit	11,000				11,000		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	61,948	61,948					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	241,056	241,056					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-180 - ITC Grant	-	-					This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	SchM-186 - Deferred Fuel Costs	9,172,511	9,172,511					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-188 - Contributions Carryover	85,209	85,209					For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	370,306	370,306					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	299,054	299,054					Texas Gross Margin Tax - For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	125,758	125,758					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-205 - State Only NOL	59,951	59,951					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-213 - Rate Refund Reserve	-	-					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-226 - Performance Recognition Award	11,128				11,128		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists.
190	SchM-261 - Section 59e Adjustment	12,300,693	12,300,693					Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	SchM-263 - Federal Only NOL - Production	949,593	949,593					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	3,086,765		3,086,765				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	830,894				830,894		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-266 - Federal Only NOL - Distribution	1,008,942	1,008,942					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg	-	-					This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.

190	SchM-293 - Rate Change	-	-					Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
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190	SchM-299 - Operating Lease	106,647,332	106,647,332					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating lease liability.
190	SchM-PTC - Deferred PTCs - Hale	104,109,977	104,109,977					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-PTC - Deferred PTCs - Sagamore	30,897,375	30,897,375					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
ADIT Adjustments (Avg. Balance from WsD.5)								
190			-	-	-	-		
190			-	-	-	-		
190	Other Non-plant	-	-	-	-	-		
			-	-	-	-		
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	(33,629,693)	(33,629,693)					
Subtotal - Form 1, p234 Projected		348,506,948	300,370,642	39,942,135	471,134	7,723,037		
Less FASB 109 Above if not separately removed			-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)		(21,214)		(21,214)				
Proration Adjustment - General & Intangible (from WsD.2)		1,335				1,335		
Proration Adjustment - Transmission NOL (from WsD.2)		(26,927)		(226,927)				
Proration Adjustment - General NOL (from WsD.2)		(61,084)				(61,084)		
Total		348,199,058	300,370,642	39,693,994	471,134	7,663,288	348,199,058	
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6210%	36.1380%	14.1270%		
Total			0	37,161,914	170,258	1,082,593	38,414,765	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

ADIT Account 182.3 Projected for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description
182.3	SchM-102 - Fuel Tax Credit - Inc Addback	397			397			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-103 - Environmental Remediation	4,631	4,631					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-108 - Accrued Vacation Paid	109,838				109,838		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-109 - Employee Incentive	197,783				197,783		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	898,755				898,755		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-112 - Post Employment Benefits FAS 112	50,139				50,139		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-116 - Bad Debt	135,029	135,029					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-118 - Inventory Reserve	21,605			21,605			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-130 - Deferred Compensation Plan Reserve	16,157				16,157		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-134 - Non-Qualified Pension Plans - 190	12,353				12,353		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-136 - Performance Share Plan	5,234				5,234		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	10,866			10,866			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-179 - DSM/CIP	67,489	67,489					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-192 - Texas Margin Tax	(11,917)	(11,917)					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	2,935	2,935					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-226 - Performance Recognition Award	2,477				2,477		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-263 - Federal Only NOL - Production	4,311,219	4,311,219					This item reflects the average non-plant excess ADIT asset balance.
182.3		-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	12,097,761		12,097,761				This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
Subtotal - Projected		17,932,751	4,509,386	12,097,761	32,868	1,292,736		
Proration Adjustment - Transmission NOL (from WsD.2)				10,715				
Proration Adjustment - General NOL (from WsD.2)						-		
Total		17,932,751	4,509,386	12,108,476	32,868	1,292,736	17,943,466	
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6210%	36.1380%	14.1270%		
Total				11,336,076	11,875	182,625	11,530,579	

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)
Acc. No.	Identification	Average Unamortized Balance from WsD	Current Year Amortization Expense	Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
Total		-	-	-

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)
Acc. No.	Identification	Average Unamortized Balance from WsD	Current Year Amortization Expense	Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
Total		-	-	-

Southwestern Public Service Company
Worksheet E - Rate Base AdjustmentsWorksheet E
Table 24

ADIT Account 281 Actual for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,054,797)	(1,054,797)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
281								
Subtotal - Form 1, p273		(1,054,797)	(1,054,797)	-	-	-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Total		(1,054,797)	(1,054,797)					
Transmission Allocator (TP, GP or W/S)			0.0000%	93.2870%	36.0710%	13.9780%		
Total			0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(269,850,098)	(269,850,098)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(642,480,641)	-	(642,480,641)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(381,977,159)	(381,977,159)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(53,777,963)	-	-	-	(53,777,963)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(1,955,286)		-	-	(1,955,286)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,045,987)	(3,045,987)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity	(41,485,786)	(41,485,786)					Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
								Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
ADIT Adjustments (Avg. Balance from WsD.5)								
282	Pre TCJA	765,250			765,250			
282	Electric Distribution Adjustment	-				-		
282	Electric General Adjustment	333,258				333,258		
282	Electric Intangible Adjustment	131,986				131,986		
282	FAS 109 Plant Excess ADIT - Protected	432,235,459	432,235,459					
282	FAS 109 Plant Excess ADIT - Unprotected	88,811,498	88,811,498					
Subtotal - Form 1, p275		(872,295,469)	(175,312,073)	(642,480,641)	765,250	(55,268,005)		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)				647,329				
Proration Adjustment - General & Intangible (from WsD.2)						(19,177)		
Total		(872,295,469)	(175,312,073)	(641,833,312)	765,250	(55,287,182)		
Transmission Allocator (TP, GP or W/S)			0.0000%	93.2870%	36.0710%	13.9780%		
Total			0	(598,747,041)	276,033	(7,728,042)	(606,199,050)	

ADIT Account 283 Actual for Billing Year = 2021

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(174,871)				(174,871)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(20,159,504)				(20,159,504)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(33,742,531)	(33,742,531)					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,597,500)			(4,597,500)			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(8,283,698)	(8,283,698)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(184,154)			(184,154)			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-179 - DSM/CIP	(955)	(955)					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
283	SchM-186 - Deferred Fuel Costs	(16,852,827)	(16,852,827)					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	(77,069)	(77,069)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Table 24

[illegible]

Excess ADIT Liabilities Subject to Proration						
Subtotal - Actual	(8,712,861)	(7,650,793)	-	(1,062,068)	-	
Proration Adjustment - Software (from WsD.2)	-					
Total	(8,712,861)	(7,650,793)	-	(1,062,068)	-	
Transmission Allocator [TP, GP or W/S]		0.00000%	93.28700%	36.0710%	13.97800%	
Total		-	-	(383,099)	-	(383,099)

ADIT Account 190 Actual for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
190	Basis Difference - Distribution	7,153,649	7,153,649					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	23,751,652		23,751,652				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	14,394,846	14,394,846					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	951,173				951,173		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	2,611				2,611		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	21,617,946	21,617,946					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Transmission	10,732,140		10,732,140				This item reflects ADIT on tax only originating timing difference for taxable Contributions in Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	18,465	18,465					This item reflects ADIT on tax only originating timing difference for taxable Contributions in Aid of Construction (CIAC).
190	Basis Difference - CIAC General	9,010				9,010		This item reflects ADIT on tax only originating timing difference for taxable Contributions in Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	12,703,404	12,703,404					This item reflects ADIT on tax only originating timing difference for taxable Contributions in Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	2,273			2,273			This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	445,613	445,613					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	1,030,622				1,030,622		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	653,917				653,917		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,673,021	2,673,021					This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	64,094				64,094		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	2,279,485	2,279,485					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	68,434	68,434					This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	7,500			7,500			This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	11,128	11,128					This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	1,217,729				1,217,729		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	94,695				94,695		For book purposes an accrual is made to expense the supplemental compensation for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
190	SchM-136 - Performance Share Plan	120,457				120,457		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.

190	SchM-137 - R&E Credit	11,390,407	11,390,407				This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	21,428			21,428		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	-	-				
190	SchM-171 - Employee Retention	1,010				1,010	For book purposes employee retention is expensed and accrued monthly. Cash payments to the employee are made at a later date provided the employee meets the service condition and certain performance conditions outlined in the employee retention agreement. Employee retention payments are not considered part of the employee's salary. For tax purposes, employee retention is deductible when paid or incurred under Reg. §1.461-1(a)(2)(i), which states that a liability is incurred and deductible in the year the all events test is met, which consists of the following criteria: 1) liability must be fixed as of the end of the year, 2) the amount must be determined with reasonable accuracy, and 3) economic performance has occurred. Since economic performance has not occurred at the end of the year, the tax deduction shall occur in the year the payment is made.
190	SchM-174 - New Hire Retention Credit	11,000				11,000	This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	435,786	435,786				This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	242,297	242,297				This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-180 - ITC Grant	-	-				This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	SchM-186 - Deferred Fuel Costs	4,273,043	4,273,043				This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	264,795	264,795				This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-188 - Contributions Carryover	32,158	32,158				For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	366,786	366,786				For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	-	-				Texas Gross Margin Tax - For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	-	-				For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	149,425	149,425				FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-205 - State Only NOL	2,612,755	2,612,755				This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOL's for Oklahoma, New Mexico, and Oklahoma.
190	SchM-207 - Mark to Market Adjust	59,861	59,861				For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-213 - Rate Refund Reserve	1,595,142	1,595,142				Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-223 - Unamortized ITC	7,502	7,502				This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully amortized in 2021.
190	SchM-226 - Performance Recognition Award	21,701				21,701	The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists.
190	SchM-261 - Section 59e Adjustment	14,437,130			14,437,130		Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	(347,644)	(347,644)				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	SchM-263 - Federal Only NOL - Production	26,344,484	26,344,484				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	7,069,007			7,069,007		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	9,911				9,911	This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-266 - Federal Only NOL - Distribution	2,212,484	2,212,484				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg	(3)	(3)				This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.

190	SchM-293 - Rate Change	2,497,921	2,497,921					Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
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	190	SchM-299 - Operating Lease		106,442,388	106,442,388							SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating lease liability.
	190	SchM-301 - Cares Act Payroll Deferral		809,194					809,194			Section 2302 of the CARES Act passed in 2020 provided that employers may defer the deposit and payment of the employer's portion of Social Security taxes. The deferral applies to deposits and payments of the employer's share of Social Security tax that would otherwise be required to be made during the period beginning on March 27, 2020, and ending December 31, 2020. 50% of these amounts are required to be paid by 12/31/2021 and the remaining 50% by 12/31/2022, which Benefits Accounting has confirmed is our tentative plan for repayment. For book purposes, the employer's portion of FICA Social Security taxes are accrued as incurred. For tax purposes, these taxes are deductible as paid. This reconciling item adds back to taxable income the accrued book expenses that won't be paid until 2021. This timing difference creates a deferred tax asset for tax purposes.
	190	SchM-PTC - Deferred PTCs - Hale		100,598,172	100,598,172							The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10 years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
	190	SchM-PTC - Deferred PTCs - Sagamore		25,623,055	25,623,055							The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10 years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
	190	Other Non-plant		830	830							
	ADIT Adjustments (Avg. Balance from WsD.5)											
	190	Pre TCJA		(55,442)				(55,442)				
	190			-								
	190			-								
	190											
	190											
	190											
	190											
	190											
	190											
	190											
	190											
	190											
	190											
	190											
	190	FAS 109 Plant Deficient ADIT - Protected		-	-							
	190	FAS 109 Plant Deficient ADIT - Unprotected		(27,260,969)	(27,260,969)							
	Subtotal - Form 1, p234			379,869,478	318,906,666	41,552,799	14,412,889	4,997,124				
	Less FASB 109 Above if not separately removed					-	-	-				
	Less FASB 106 Above if not separately removed			-	-	-	-	-				
	Proration Adjustment - Transmission (from WsD.2)					8,512						
	Proration Adjustment - General & Intangible (from WsD.2)							(10)				
	Proration Adjustment - Transmission NOL (from WsD.2)					(226,927)						
	Total			379,869,478	318,906,666	41,334,384	14,412,889	4,996,385				
	Transmission Allocator [TP, GP or W/S]				0.0000%	93.2870%	36.0710%	13.9780%				
	Total				0	38,559,607	5,198,873	698,395		44,456,875		

ADIT Account 182.3, Actual for Billing Year = 2021

[illegible]

Excess ADIT Assets Subject to Proration							
182.3	SchM-264 - Federal Only NOL - Transmission	11,702,222		11,702,222			This item reflects the average non-plant excess ADIT asset balance.
182.3		0	-		-		This item reflects the average non-plant excess ADIT asset balance.
Subtotal - Actual		40,759,354	28,735,197	11,702,222	6,870	315,065	
Proration Adjustment - Transmission NOL (from WsD.2)				10,648			
Proration Adjustment - General NOL (from WsD.2)						-	
Total		40,759,354	28,735,197	11,712,870	6,870	315,065	
Transmission Allocator [TP, GP or W/S]			0.0000%	93.2870%	36.0710%	13.9780%	
Total			-	10,926,585	2,478	44,040	10,973,103

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 25

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)
Acc. No.	Identification	Average Unamortized Balance from WsD	Prior Year Amortization Expense	Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2021

(A)	(B)	(C)	(D)	(E)
Acc. No.	Identification	Average Unamortized Balance from WsD	Prior Year Amortization Expense	Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company
Worksheet F - Working CapitalWorksheet F
Table 26Line
No.**I. PREPAYMENTS:****Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending Balances**

	(a)	(b)	(c)	(d)
		Balance at	Balance at	Projected
		1/1/2021	12/31/2021	Average
				Balance
<u>Plant Related:</u>				
16510-Prepayments-Insurance		2,154,916	2,154,916	2,154,916
16515-Prepayments-Auto Licensing				0
				0
Total Plant Related:		2,154,916	2,154,916	2,154,916
<u>Labor Related:</u>				
16519-Prepayments-Benefits		(91)	(91)	(91)
165295-Prepayments Hardware Maintenance		(57)	(57)	(57)
16516-Prepayments-I/T Related		492,245	492,245	492,245
Total Labor Related:		492,098	492,098	492,097
<u>Transmission Related:</u>				
				0
Total Transmission Related:		0	0	0
<u>Other - Not Included:</u>				
16512-Prepayments-NERC Fees		282,588	282,588	282,588
16526-Prepayments-Other Distribution Utility		(0)	(0)	0
16518-Prepayments-Pollution Emissions		914,781	914,781	914,781
				0
				0
				0
				0
Total Other Not Included:		1,197,368	1,197,368	1,197,369
Total Prepayments Balances:		3,844,382	3,844,382	3,844,382

Calculation of Actual Average Balances for the Billing Period 01/01/2021 to 12/31/2021

	Beginning of	End of	Actual Average
	Year Balance	Year Balance	Balance
<u>Plant Related:</u>			
16510-Prepayments-Insurance	6,045,671	9,063,421	7,554,546
16515-Prepayments-Auto Licensing	0	0	0
			0
Total Plant Related:	6,045,671	9,063,421	7,554,546
<u>Labor Related:</u>			
16519-Prepayments-Benefits	18,684	9,297	13,991
165295-Prepayments Hardware Maintenance	11,262	189,175	100,219
16516-Prepayments-I/T Related	793,060	378,850	585,955
Total Labor Related:	823,006	577,321	700,165
<u>Transmission Related:</u>			
			0
Total Transmission Related:	0	0	0
<u>Other - Not Included:</u>			
16512-Prepayments-NERC Fees	292,356	311,398	301,877
16526-Prepayments-Other Distribution Utility	104,539	0	52,269
16527-Prepaid Interest - Commercial Paper	13,491	4,360	8,925
Prepays - Income Taxes - Federal	0	0	0
16523-Prepaid Taxes State	0	0	0
16520-Prepayments-Energy Eff.	0	8,560	4,280
16518-Prepayments-Pollution Emissions	878,850	2,688,436	1,783,643
Interest - Credit Facility Fee	0	0	0
Total Other Not Included:	1,289,236	3,012,753	2,150,994
Total Prepayments Balances:	8,157,913	12,653,496	10,405,705

Calculation of Projected Average Balances Based on Actual from Prior Year FF1:

	(a)	(b)	(c)	(d)
		FF1 2019	FF1 2019	Projected Average
		Beg of Year	End of Year	Balance
Materials and Supplies - Transmission - FF1 - 227.8		121,150	113,797	117,474
Materials and Supplies - Other - FF1 - 227.11		(127,883)	(93,010)	(110,447)

Calculation of Actual Average Balances Based on Actual from FF1:

	FF1 2021	FF1 2021	Actual Average
	Beg of Year	End of Year	Balance
Materials and Supplies - Transmission - FF1 - 227.8	692,372	1,007,778	850,075
Materials and Supplies - Other - FF1 - 227.11	(76,723)	97,351	10,314

Southwestern Public Service Company
Worksheet F.1 - Unfunded Reserves

Table 26A

Projected for Billing Year = 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
						Enter 1 if the accrual account is included in the formula rate, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocated to Transmission
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance						
2244031-AP - NonQualified Pen Post 158	182.3, 219, 228.3	(275,000)	(275,000)	(275,000)	0	1	1	Labor	14.13%	-
2246036-Pole Contact Rentals	589	(24,600)	(24,600)	(24,600)	1	0	1	Plant	43.58%	-
2252001-Environmental Liability	253, O&M expense	(16,910)	(16,910)	(16,910)	1	0	1	Plant	43.58%	-
2143011-Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	283, 410.1	(1,499,124)	(1,499,124)	(1,499,124)	1	0	1	Plant	43.58%	-
2143031-Current Inc Tx Pay-UnrecogTxBenefit-St Perm	283, 410.1	(349,649)	(349,649)	(349,649)	1	0	1	Plant	43.58%	-
2246071-Liability Miscellaneous	131, 142, 232, 451	(6,137)	(6,137)	(6,137)	1	0	1	Plant	43.58%	-
2246041-Provision for Inj and Dam - Suits Pending	228.3, 925	(1,310,383)	(1,310,383)	(1,310,383)	1	1	1	Labor	14.13%	(185,118)
2246046-Provision for Penalties Pending	426.3	(33,333)	(33,333)	(33,333)	1	0	1	Plant	43.58%	-
	131, 182.3, 228.3,									
2421006-Accrued Qualified Pen Post 158	254, 926*	(60,640,000)	(60,640,000)	(60,640,000)	0	1	1	Labor	14.13%	-
2421036-Accrued Nonqualified Pension - SERP	182.3, 232, 926*	(1,783,000)	(1,783,000)	(1,783,000)	1	1	1	Labor	14.13%	(251,884)
2421021-Accrued Postemployment - FAS 112	232, 926*	(395,364)	(395,364)	(395,364)	1	1	1	Labor	14.13%	(55,853)
1242001-Prepays - VEBA Trust		1,038,358	1,038,358	1,038,358	0	1	1	Labor	14.13%	-
2027266-AP - IBNR Medical Claims		(573,728)	(573,728)	(573,728)	1	1	1	Labor	14.13%	(81,051)
2030001-AP - Unclaimed AP Checks		(208,707)	(208,707)	(208,707)	1	0	1	Plant	43.58%	-
	131, 142, 232, 234,									
2030006-AP - Unclaimed CRS Property	242 O&M expense	(222,455)	(222,455)	(222,455)	1	0	1	Plant	43.58%	-
2030021-AP - Unclaimed UHC Checks		(1,501)	(1,501)	(1,501)	1	0	1	Plant	43.58%	-
2243006-AP - Non Union Incentive Plan	107, 184, 232, 920	(2,755,808)	(2,755,808)	(2,755,808)	1	1	1	Labor	14.13%	(389,313)
2243021-AP - Executive PSP - Current	232, 253, 920	(354,507)	(354,507)	(354,507)	1	1	1	Labor	14.13%	(50,081)
2244001-AP - Vacation Liability		(5,459,835)	(5,459,835)	(5,459,835)	1	1	1	Labor	14.13%	(771,311)
2244011-AP - 401K - Co Match		(2,766,244)	(2,766,244)	(2,766,244)	1	1	1	Labor	14.13%	(390,787)
2026002-Freight - Accrual		(9,768)	(9,768)	(9,768)	1	1	1	Plant	43.58%	(4,256)
Total Proj.				(77,647,693)						(2,179,654)

Notes:
A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Actual for Billing Year = 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
						Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 219, 228.3	(273,000)	(220,000)	(246,500)	0	1	1	Labor	13.98%	-
Pole Contact Rentals	589, 172	(196,770)	(172,165)	(184,467)	1	0	1	Plant	43.68%	-
Environmental Liability	253, O&M expense	(17,411)	(20,964)	(19,187)	1	0	1	Plant	43.68%	-
FIN 48-Curr Fed Inc Tax: Perm	253, 409.1, 409.2	(407,596)	(97,411)	(252,504)	1	0	1	Plant	43.68%	-
FIN 48-Curr St Inc Tx-TX: Perm	253, 409.1	(124,208)	(476,470)	(300,339)	1	0	1	Plant	43.68%	-
Liability Miscellaneous	131, 142, 232, 419, 451	0	1,153	576	1	0	1	Plant	43.68%	-
Provision for Injuries and Damages - Suits Pending	143, 925	(100,000)	0	(50,000)	1	1	1	Labor	13.98%	(6,989)
Provision for Penalties Pending	426.3	(43,333)	(73,333)	(58,333)	1	0	1	Plant	43.68%	-
Accrd Qual Pen Post 158	131, 182.3, 926*	(35,038,000)	(0)	(17,519,000)	0	1	1	Labor	13.98%	-
Accrd Postretire Med Post 158	143, 186, 232, 234, 253, 254	(0)	(0)	(0)	1	1	1	Labor	13.98%	(0)
Accrued Nonqual Pension (SERP)	182.3, 219, 232, 242, 926*	(1,765,000)	(1,396,000)	(1,580,500)	1	1	1	Labor	13.98%	(220,922)
Accrd Postemployment-FAS 112	232, 926*	(344,390)	(230,887)	(287,639)	1	1	1	Labor	13.98%	(40,206)
Prepays - VEBA Trust	232, 926*	1,147,901	789,342	968,621	0	1	1	Labor	13.98%	-
AP - IBNR Medical Claims	107, 131, 232, 921	(715,307)	(1,060,350)	(887,828)	1	1	1	Labor	13.98%	(124,101)
AP - Unclaimed AP Checks	131, 142, 144, 232, 242 O&M expense	(122,367)	(129,173)	(125,770)	1	0	1	Plant	43.68%	-
AP - Unclaimed CRS Property	232	(568,069)	(609,483)	(588,776)	1	0	1	Plant	43.68%	-
AP - Unclaimed UHC Checks	107, 184, 232, 234, 920	(2,057)	(2,815)	(2,436)	1	0	1	Plant	43.68%	-
AP - Non Union Incentive Plan	232, 253, 920	(3,011,547)	(2,856,225)	(2,933,886)	1	1	1	Labor	13.98%	(410,099)
AP - Executive PSP - Current	184	(333,568)	(329,415)	(331,491)	1	1	1	Labor	13.98%	(46,336)
AP - Vacation Liability	131, 184, 232, 926*	(5,768,327)	(5,912,747)	(5,840,537)	1	1	1	Labor	13.98%	(816,390)
AP - 401K - Co Match	107, 154, 163, 184, 232, 236, O&M expense	(3,028,475)	(3,036,418)	(3,032,447)	1	1	1	Labor	13.98%	(423,875)
Freight -Accrual	107, 154, 163, 184, 232, 236, O&M expense	(13,334)	30,622	8,644	1	0	1	Plant	43.68%	-
Total Actual				(33,263,799)						(2,088,918)

Notes:

- A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

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Southwestern Public Service Company
Worksheet G - O&M Expenses and Wages and Salaries

Worksheet G
Table 27

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) Reference for Actual	(e) Actual Amount	(f)	(g)	(h)	(i)
1		TRANSMISSION EXPENSES							
2		OPERATION							
3	560	Supervision and Engineering	9,837,567	321.83.b	7,376,922				
4	561.0	Load Dispatching	0	321.84.b	0				
5	561.1	Load Dispatching - Reliability	0	321.85.b	1,447				
6	561.2	Load Dispatching - Monitor & Operate Transmission System	3,563,441	321.86.b	3,460,977				
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	321.87.b	0				
8	561.4	Scheduling, System Control & Dispatch Services	3,782,421	321.88.b	3,660,351				
9	561.5	Reliability, Planning and Standards Development	0	321.89.b	359				
10	561.6	Transmission Service Studies	203,333	321.90.b	104,423				
11	561.7	Generation Interconnection Studies	149,584	321.91.b	109,094				
12	561.8	Reliability, Planning and Standards Development Services	1,639,049	321.92.b	2,766,134				
13	562	Station Expenses	1,717,132	321.93.b	1,356,458				
14	563	Overhead Line Expenses	1,097,443	321.94.b	850,620				
15	564	Underground Line Expenses	0	321.95.b	369				
16	565	Transmission of Electricity by Others	190,275,363	321.96.b	175,994,020				
17	566	Miscellaneous Transmission Expenses	3,647,744	321.97.b	4,401,798				
18	567	Rents	1,776,017	321.98.b	1,668,125				
19		Total Operation	217,689,094		201,751,097				
20									
21		MAINTENANCE							
22	568	Supervision and Engineering	0	321.101.b	0				
23	569	Structures	0	321.102.b	3,052				
24	569.1	Computer Hardware	0	321.103.b	0				
25	569.2	Computer Software	0	321.104.b	0				
26	569.3	Communication Equipment	0	321.105.b	0				
27	569.4	Miscellaneous Regional Transmission Plant	0	321.106.b	0				
28	570	Station Equipment	1,369,597	321.107.b	1,714,568				
29	571	Overhead Lines	1,394,867	321.108.b	862,996				
30	572	Underground Lines	0	321.109.b	0				
31	573	Miscellaneous Transmission Plant	0	321.110.b	0				
32		Total Maintenance	2,764,464		2,580,616				
33									
34		Total Transmission O&M	220,453,558		204,331,713				
35									
36		Less: All 561 Accounts	9,337,827		10,102,785				
37		Add Back: Account 561.6 - Transmission Service Studies	203,333		104,423				
38		Add Back: Account 561.7 - Generation Interconnection Studies	149,584		109,094				
39		Less: Account 565 - Transmission of Electricity by Others	190,275,363		175,994,020				
40		Transmission O&M Expense Adjustment (Note 1)	(147,235)		(37,906)				
41									
42		Total Net Transmission Expense	21,046,050		18,410,519				
43									
44		ADMINISTRATIVE AND GENERAL							
45		OPERATION							
46	920	Administrative and General Salaries	38,215,501	323.181.b	35,415,902				
47	921	Office Supplies and Expense	22,650,628	323.182.b	22,475,308				
48	922	(Less) Administrative Expense Transferred	24,530,016	323.183.b	24,313,407				
49	923	Outside Services Employed	6,022,230	323.184.b	7,421,204				
50	924	Property Insurance	3,945,716	323.185.b	6,376,140				
51	925	Injury and Damages	7,323,521	323.186.b	5,491,093				
52	926	Employee Pensions and Benefits	28,519,822	323.187.b	28,763,243				
53	928	Regulatory Commission Expenses	4,858,224	323.189.b	5,882,647				
54	929	(Less) Duplicate Charges-Cr.	1,339,392	323.190.b	1,278,681				
55	930.1	General Advertising Expenses	1,411,435	323.191.b	1,200,875				
56	930.2	Miscellaneous General Expenses	1,464,438	323.192.b	1,567,818				
57	931	Rents	14,246,853	323.193.b	17,416,568				
58		Total Operation	102,788,960		106,418,711				
59									
60		MAINTENANCE							
61	935	Maintenance of General Plant	542,573	323.196.b	472,576				
62									
63		Less: Account 926 Retail Pension Tracker	1,970,949	323 Footnote Data	267,703				
64		Less: Account 926 Retail Pension Tracker Amortization	(2,181,159)	323 Footnote Data	0				
65		Less: O&M Expenses (Note 1)	29,888		74,210				
66		Less: Retail Advanced Grid A&G Costs (Note 2)							
67			(180,322)		341,913				
68									
69		TOTAL ADMINISTRATIVE AND GENERAL	103,511,855		106,549,373				
70									
71	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
72				Projected				Actual	
73			Direct	Payroll Billed	Total Projected		Direct	Payroll Billed	Total Actual
74		<u>Wages and Salaries Allocator</u>	<u>Payroll</u>	<u>from Service Corp.</u>	<u>Amount</u>		<u>Payroll</u>	<u>from Service Corp.</u>	<u>Amount</u>
75		Production	37,835,977	12,546,519	50,382,496	354.20.b	33,765,949	11,804,828	45,570,777
76		Transmission	6,432,897	7,727,188	14,160,085	354.21.b	6,011,753	6,585,055	12,596,808
77		Regional Market	21	529,043	529,065	354.22.b	(0)	491,872	491,872
78		Distribution	18,704,956	1,611,521	20,316,477	354.23.b	14,355,981	1,886,830	16,242,811
79		Other	5,019,469	3,429,367	8,448,836	354.24,25,26.b	5,891,691	3,272,747	9,164,438
80									
81		Total	67,993,320	25,843,639	93,836,959		60,025,374	24,041,331	84,066,705
82									(9,770,254)
83		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							
84		(Note 2: Source: Company books and records)							

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Worksheet H
Table 28

Line	Projected					Actual				
No.										
1										
2	(a)	<u>Acct 928 Projected for Billing Year =</u>		(d)	2021	<u>Acct 928 Actual for Billing Year =</u>		(h)	2021	(j)
3		(b)	(c)		(e)	(f)	(g)		(i)	
4										
5	<u>Description</u>	<u>Expense</u>	100% Non- <u>Transmission</u>	100% Transmission <u>Specific</u>	Transmission <u>Allocated</u>	<u>Expense</u>	100% Non- <u>Transmission</u>	100% Transmission <u>Specific</u>	Transmission <u>Allocated</u>	<u>Explanation</u>
6	Non-Transmission Related	4,103,115	4,103,115	-	-	Non-Transmission Related		5,389,168		
7	Transmission Related	755,109	-	755,109	-	Transmission Related			493,479	
8		-	-	-	-					
9		-	-	-	-					
10	Total 928	4,858,224	4,103,115	755,109	-	-	5,389,168	493,479	-	
11										
12										
13		<u>Acct 930.2 Projected for Billing Year =</u>			2021	<u>Acct 930.2 Actual for Billing Year =</u>			2021	
14	Industry Association Dues	756,902	756,902	-	-	Industry Association Dues	980,700			
15	Balance of Account 930.2	707,536	-	-	707,536	Balance of Account 930.2			587,118	
16		-	-	-	-					
17		-	-	-	-					
18		-	-	-	-					
19		-	-	-	-					
20	Total 930.2	1,464,438	756,902	-	707,536	-	980,700	-	587,118	
21										
22										
23	<u>Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year =</u>				2021	<u>Actual Transmission Safety & Siting for Year =</u>				2021
24										
25										
26										
27										
28										
29										
30	Total Transmission Safety & Siting Adv.				-					-

Southwestern Public Service Company
Worksheet I - Depreciation and Amortization Expense

Worksheet I
Table 29

Line No.	(a) Description	(b) Reference	Projected Year = 2021		
			(c) Projected Depreciation Expense	(d) Projected Amortization Expense	(e) Projected Total Depr. & Amort. Expense
1	Steam Production		47,091,468	439,181	47,530,649
2	Other Production		73,449,474	0	73,449,474
		WsD.5, Ins 58 + 59, col (k) and WsD.5, Ins 67 + 68, col (k)			
3	Adjustment to Production		0	0	0
4	Total Production		120,540,942	439,181	120,980,123
5					
6	Transmission		89,123,415	1,825,468	90,948,883
		WsD.5, ln 60, col (k) and WsD.5, ln 69, col (k)			
7	Adjustment to Transmission		(191)	0	(191)
8	Total Transmission		89,123,224	1,825,468	90,948,692
9					
10	Distribution		42,232,791	258,825	42,491,615
		WsD.5, ln 61, col (k) and WsD.5, ln 70, col (k)			
11	Adjustment to Distribution		(107)	0	(107)
12	Total Distribution		42,232,684	258,825	42,491,508
13					
14	General		28,702,633	185,411	28,888,044
		WsD.5, ln 62, col (k) and WsD.5, ln 71, col (k)			
15	Adjustment to General		0	(483,057)	(483,057)
16	Total General		28,702,633	(297,646)	28,404,987
17					
18	Intangible - Computer Software			22,699,851	22,699,851
		WsD.5, ln 63, col (k) and WsD.5, ln 72, col (k)			
19	Adjustment to Intangible			(705,016)	(705,016)
20	Total Intangible		0	21,994,835	21,994,835
21					
22	Total		280,599,482	24,220,663	304,820,145
23					
24			Actual Year = 2021		
25			Actual	Actual	Actual Total
26			Depreciation	Amortization	Depr. & Amort.
27			Expense	Expense	Expense
28					
29	Steam Production	FF1, p.336-337, footnote	95,199,646	599,282	95,798,928
30	Other Production	FF1, p.336-337, footnote	72,658,217	0	72,658,217
		WsD.5, Ins 58 + 59, col (m) and WsD.5 Ins 67 + 68, col (m)			
31	Adjustment to Production		0	0	0
32	Total Production		167,857,863	599,282	168,457,145
33					
34	Transmission	FF1, p.336-337, footnote	89,270,923	1,831,414	91,102,337
		WsD.5, ln 60, col (m) and WsD.5, ln 69, col (m)			
35	Adjustment to Transmission		0	0	
36	Total Transmission		89,270,923	1,831,414	91,102,337
37					
38	Distribution	FF1, p.336-337, footnote	42,701,996	252,989	42,954,985
		WsD.5, ln 61, col (m) and WsD.5, ln 70, col (m)			
39	Adjustment to Distribution		0	0	
40	Total Distribution		42,701,996	252,989	42,954,985
41					
42	General	FF1, p.336-337, footnote	25,768,623	187,882	25,956,505
		WsD.5, ln 62, col (m) and WsD.5, ln 71, col (m)			
43	Adjustment to General		0	(71,185)	(71,185)
44	Total General		25,768,623	116,697	25,885,320
45					
46	Intangible - Computer Software	FF1, p.336-337, footnote		22,156,850	22,156,850
		WsD.5, ln 63, col (m) and WsD.5, ln 72, col (m)			
47	Adjustment to Intangible			(418,021)	(418,021)
48	Total Intangible		0	21,738,829	21,738,829
49					
50	Total		325,599,405	24,539,211	350,138,616

Southwestern Public Service Company

Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J

Table 30

Line No.	(A) Description	Projected for Billing Year = (B) Expense	(C) Excluded from Rev Requirement	2021 (D) Included in Rev Requirement
1	<u>LABOR RELATED:</u>			
2	Payroll Taxes	9,145,666	-	9,145,666
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	9,145,666	-	9,145,666
6				
7	<u>PLANT RELATED:</u>			
8	Texas Property Tax		-	-
9	New Mexico Property Tax		-	-
10	Oklahoma Property Tax		-	-
11	Kansas Property Tax		-	-
12	Subtotal Plant Related - Property	72,960,000	-	72,960,000
13				
14	<u>OTHER:</u>			
15	Texas Use	29,462		29,462
16	Miscellaneous Use Tax	-		-
17	<u>FRANCHISE & GROSS RECEIPTS:</u>			
18	Texas Gross Receipts	6,060,630	6,060,630	-
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	8,752,025	8,752,025	-
23				
24	Subtotal Franchise & Gross Receipts	14,832,655	14,812,655	49,462
25				
26	Total Taxes Other Than Income	96,967,783	14,812,655	82,155,128
27				
28		-		

30	Investment Tax Credit Amortized	52,421		52,421
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Line No.	(A) Description	Actual for Billing Year = (B) FF1 Reference	(C) Expense	2021 (D) Excluded from Rev Requirement	(E) Included in Rev Requirement
37	<u>LABOR RELATED:</u>				
38	Payroll Taxes	262-263. 3.4.5.6.8.9.10.1 1.1	8,587,147		8,587,147
39					
40					
41	Subtotal Labor Related		8,587,147		8,587,147
42					
43	<u>PLANT RELATED:</u>				
44	Texas Property Tax	262-263.14.15.1	46,090,060		46,090,060
45	New Mexico Property Tax	262-263.19.20.1	15,215,962		15,215,962
46	Oklahoma Property Tax	262-263.24.25.1	616,473		616,473
47	Kansas Property Tax	262-263.28.29.1	1,285,511		1,285,511
48	Subtotal Plant Related - Property		63,208,006		63,208,006
49					
50	<u>OTHER:</u>				
51	Texas Use	262-263.32.1	35,350		35,350
52	Miscellaneous Use Tax	262-263.31.1	(66,651)		(66,651)
53	<u>FRANCHISE & GROSS RECEIPTS:</u>				
54	Texas Gross Receipts	262-263.16.1	6,543,020	6,543,020	
55	New Mexico Franchise				
56	Oklahoma Franchise	262-263.23.1	20,000		20,000
57	Kansas Franchise				
58	City Franchise Fees	262-263.33.1	9,590,012	9,590,012	
59					
60	Subtotal Franchise & Gross Receipts		16,153,032	16,133,032	20,000
61					
62	Total Taxes Other Than Income		87,916,884	16,133,032	71,783,852
63					
64	FF1 page 114, line 14, column c:		87,916,885		
65					
66	Investment Tax Credit Amortized 266.8.f		52,413		52,413

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1															
2	PROJECTED BALANCES														
3	Common Equity - Projected														13 Month
4		1/1/2021	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	Average Balance
5	Proprietary Capital	3,307,914,250	3,381,629,250	3,450,407,250	3,487,927,250	3,504,796,250	3,524,331,250	3,488,071,250	3,530,546,250	3,572,457,250	3,488,048,250	3,508,388,250	3,528,119,250	3,487,918,250	3,481,581,096
6	Less Preferred Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 216.1 Unappropri. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Less Acct 219.1-Accum Other Compre. Income	(1,301,000)	(1,297,000)	(1,293,000)	(1,289,000)	(1,285,000)	(1,281,000)	(1,277,000)	(1,273,000)	(1,269,000)	(1,265,000)	(1,260,000)	(1,256,000)	(1,252,000)	(1,276,769)
9	Common Equity Balances (Ln 4-Ln 5-Ln 6-Ln 7)	3,309,215,250	3,382,926,250	3,451,700,250	3,489,216,250	3,506,081,250	3,525,612,250	3,489,348,250	3,531,819,250	3,573,726,250	3,489,313,250	3,509,648,250	3,529,375,250	3,489,170,250	3,482,857,865
10															
11	Long Term Debt - Projected														
12															
13	Bonds	2,550,000,000	2,550,000,000	2,550,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,665,384,615
14	Less Reacquired Bonds														0
15	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
16															
17	Debt Balances (Ln 13 - Ln 14+ Ln 15)	2,800,000,000	2,800,000,000	2,800,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,915,384,615
18															
19															
20	Common Equity - Actual														13 Month
21		Actual 1/1/2021	Actual 1/31/2021	Actual 2/28/2021	Actual 3/31/2021	Actual 4/30/2021	Actual 5/31/2021	Actual 6/30/2021	Actual 7/31/2021	Actual 8/31/2021	Actual 9/30/2021	Actual 10/31/2021	Actual 11/30/2021	Actual 12/31/2021	Average Balance
22	Proprietary Capital	3,297,611,000	3,378,342,313	3,519,587,000	3,607,401,000	3,622,973,000	3,639,362,000	3,596,368,000	3,638,714,000	3,686,617,000	3,605,149,000	3,621,403,000	3,635,729,000	3,602,930,000	3,573,245,101
23	Less Preferred Stock														0
24	Less Acct 216.1 Unappropri. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income	(1,350,000)	(1,336,841)	(1,325,000)	(1,320,000)	(1,307,000)	(1,294,000)	(1,289,000)	(1,276,000)	(1,263,000)	(1,259,000)	(1,246,000)	(1,233,000)	(1,070,000)	(1,274,526)
26															
27	Common Equity Bal (Ln 22-Ln 23-Ln 24-Ln 25)	3,298,961,000	3,379,679,154	3,520,912,000	3,608,721,000	3,624,280,000	3,640,656,000	3,597,657,000	3,639,990,000	3,687,880,000	3,606,408,000	3,622,649,000	3,636,962,000	3,604,000,000	3,574,519,627
28															
29															
30	Long Term Debt - Actual														
31		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
32	Bonds	2,550,000,000	2,550,000,000	2,550,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,742,307,692
33	Less Reacquired Bonds														0
34	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
35															
36	Debt Balances (Ln 32 - Ln 33+ Ln 34)	2,800,000,000	2,800,000,000	2,800,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	3,050,000,000	2,992,307,692
37															
38	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)						
39				Projected			FF1 Reference	Actual/forecast							
40	Cost of Debt - Annual Interest Expense			2021			for Actual	2021							
41															
42	Interest on Long Term Debt			118,630,126			(117.62.c)	119,478,806							
43	Less: Financial Hedge Gain/Expense and Interest Rate Derivative - from Line 62			63,181				63,181							
44	Plus: Allowed Hedge and Interest Rate Derivative Recovery - from Line 67			63,181				63,181							
45	Amortization of Debt Discount and Expense			2,153,161			(117.63.c)	1,888,510							
46	Amortization of Loss on Reacquired Debt			841,559			(117.64.c)	841,559							
47	Less: Interest on Long Term Credit Facility			0			(p. 257.25.i)	0							
48	Less: Amort of Premium on Debt			332,303			(117.65.c)	0							
49	Less: Amort of Gain on Reacquired Debt			0			(117.66.c)	0							
50															
51	Total Interest Expense (Ln 42 - Ln 43 + Ln 44 + Ln 45 + Ln 46 - Lines 47 - Ln 49)			121,292,543				122,208,875							
52															
53	Average Cost of Debt			4.16%	(Ln 51 / Ln 17, col o)			4.08%	(Ln 51 / Ln 36, col o)						
54															
55	Preferred Stock Cost			0			(118.29.c)	0							
56	Dividends on Preferred Stock														
57	Average Cost of Preferred Stock			0.00%	(Ln 56 / Ln 5 , col o)			0.00%	(Ln 56 / Ln 23 , col o)						
58															
59	Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)														
60	Series due 2033 6% Financial Hedge			63,181				63,181							
61	Series E due 2016 5.6% Financial Hedge			0											
62	Total Hedge Amortization and Interest Rate Derivative			63,181				63,181							
63															
64	Total Average Capital Balance (Ln 9 + Ln 17)			6,398,242,480				6,566,827,319							
65	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075							
66	Limit of Recoverable Amount			4,798,682				4,925,120							
67	Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of Ln 62 or Ln 66)			63,181				63,181							

Southwestern Public Service Company
Worksheet L - Development of Composite State Income Tax Rate

Worksheet L
Table 32

I. Development of **Projected** Composite State Income Tax Rate for Billing Period
Beginning 01/01/21

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	26.1320%	
Projected Effective State Income Tax Rate		<u>1.5418%</u>
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.3219%	
Projected Effective State Income Tax Rate		<u>0.0225%</u>
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.4292%	
Projected Effective State Income Tax Rate		<u>0.0258%</u>
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	64.7600%	
Projected Effective State Income Tax Rate		<u>0.4857%</u>
Total Composite State Income Tax Rate		<u>2.0758%</u>

II. Development of **Actual** Composite State Income Tax Rate for Billing Period
Beginning 01/01/21

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	27.6780%	
Actual Effective State Income Tax Rate		<u>1.6330%</u>
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.2728%	
Actual Effective State Income Tax Rate		<u>0.0191%</u>
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.3628%	
Actual Effective State Income Tax Rate		<u>0.0218%</u>
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	62.9200%	
Actual Effective State Income Tax Rate		<u>0.4719%</u>
Total Composite State Income Tax Rate		<u>2.1458%</u>

Southwestern Public Service Company

Worksheet M - Direct Assigned Radial Lines

Worksheet M

Table 33

Projected for Billing Year =		2021	(Note 1)											
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
				Last Actual			Radial Line Reclassification				ATRR - TP Allocator Adj.			
				Net Plant	Revenue	Month/Year	Prorate	Prorate	True-Up	Prorate	Gross	Gross	Plant	Gross
				Carrying Charge	Requirement	In Service	Revenue	Requirement	Adjustment	Requirement	Plant	Plant	Plant	Plant
				(Input)	Col (b) * Col (c)	of Reclass	Col (f)/12 * Col (d)	Col (f)/12 * Col (d)	Col (g) - Col (d)	Col (f)/12 * Col (a)	Col (i) - Col (a)	Col (i) - Col (a)	Col (i) - Col (a)	Col (i) - Col (a)
Line No.		Gross Plant	Net Plant	(Annual Rate)		Input	Input	Col (f)/12 * Col (d)	Col (g) - Col (d)	Col (f)/12 * Col (a)	Col (i) - Col (a)	Col (i) - Col (a)	Col (i) - Col (a)	Col (i) - Col (a)
1	Radial Line Direct Assignment (Worksheet O)													
2	Bailey County	\$ 389	\$ 352	12.03%	\$ 42		12	\$ 42	\$ -	\$ 389	\$ -			
3	Big Country	\$ 1,650,550	\$ 890,309	12.03%	\$ 107,104		12	\$ 107,104	\$ -	\$ 1,650,550	\$ -			
4	CVEC	\$ 2,161,004	\$ 1,913,878	12.03%	\$ 230,240		12	\$ 230,240	\$ -	\$ 2,161,004	\$ -			
5	Deaf Smith	\$ 1,760,043	\$ 1,391,348	12.03%	\$ 167,379		12	\$ 167,379	\$ -	\$ 1,760,043	\$ -			
6	Farmers	\$ 20,608	\$ 18,857	12.03%	\$ 2,268		12	\$ 2,268	\$ -	\$ 20,608	\$ -			
7	Green Belt	\$ 1,475,796	\$ 1,353,541	12.03%	\$ 162,831		12	\$ 162,831	\$ -	\$ 1,475,796	\$ -			
8	Lamb County	\$ 1,304	\$ 1,055	12.03%	\$ 127		12	\$ 127	\$ -	\$ 1,304	\$ -			
9	Lighthouse	\$ 343,610	\$ 313,046	12.03%	\$ 37,659		12	\$ 37,659	\$ -	\$ 343,610	\$ -			
10	LPL	\$ 1,557,070	\$ 953,037	12.03%	\$ 114,650		12	\$ 114,650	\$ -	\$ 1,557,070	\$ -			
11	Lyntegar	\$ 2,386,861	\$ 1,847,434	12.03%	\$ 222,246		12	\$ 222,246	\$ -	\$ 2,386,861	\$ -			
12	Rita Blanca	\$ 1,355	\$ 809	12.03%	\$ 97		12	\$ 97	\$ -	\$ 1,355	\$ -			
13	South Plains	\$ 39,945	\$ 32,121	12.03%	\$ 3,864		12	\$ 3,864	\$ -	\$ 39,945	\$ -			
14	Tri County	\$ 1,606	\$ 1,154	12.03%	\$ 139		12	\$ 139	\$ -	\$ 1,606	\$ -			
15														
16	<u>Wholesale Network to Radial</u>													
17														
18	<u>Retail Network to Radial</u>													
19	Denver City Interchange-Ink Basin Sub	\$ 2,255	\$ 2,209	12.03%	\$ 266	Dec 21	11	\$ 244	\$ (22)	\$ 2,067	\$ (188)			
20														
21	<u>Wholesale Radial to Network</u>													
22	Batton Tap - LPL	\$ (405,915)	\$ (376,250)	12.03%	\$ (45,263)	Mar 21	9	\$ (33,947)	\$ 11,316	\$ (304,436)	\$ 101,479			
23	Ivory Tap - LPL	\$ (46,764)	\$ (44,188)	12.03%	\$ (5,316)	Jan 21	11	\$ (4,873)	\$ 443	\$ (42,867)	\$ 3,897			
24														
25	<u>Retail Radial to Network</u>													
26														
27														
28	Total Plant Direct Assigned	\$ 10,949,715	\$ 8,298,712		\$ 998,333			\$ 1,010,070	\$ 11,737	\$ 11,054,903	\$ 105,188			

Note 1 - Actual 2019 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company
Worksheet N - Meter Investment

Worksheet N
Table 34

Projected (1) for Billing Year = 2021

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	378,588	\$ 155	\$ 58,597,851	\$ 43,854,554	116		
2	TR	7,944	\$ 1,892	\$ 15,030,366	\$ 11,248,706	1416		
3	TR-IDR	1,862	\$ 9,630	\$ 17,930,892	\$ 13,419,456	7207	220	\$ 1,585,540
4	Total	388,394		\$ 91,559,109	\$ 68,522,716 (3)			
5	Gross Plant Carrying Charge (4)							10.49%
6	Revenue Requirement							\$ 166,323

(1) Actual prior year end balances will be used for the projected amounts.

(2) Averages will be based on the most recent available study.

(3) From FERC Form 1, page 207, line 70, column g.

(4) Based on the last actual amount.

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2021 (Note 1)									
In Service Prior to October 1, 2005:									
1	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$ 389	\$ 352	\$ 389	\$ 352			Bailey County	
2	Elec Tran-Line OH-TX-69KV-Graham-Justiceburg	\$ 1,650,550	\$ 890,309	\$ 1,650,550	\$ 890,309			Big Country	
3	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$ 2,055,625	\$ 1,820,470	\$ 2,055,625	\$ 1,820,470	\$ -	\$ -	CVEC	
4	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$ 103,521	\$ 91,678	\$ 103,521	\$ 91,678	\$ -	\$ -	CVEC	
5	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 1,858	\$ 1,730	\$ 1,858	\$ 1,730			CVEC	
6	Elec Tran-Line OH-TX-69KV-Castro Co REC Sub Tap	\$ 149,986	\$ 56,941	\$ 149,986	\$ 56,941			Deaf Smith	
7	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 220,092	\$ 178,332	\$ 220,092	\$ 178,332			Deaf Smith	
8	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 49,462	\$ 40,077	\$ 49,462	\$ 40,077			Deaf Smith	
9	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 563,717	\$ 456,759	\$ 563,717	\$ 456,759			Deaf Smith	
10	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 341,807	\$ 282,077	\$ 341,807	\$ 282,077			Deaf Smith	
11	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 1,057	\$ 873	\$ 1,057	\$ 873			Deaf Smith	
12	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 289,798	\$ 239,157	\$ 289,798	\$ 239,157			Deaf Smith	
13	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 86,635	\$ 82,480	\$ 86,635	\$ 82,480			Deaf Smith	
14	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 54,556	\$ 51,939	\$ 54,556	\$ 51,939			Deaf Smith	
15	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 401	\$ 382	\$ 401	\$ 382			Deaf Smith	
16	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 570	\$ 542	\$ 570	\$ 542			Deaf Smith	
17	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	\$ 935	\$ 841	\$ 935	\$ 841			Deaf Smith	
18	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 1,028	\$ 948	\$ 1,028	\$ 948			Deaf Smith	
19	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 1,589	\$ 1,454	\$ 1,589	\$ 1,454			Farmers	
20	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 19,018	\$ 17,402	\$ 19,018	\$ 17,402			Farmers	
21	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 1,475,796	\$ 1,353,541	\$ 1,475,796	\$ 1,353,541			Green Belt	
22	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	\$ 740	\$ 666	\$ 740	\$ 666			Lamb County	
23	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	\$ 564	\$ 389	\$ 564	\$ 389			Lamb County	
24	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 322,145	\$ 293,490	\$ 322,145	\$ 293,490			Lighthouse	
25	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 21,465	\$ 19,556	\$ 21,465	\$ 19,556			Lighthouse	
26	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 14,226	\$ 12,478	\$ 14,226	\$ 12,478			LPL	
27	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 116	\$ 101	\$ 116	\$ 101			LPL	
28	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 64,569	\$ 56,637	\$ 64,569	\$ 56,637			LPL	
29	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 96,038	\$ 84,240	\$ 96,038	\$ 84,240			LPL	
30	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 4,338	\$ 3,914	\$ 4,338	\$ 3,914			LPL	
31	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 5,936	\$ 5,355	\$ 5,936	\$ 5,355			LPL	
32	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$ 145,319	\$ 121,064	\$ 145,319	\$ 121,064			LPL	
33	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	\$ 184	\$ 177	\$ 184	\$ 177	\$ -	\$ -	LPL	
34	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	\$ 1,226,345	\$ 669,072	\$ 1,226,345	\$ 669,072			LPL	
35	Elec Tran-Line OH-TX-69KV-Cochran Co Int-Sundown REC	\$ 392,304	\$ 258,607	\$ 392,304	\$ 258,607			Lyntegar	
36	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 565,655	\$ 433,342	\$ 565,655	\$ 433,342			Lyntegar	
37	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 1,017,665	\$ 779,623	\$ 1,017,665	\$ 779,623			Lyntegar	
38	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 130,151	\$ 119,123	\$ 130,151	\$ 119,123			Lyntegar	
39	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 237,995	\$ 217,937	\$ 237,995	\$ 217,937			Lyntegar	
40	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 37,549	\$ 34,384	\$ 37,549	\$ 34,384			Lyntegar	
41	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 1,380	\$ 1,264	\$ 1,380	\$ 1,264			Lyntegar	
42	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 259	\$ 252	\$ 259	\$ 252			Lyntegar	
43	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 880	\$ 680	\$ 880	\$ 680			Lyntegar	
44	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 2,122	\$ 1,640	\$ 2,122	\$ 1,640			Lyntegar	
45	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	\$ 902	\$ 583	\$ 902	\$ 583			Lyntegar	
46	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$ 1,355	\$ 809	\$ 1,355	\$ 809			Rita Blanca	
47	Elec Tran-Line OH-TX-69KV-Lambton-7 Mile Corner	\$ 29,639	\$ 25,224	\$ 29,639	\$ 25,224			South Plains	
48	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$ 1,527	\$ 938	\$ 1,527	\$ 938			South Plains	
49	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$ 1,557	\$ 1,171	\$ 1,557	\$ 1,171			South Plains	
50	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	\$ 7,222	\$ 4,788	\$ 7,222	\$ 4,788			South Plains	
51	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ 1,606	\$ 1,154	\$ 1,606	\$ 1,154			Tri County	
52	Elec Tran-Line OH-NM-69KV-Clovis Loop	\$ 769,150	\$ 631,350			\$ 769,150	\$ 631,350	SPS	
53	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 604,632	\$ 519,464			\$ 604,632	\$ 519,464	SPS	
54	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 187,708	\$ 161,267			\$ 187,708	\$ 161,267	SPS	
55	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 613,473	\$ 527,059			\$ 613,473	\$ 527,059	SPS	
56	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 1,428,455	\$ 1,227,242			\$ 1,428,455	\$ 1,227,242	SPS	
57	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 324,634	\$ 278,906			\$ 324,634	\$ 278,906	SPS	
58	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 306,305	\$ 263,159			\$ 306,305	\$ 263,159	SPS	
59	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 682,260	\$ 586,157			\$ 682,260	\$ 586,157	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Billings for Year = 2021 (Note 1)									
In Service Prior to October 1, 2005:									
60	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$ 503,988	\$ 321,529			\$ 503,988	\$ 321,529	SPS	
61	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 20,552	\$ 13,631			\$ 20,552	\$ 13,631	SPS	
62	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 46,811	\$ 31,047			\$ 46,811	\$ 31,047	SPS	
63	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 23,652	\$ 15,687			\$ 23,652	\$ 15,687	SPS	
64	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	\$ 225,991	\$ 192,531			\$ 225,991	\$ 192,531	SPS	
65	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	\$ 119,801	\$ 38,136			\$ 119,801	\$ 38,136	SPS	
66	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	\$ 473,071	\$ 298,358			\$ 473,071	\$ 298,358	SPS	
67	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	\$ 19,776	\$ 4,353			\$ 19,776	\$ 4,353	SPS	
68	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 37,410	\$ 25,927			\$ 37,410	\$ 25,927	SPS	
69	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 53,800	\$ 37,287			\$ 53,800	\$ 37,287	SPS	
70	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	\$ 119,761	\$ 79,600			\$ 119,761	\$ 79,600	SPS	
71	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 32,473	\$ 22,506			\$ 32,473	\$ 22,506	SPS	
72	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 5,399	\$ 3,742			\$ 5,399	\$ 3,742	SPS	
73	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 79,062	\$ 54,795			\$ 79,062	\$ 54,795	SPS	
74	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 16,776	\$ 11,627			\$ 16,776	\$ 11,627	SPS	
75	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$ 1,859	\$ 691			\$ 1,859	\$ 691	SPS	
76	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$ 1,411	\$ 525			\$ 1,411	\$ 525	SPS	
77	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 540	\$ 374			\$ 540	\$ 374	SPS	
78	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 98,947	\$ 59,149			\$ 98,947	\$ 59,149	SPS	
79	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 2,560	\$ 1,530			\$ 2,560	\$ 1,530	SPS	
80	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 810	\$ 561			\$ 810	\$ 561	SPS	
81	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 280,696	\$ 167,794			\$ 280,696	\$ 167,794	SPS	
82	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	\$ 157,249	\$ 100,709			\$ 157,249	\$ 100,709	SPS	
83	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 97,537	\$ 81,459			\$ 97,537	\$ 81,459	SPS	
84	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 1,267	\$ 1,058			\$ 1,267	\$ 1,058	SPS	
85	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 24,217	\$ 20,225			\$ 24,217	\$ 20,225	SPS	
86	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	\$ 272,613	\$ 119,483			\$ 272,613	\$ 119,483	SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,100	\$ 1,089			\$ 1,100	\$ 1,089	SPS	
88	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 2,293	\$ 2,268			\$ 2,293	\$ 2,268	SPS	
89	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 2,659	\$ 2,631	\$ -	\$ -	\$ 2,659	\$ 2,631	SPS	
90	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 292	\$ 282	\$ -	\$ -	\$ 292	\$ 282	SPS	
91	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 219	\$ 211	\$ -	\$ -	\$ 219	\$ 211	SPS	
92	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 177	\$ 171	\$ -	\$ -	\$ 177	\$ 171	SPS	
93	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 28,463	\$ 27,460	\$ -	\$ -	\$ 28,463	\$ 27,460	SPS	
94	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	\$ 4,580	\$ 3,069			\$ 4,580	\$ 3,069	SPS	
95	Elec Tran-Line OH-NM-115KV-Norris St Tap	\$ 5,642,185	\$ 3,243,763			\$ 5,642,185	\$ 3,243,763	SPS	
96	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 70	\$ 65			\$ 70	\$ 65	SPS	
97	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 29,719	\$ 27,680			\$ 29,719	\$ 27,680	SPS	
98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 553	\$ 467			\$ 553	\$ 467	SPS	
99	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 146	\$ 123			\$ 146	\$ 123	SPS	
100	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 1,661	\$ 1,608			\$ 1,661	\$ 1,608	SPS	
101	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	\$ 73,700	\$ 71,790			\$ 73,700	\$ 71,790	SPS	
102	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 374	\$ 353			\$ 374	\$ 353	SPS	
103	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 138,084	\$ 131,280			\$ 138,084	\$ 131,280	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Billings for Year = 2021 (Note 1)									
In Service Prior to October 1, 2005:									
104	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 4,218	\$ 4,010			\$ 4,218	\$ 4,010	SPS	
105	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 62,160	\$ 59,097			\$ 62,160	\$ 59,097	SPS	
106	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 528,442	\$ 521,875	\$ -	\$ -	\$ 528,442	\$ 521,875	SPS	
107	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 584,260	\$ 576,999	\$ -	\$ -	\$ 584,260	\$ 576,999	SPS	
108	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 1,137	\$ 1,103	\$ -	\$ -	\$ 1,137	\$ 1,103	SPS	
109	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 85,596	\$ 83,059	\$ -	\$ -	\$ 85,596	\$ 83,059	SPS	
110	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 1,251	\$ 1,214	\$ -	\$ -	\$ 1,251	\$ 1,214	SPS	
111	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	\$ 2,303	\$ 1,757			\$ 2,303	\$ 1,757	SPS	
112	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	\$ 964	\$ 587			\$ 964	\$ 587	SPS	
113	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 303,246	\$ 295,021			\$ 303,246	\$ 295,021	SPS	
114	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 3,522	\$ 3,426			\$ 3,522	\$ 3,426	SPS	
115	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,183	\$ 1,051			\$ 1,183	\$ 1,051	SPS	
116	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 53,782	\$ 48,902			\$ 53,782	\$ 48,902	SPS	
117	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 1,758	\$ 1,599			\$ 1,758	\$ 1,599	SPS	
118	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	\$ 251	\$ 214			\$ 251	\$ 214	SPS	
119	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	\$ 379,113	\$ 305,952			\$ 379,113	\$ 305,952	SPS	
120	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	\$ 196,522	\$ 184,485			\$ 196,522	\$ 184,485	SPS	
121	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	\$ 318,141	\$ 287,521			\$ 318,141	\$ 287,521	SPS	
122	Elec Tran-Line OH-NM-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 69,168	\$ 63,248			\$ 69,168	\$ 63,248	SPS	
123	Elec Tran-Line OH-NM-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 19,268	\$ 17,619			\$ 19,268	\$ 17,619	SPS	
124	Elec Tran-Line OH-NM-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 22,756	\$ 20,808			\$ 22,756	\$ 20,808	SPS	
125	Elec Tran-Line OH-NM-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 335,871	\$ 307,126			\$ 335,871	\$ 307,126	SPS	
126	Elec Tran-Line OH-NM-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 697	\$ 638			\$ 697	\$ 638	SPS	
127	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 719,896	\$ 467,383			\$ 719,896	\$ 467,383	SPS	
128	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 161,898	\$ 105,110			\$ 161,898	\$ 105,110	SPS	
129	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 444,863	\$ 288,821			\$ 444,863	\$ 288,821	SPS	
130	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 152,146	\$ 98,778			\$ 152,146	\$ 98,778	SPS	
131	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 54,356	\$ 35,290			\$ 54,356	\$ 35,290	SPS	
132	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 488,556	\$ 317,189			\$ 488,556	\$ 317,189	SPS	
133	Elec Tran-Line OH-TX-69KV-Riverview Sta-Kingsmill Sub	\$ 213,176	\$ 148,802			\$ 213,176	\$ 148,802	SPS	
134	Elec Tran-Line OH-TX-69KV-Riverview Sta-Kingsmill Sub	\$ 1,340,083	\$ 935,411			\$ 1,340,083	\$ 935,411	SPS	
135	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 586,097	\$ 536,439	\$ -	\$ -	\$ 586,097	\$ 536,439	SPS	
136	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 390,231	\$ 357,168			\$ 390,231	\$ 357,168	SPS	
137	Elec Tran-Line OH-TX-69KV-Borger Loop	\$ 1,943	\$ 1,003			\$ 1,943	\$ 1,003	SPS	
138	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 1,616,385	\$ 1,482,483			\$ 1,616,385	\$ 1,482,483	SPS	
139	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	\$ 547,820	\$ 487,121			\$ 547,820	\$ 487,121	SPS	
140	Elec Tran-Line OH-TX-69KV-Coulter Intg-Soncy (Y-72)	\$ 630,025	\$ 592,451	\$ -	\$ -	\$ 630,025	\$ 592,451	SPS	
141	Elec Tran-Line OH-TX-69KV-Hale Co Int-Plainview South Sub	\$ 130,327	\$ 63,760			\$ 130,327	\$ 63,760	SPS	
142	Elec Tran-Line OH-TX-69KV-Lamb Co Int-Littlefield Sub	\$ 433,494	\$ 361,668			\$ 433,494	\$ 361,668	SPS	
143	Elec Tran-Line OH-TX-69KV-Lamb Co Int-Littlefield Sub	\$ 176,603	\$ 147,341			\$ 176,603	\$ 147,341	SPS	
144	Elec Tran-Line OH-TX-69KV-Happy Int-Shamrock Pumping Sta	\$ 66,645	\$ 58,374			\$ 66,645	\$ 58,374	SPS	
145	Elec Tran-Line OH-TX-69KV-Happy Int-Shamrock Pumping Sta	\$ 454,805	\$ 398,363			\$ 454,805	\$ 398,363	SPS	
146	Elec Tran-Line OH-TX-69KV-Happy Int-Shamrock Pumping Sta	\$ 207,764	\$ 181,981			\$ 207,764	\$ 181,981	SPS	
147	Elec Tran-Line OH-TX-69KV-East Sta-Van Buren Sub	\$ 187,162	\$ 104,836			\$ 187,162	\$ 104,836	SPS	
148	Elec Tran-Line OH-TX-69KV-East Plant Intg-Van Buren Sub (Y-93)	\$ 12,503	\$ 10,402			\$ 12,503	\$ 10,402	SPS	
149	Elec Tran-Line OH-TX-69KV-Denver City Sta Loop	\$ 160,663	\$ 138,493			\$ 160,663	\$ 138,493	SPS	
150	Elec Tran-Line OH-TX-69KV-Denver City Sta Loop	\$ 964	\$ 831			\$ 964	\$ 831	SPS	
151	Elec Tran-Line OH-TX-69KV-Denver City Sta Loop	\$ 209,023	\$ 180,180			\$ 209,023	\$ 180,180	SPS	
152	Elec Tran-Line OH-TX-69KV-Denver City Sta Loop	\$ 832,155	\$ 717,327			\$ 832,155	\$ 717,327	SPS	
153	Elec Tran-Line OH-TX-69KV-Denver City Sta Loop	\$ 193,117	\$ 166,469			\$ 193,117	\$ 166,469	SPS	
154	Elec Tran-Line OH-TX-69KV-Tuco Int-Plainview	\$ 567,131	\$ 477,816			\$ 567,131	\$ 477,816	SPS	
155	Elec Tran-Line OH-TX-69KV-Tuco Int-Plainview	\$ 1,935,279	\$ 1,630,501			\$ 1,935,279	\$ 1,630,501	SPS	
156	Elec Tran-Line UG-TX-69KV-South Georgia Int-Lawrence Park Sub	\$ 271,183	\$ 66,254	\$ -	\$ -	\$ 271,183	\$ 66,254	SPS	
157	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 95,629	\$ 82,550			\$ 95,629	\$ 82,550	SPS	
158	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 162,685	\$ 140,435			\$ 162,685	\$ 140,435	SPS	
159	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 947	\$ 817			\$ 947	\$ 817	SPS	
160	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 77,497	\$ 66,898			\$ 77,497	\$ 66,898	SPS	
161	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 207	\$ 179			\$ 207	\$ 179	SPS	
162	Elec Tran-Line OH-TX-69KV-Levelland East Sub Tap	\$ 71,581	\$ 61,791			\$ 71,581	\$ 61,791	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Billings for Year = 2021 (Note 1)									
In Service Prior to October 1, 2005:									
163	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 1,331	\$ 1,149			\$ 1,331	\$ 1,149	SPS	
164	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 190,489	\$ 164,436			\$ 190,489	\$ 164,436	SPS	
165	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 799	\$ 689			\$ 799	\$ 689	SPS	
166	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 1,094,642	\$ 1,009,401			\$ 1,094,642	\$ 1,009,401	SPS	
167	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 788,040	\$ 726,674			\$ 788,040	\$ 726,674	SPS	
168	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 97,520	\$ 89,926			\$ 97,520	\$ 89,926	SPS	
169	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	\$ -	\$ (1)			\$ -	\$ (1)	SPS	
170	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	\$ 481,332	\$ 97,394	\$ -	\$ -	\$ 481,332	\$ 97,394	SPS	
171	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 15,337	\$ 14,093			\$ 15,337	\$ 14,093	SPS	
172	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 1,275,185	\$ 1,032,600			\$ 1,275,185	\$ 1,032,600	SPS	
173	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 29,745	\$ 26,975			\$ 29,745	\$ 26,975	SPS	
174	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 602,921	\$ 528,016			\$ 602,921	\$ 528,016	SPS	
175	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 3,111,983	\$ 2,725,364			\$ 3,111,983	\$ 2,725,364	SPS	
176	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 3,879,677	\$ 2,891,671			\$ 3,879,677	\$ 2,891,671	SPS	
177	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 26,170	\$ 19,506			\$ 26,170	\$ 19,506	SPS	
178	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	\$ 134,212	\$ 114,729			\$ 134,212	\$ 114,729	SPS	
179	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	\$ 179,990	\$ 160,576			\$ 179,990	\$ 160,576	SPS	
180	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 156,290	\$ 143,048			\$ 156,290	\$ 143,048	SPS	
181	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 515,778	\$ 477,793			\$ 515,778	\$ 477,793	SPS	
182	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 4,338	\$ 4,019	\$ -	\$ -	\$ 4,338	\$ 4,019	SPS	
183	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 14,702	\$ 13,619	\$ -	\$ -	\$ 14,702	\$ 13,619	SPS	
184	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 312,595	\$ 267,099			\$ 312,595	\$ 267,099	SPS	
185	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 1,127	\$ 963			\$ 1,127	\$ 963	SPS	
186	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 2,490	\$ 1,445	\$ -	\$ -	\$ 2,490	\$ 1,445	SPS	
187	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$ 408,543	\$ 390,915	\$ -	\$ -	\$ 408,543	\$ 390,915	SPS	
188	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	\$ 10,256	\$ 9,594			\$ 10,256	\$ 9,594	SPS	
189	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	\$ 767	\$ 532			\$ 767	\$ 532	SPS	
190	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 301	\$ 289			\$ 301	\$ 289	SPS	
191	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 48	\$ 47			\$ 48	\$ 47	SPS	
192	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$ 547	\$ 511			\$ 547	\$ 511	SPS	
193	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 977	\$ 900			\$ 977	\$ 900	SPS	
194	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,264,726	\$ 774,730			\$ 1,264,726	\$ 774,730	SPS	
195	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,040,990	\$ 637,676			\$ 1,040,990	\$ 637,676	SPS	
196	Elec Tran-Line OH-TX-115KV-Coulter Intg-South Georgia Intg (T-70)	\$ 174,773	\$ 169,811			\$ 174,773	\$ 169,811	SPS	
197	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 1,017	\$ 969			\$ 1,017	\$ 969	SPS	
198	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 28,238	\$ 26,904			\$ 28,238	\$ 26,904	SPS	
199	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	\$ 633,869	\$ 449,570			\$ 633,869	\$ 449,570	SPS	
200	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	\$ 2,194	\$ 1,953			\$ 2,194	\$ 1,953	SPS	
201	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	\$ (6,496)	\$ (4,283)			\$ (6,496)	\$ (4,283)	SPS	
202	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
203	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
204	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
205	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
206	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
207	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	\$ 556	\$ 546	\$ -	\$ -	\$ 556	\$ 546	SPS	
208	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 35,073	\$ 34,047			\$ 35,073	\$ 34,047	SPS	
209	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	\$ 194,147	\$ 128,938			\$ 194,147	\$ 128,938	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Billings for Year = 2021 (Note 1)									
In Service Prior to October 1, 2005:									
210	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	\$ 173,477	\$ 166,648			\$ 173,477	\$ 166,648	SPS	
211	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	\$ 2,415	\$ 1,498			\$ 2,415	\$ 1,498	SPS	
212	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	\$ 9,915	\$ 7,870			\$ 9,915	\$ 7,870	SPS	
213	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	\$ 97,862	\$ 77,022			\$ 97,862	\$ 77,022	SPS	
214	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 16,156	\$ 13,355			\$ 16,156	\$ 13,355	SPS	
215	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 6,788	\$ 5,611			\$ 6,788	\$ 5,611	SPS	
216	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 882	\$ 729			\$ 882	\$ 729	SPS	
217	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 6,992	\$ 5,780			\$ 6,992	\$ 5,780	SPS	
218	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 141,062	\$ 116,602			\$ 141,062	\$ 116,602	SPS	
219	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 679	\$ 561			\$ 679	\$ 561	SPS	
220	Elec Tran-Line OH-TX-115KV-Osage Int Tap	\$ 112,643	\$ 106,879			\$ 112,643	\$ 106,879	SPS	
221	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	\$ 165,963	\$ 64,621			\$ 165,963	\$ 64,621	SPS	
222	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 255	\$ 201			\$ 255	\$ 201	SPS	
223	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 30,632	\$ 24,096			\$ 30,632	\$ 24,096	SPS	
224	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	\$ 9,787	\$ 7,683			\$ 9,787	\$ 7,683	SPS	
225	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	\$ 198,060	\$ 107,759			\$ 198,060	\$ 107,759	SPS	
226	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	\$ 371,866	\$ 212,310			\$ 371,866	\$ 212,310	SPS	
227	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	\$ 1,736	\$ 1,191			\$ 1,736	\$ 1,191	SPS	
228	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 52,296	\$ 31,857			\$ 52,296	\$ 31,857	SPS	
229	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 395,546	\$ 317,415			\$ 395,546	\$ 317,415	SPS	
230	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 87,679	\$ 70,360	\$ -	\$ -	\$ 87,679	\$ 70,360	SPS	
231	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	\$ 964	\$ 741			\$ 964	\$ 741	SPS	
232	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	\$ 95,258	\$ 80,351			\$ 95,258	\$ 80,351	SPS	
233	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 1,650	\$ 1,509			\$ 1,650	\$ 1,509	SPS	
234	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	\$ 108,703	\$ 93,297			\$ 108,703	\$ 93,297	SPS	
235	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 5,741	\$ 5,541			\$ 5,741	\$ 5,541	SPS	
236	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 3,827	\$ 3,694			\$ 3,827	\$ 3,694	SPS	
237	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	\$ 192,075	\$ 180,731			\$ 192,075	\$ 180,731	SPS	
238									
239	Total In Service Prior to October 1, 2005	\$ 60,529,543	\$ 46,668,944	\$ 11,400,139	\$ 8,716,941	\$ 49,129,403	\$ 37,952,003		

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Billings for Year = 2021 (Note 1)									
In Service October 1, 2005 and Later:									
240	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	\$ 371,180	\$ 354,334			\$ 371,180	\$ 354,334	SPS	
241	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 1,326,159	\$ 1,285,466	\$ -	\$ -	\$ 1,326,159	\$ 1,285,466	SPS	
242	Elec Tran-Line OH-NM-115KV-LOSO-NOLO-115-01	\$ 3,520,070	\$ 3,474,594	\$ -	\$ -	\$ 3,520,070	\$ 3,474,594	SPS	
243	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	\$ -	\$ (1)			\$ -	\$ (1)	SPS	
244	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 197,682	\$ 164,744			\$ 197,682	\$ 164,744	SPS	
245	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 53,027	\$ 44,192			\$ 53,027	\$ 44,192	SPS	
246	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 38,991	\$ 32,494			\$ 38,991	\$ 32,494	SPS	
247	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$ 1,853,700	\$ 1,609,169			\$ 1,853,700	\$ 1,609,169	SPS	
248	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
249	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
250	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 8,405	\$ 7,811	\$ -	\$ -	\$ 8,405	\$ 7,811	SPS	
251	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 9,860	\$ 9,163	\$ -	\$ -	\$ 9,860	\$ 9,163	SPS	
252	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 952,739	\$ 901,273			\$ 952,739	\$ 901,273	SPS	
253	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 374,600	\$ 354,364	\$ -	\$ -	\$ 374,600	\$ 354,364	SPS	
254	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 26,156	\$ 23,926	\$ -	\$ -	\$ 26,156	\$ 23,926	SPS	
255	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
256	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$ 8,830,151	\$ 8,095,025			\$ 8,830,151	\$ 8,095,025	SPS	
257	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	\$ 5,716,031	\$ 5,428,956			\$ 5,716,031	\$ 5,428,956	SPS	
258	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$ 3,412,035	\$ 3,344,037	\$ -	\$ -	\$ 3,412,035	\$ 3,344,037	SPS	
259	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 1,250,081	\$ 1,188,230			\$ 1,250,081	\$ 1,188,230	SPS	
260	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$ 3,109,701	\$ 2,433,064			\$ 3,109,701	\$ 2,433,064	SPS	
261	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SPS	
262	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	\$ 160,425	\$ 143,675			\$ 160,425	\$ 143,675	SPS	
263	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 5,768,904	\$ 5,324,431			\$ 5,768,904	\$ 5,324,431	SPS	
264	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 788,914	\$ 728,131			\$ 788,914	\$ 728,131	SPS	
265	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 3,704,377	\$ 3,418,968			\$ 3,704,377	\$ 3,418,968	SPS	
266	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	\$ 6,940	\$ 6,215			\$ 6,940	\$ 6,215	SPS	
267	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 4,343	\$ 3,898			\$ 4,343	\$ 3,898	SPS	
268	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 520,668	\$ 467,236			\$ 520,668	\$ 467,236	SPS	
269	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	\$ 7,165,205	\$ 6,781,546			\$ 7,165,205	\$ 6,781,546	SPS	
270	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$ 4,971,566	\$ 4,817,898	\$ -	\$ -	\$ 4,971,566	\$ 4,817,898	SPS	
271	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 3,537,493	\$ 2,636,629	\$ -	\$ -	\$ 3,537,493	\$ 2,636,629	SPS	
272	Total In Service October 1, 2005 and Later	\$57,679,404	\$53,079,470	\$0	\$0	\$57,679,404	\$53,079,470		
273	Total Projected SPS Radial Plant	\$118,208,947	\$99,748,414	\$11,400,139	\$8,716,941	\$106,808,807	\$91,031,473		

274 Note 1 - Actual 2019 year end balances are used for the projected amounts.

Southwestern Public Service Company
Worksheet O - Radial Line InvestmentWorksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radial Gross Plant \$	Wholesale Radial Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
275	Actual for Year = 2021								
276	In Service Prior to October 1, 2005:								
277	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$ 398	\$ 342	\$ 398	\$ 342	\$ -	\$ -	Bailey County	
278	Elec Tran-Line OH-TX-69KV-Graham-Justiceburg	\$ 2,315,315	\$ 1,423,098	\$ 2,315,315	\$ 1,423,098	\$ -	\$ -	Big Country	
279	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$ 2,060,724	\$ 1,719,470	\$ 2,060,724	\$ 1,719,470	\$ -	\$ -	CVEC	
280	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$ 103,777	\$ 86,592	\$ 103,777	\$ 86,592	\$ -	\$ -	CVEC	
281	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 1,858	\$ 1,640	\$ 1,858	\$ 1,640	\$ -	\$ -	CVEC	
282	Elec Tran-Line OH-TX-69KV-Castro Co REC Sub Tap	\$ 260,384	\$ 155,799	\$ 260,384	\$ 155,799	\$ -	\$ -	Deaf Smith	
283	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 223,481	\$ 169,020	\$ 223,481	\$ 169,020	\$ -	\$ -	Deaf Smith	
284	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 50,223	\$ 37,984	\$ 50,223	\$ 37,984	\$ -	\$ -	Deaf Smith	
285	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 572,398	\$ 432,907	\$ 572,398	\$ 432,907	\$ -	\$ -	Deaf Smith	
286	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 353,753	\$ 274,955	\$ 353,753	\$ 274,955	\$ -	\$ -	Deaf Smith	
287	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 1,094	\$ 851	\$ 1,094	\$ 851	\$ -	\$ -	Deaf Smith	
288	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 299,926	\$ 233,118	\$ 299,926	\$ 233,118	\$ -	\$ -	Deaf Smith	
289	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 68,610	\$ 63,187	\$ 68,610	\$ 63,187	\$ -	\$ -	Deaf Smith	
290	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 43,205	\$ 39,790	\$ 43,205	\$ 39,790	\$ -	\$ -	Deaf Smith	
291	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 318	\$ 292	\$ 318	\$ 292	\$ -	\$ -	Deaf Smith	
292	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 451	\$ 416	\$ 451	\$ 416	\$ -	\$ -	Deaf Smith	
293	Elec Tran-Line OH-TX-69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	\$ 5,517	\$ 5,339	\$ 5,517	\$ 5,339	\$ -	\$ -	Deaf Smith	
294	Elec Tran-Line OH-TX-115KV-CSCO-TIBL-115-01 (U-48)	\$ 73	\$ 72	\$ 73	\$ 72	\$ -	\$ -	Deaf Smith	
295	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 1,635	\$ 1,482	\$ 1,635	\$ 1,482	\$ -	\$ -	Deaf Smith	
296	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 1,589	\$ 1,375	\$ 1,589	\$ 1,375	\$ -	\$ -	Farmers	
297	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 19,018	\$ 16,457	\$ 19,018	\$ 16,457	\$ -	\$ -	Farmers	
298	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 2,059,237	\$ 1,849,987	\$ 2,059,237	\$ 1,849,987	\$ -	\$ -	Green Belt	
299	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	\$ 743	\$ 630	\$ 743	\$ 630	\$ -	\$ -	Lamb County	
300	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	\$ 1,492	\$ 1,262	\$ 1,492	\$ 1,262	\$ -	\$ -	Lamb County	
301	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 329,309	\$ 284,198	\$ 329,309	\$ 284,198	\$ -	\$ -	Lighthouse	
302	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 21,943	\$ 18,937	\$ 21,943	\$ 18,937	\$ -	\$ -	Lighthouse	
303	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 33,029	\$ 30,615	\$ 33,029	\$ 30,615	\$ -	\$ -	LPL	
304	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 149,912	\$ 138,956	\$ 149,912	\$ 138,956	\$ -	\$ -	LPL	
305	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 222,975	\$ 206,679	\$ 222,975	\$ 206,679	\$ -	\$ -	LPL	
306	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 14,537	\$ 13,736	\$ 14,537	\$ 13,736	\$ -	\$ -	LPL	
307	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$ 531,872	\$ 496,263	\$ 531,872	\$ 496,263	\$ -	\$ -	LPL	
308	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	\$ 1,248	\$ 1,233	\$ 1,248	\$ 1,233	\$ -	\$ -	LPL	
309	Elec Tran-Line OH-TX-69KV-Cochran Co Int-Sundown REC	\$ 405,933	\$ 244,610	\$ 405,933	\$ 244,610	\$ -	\$ -	Lyntegar	
310	Elec Tran-Line OH-TX-69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	\$ 8,513	\$ 6,741	\$ 8,513	\$ 6,741	\$ -	\$ -	Lyntegar	
311	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 573,499	\$ 406,697	\$ 573,499	\$ 406,697	\$ -	\$ -	Lyntegar	
312	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 1,031,778	\$ 731,685	\$ 1,031,778	\$ 731,685	\$ -	\$ -	Lyntegar	
313	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 130,151	\$ 112,639	\$ 130,151	\$ 112,639	\$ -	\$ -	Lyntegar	
314	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 243,317	\$ 211,199	\$ 243,317	\$ 211,199	\$ -	\$ -	Lyntegar	
315	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 38,388	\$ 33,321	\$ 38,388	\$ 33,321	\$ -	\$ -	Lyntegar	
316	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 1,411	\$ 1,225	\$ 1,411	\$ 1,225	\$ -	\$ -	Lyntegar	
317	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 50	\$ 47	\$ 50	\$ 47	\$ -	\$ -	Lyntegar	
318	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 894	\$ 645	\$ 894	\$ 645	\$ -	\$ -	Lyntegar	
319	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 2,157	\$ 1,556	\$ 2,157	\$ 1,556	\$ -	\$ -	Lyntegar	
320	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	\$ 942	\$ 566	\$ 942	\$ 566	\$ -	\$ -	Lyntegar	
321	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$ 1,357	\$ 719	\$ 1,357	\$ 719	\$ -	\$ -	Rita Blanca	
322	Elec Tran-Line OH-TX-69KV-Lambton-7 Mile Corner	\$ 32,625	\$ 26,934	\$ 32,625	\$ 26,934	\$ -	\$ -	South Plains	
323	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$ 1,728	\$ 1,034	\$ 1,728	\$ 1,034	\$ -	\$ -	South Plains	
324	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$ 2,226	\$ 1,747	\$ 2,226	\$ 1,747	\$ -	\$ -	South Plains	
325	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	\$ 7,211	\$ 4,318	\$ 7,211	\$ 4,318	\$ -	\$ -	South Plains	
326	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ 1,606	\$ 1,055	\$ 1,606	\$ 1,055	\$ -	\$ -	Tri County	
327	Elec Tran-Line OH-NM-69KV-Clovis Loop	\$ 761,437	\$ 582,627	\$ -	\$ -	\$ 761,437	\$ 582,627	SPS	
328	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 629,760	\$ 514,498	\$ -	\$ -	\$ 629,760	\$ 514,498	SPS	
329	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 195,509	\$ 159,725	\$ -	\$ -	\$ 195,509	\$ 159,725	SPS	
330	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 638,969	\$ 522,021	\$ -	\$ -	\$ 638,969	\$ 522,021	SPS	
331	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 1,487,820	\$ 1,215,510	\$ -	\$ -	\$ 1,487,820	\$ 1,215,510	SPS	
332	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 319,035	\$ 260,643	\$ -	\$ -	\$ 319,035	\$ 260,643	SPS	
333	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 710,614	\$ 580,553	\$ -	\$ -	\$ 710,614	\$ 580,553	SPS	
334	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-Kermac	\$ 503,988	\$ 284,717	\$ -	\$ -	\$ 503,988	\$ 284,717	SPS	
335	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 20,421	\$ 12,228	\$ -	\$ -	\$ 20,421	\$ 12,228	SPS	
336	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 46,512	\$ 27,852	\$ -	\$ -	\$ 46,512	\$ 27,852	SPS	
337	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 23,501	\$ 14,073	\$ -	\$ -	\$ 23,501	\$ 14,073	SPS	
338	Elec Tran-Line OH-NM-69KV-Clovis East Sub Tap	\$ 225,991	\$ 179,849	\$ -	\$ -	\$ 225,991	\$ 179,849	SPS	
339	Elec Tran-Line OH-NM-69KV-Industrial Sub-Ethanol Plant Sub	\$ 119,801	\$ 27,872	\$ -	\$ -	\$ 119,801	\$ 27,872	SPS	
340	Elec Tran-Line OH-NM-69KV-Portales Grain Alcohol	\$ 473,071	\$ 271,406	\$ -	\$ -	\$ 473,071	\$ 271,406	SPS	
341	Elec Tran-Line OH-NM-69KV-Cherry Sub Tap	\$ 19,776	\$ 2,236	\$ -	\$ -	\$ 19,776	\$ 2,236	SPS	
342	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 37,410	\$ 23,497	\$ -	\$ -	\$ 37,410	\$ 23,497	SPS	
343	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 53,800	\$ 33,792	\$ -	\$ -	\$ 53,800	\$ 33,792	SPS	
344	Elec Tran-Line OH-NM-69KV-IMC #2 Sub Tap	\$ 119,761	\$ 71,628	\$ -	\$ -	\$ 119,761	\$ 71,628	SPS	
345	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 32,473	\$ 20,396	\$ -	\$ -	\$ 32,473	\$ 20,396	SPS	
346	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 5,399	\$ 3,391	\$ -	\$ -	\$ 5,399	\$ 3,391	SPS	
347	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 79,062	\$ 49,659	\$ -	\$ -	\$ 79,062	\$ 49,659	SPS	
348	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 16,776	\$ 10,537	\$ -	\$ -	\$ 16,776	\$ 10,537	SPS	
349	Elec Tran-Line OH-NM-69KV-IMC #3 Sub Tap	\$ 846	\$ 314	\$ -	\$ -	\$ 846	\$ 314	SPS	
350	Elec Tran-Line OH-NM-69KV-IMC #3 Sub Tap	\$ 642	\$ 238	\$ -	\$ -	\$ 642	\$ 238	SPS	
351	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 540	\$ 339	\$ -	\$ -	\$ 540	\$ 339	SPS	
352	Elec Tran-Line OH-NM-69KV-Duval-IMC #4 Bore Hole	\$ 98,947	\$ 52,161	\$ -	\$ -	\$ 98,947	\$ 52,161	SPS	
353	Elec Tran-Line OH-NM-69KV-Duval-IMC #4 Bore Hole	\$ 2,560	\$ 1,349	\$ -	\$ -	\$ 2,560	\$ 1,349	SPS	
354	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 810	\$ 509	\$ -	\$ -	\$ 810	\$ 509	SPS	

355	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$	280,696	\$	147,971	\$	-	\$	-	\$	280,696	\$	147,971	SPS
356	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	\$	157,249	\$	91,289	\$	-	\$	-	\$	157,249	\$	91,289	SPS
357	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	3,940,611	\$	3,402,861	\$	-	\$	-	\$	3,940,611	\$	3,402,861	SPS
358	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	51,177	\$	44,193	\$	-	\$	-	\$	51,177	\$	44,193	SPS
359	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	978,379	\$	844,866	\$	-	\$	-	\$	978,379	\$	844,866	SPS
360	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	\$	272,613	\$	98,961	\$	-	\$	-	\$	272,613	\$	98,961	SPS
361	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	1,102	\$	1,041	\$	-	\$	-	\$	1,102	\$	1,041	SPS
362	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	2,295	\$	2,169	\$	-	\$	-	\$	2,295	\$	2,169	SPS
363	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	2,662	\$	2,516	\$	-	\$	-	\$	2,662	\$	2,516	SPS
364	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	292	\$	248	\$	-	\$	-	\$	292	\$	248	SPS
365	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	219	\$	186	\$	-	\$	-	\$	219	\$	186	SPS
366	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	177	\$	150	\$	-	\$	-	\$	177	\$	150	SPS
367	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	28,463	\$	24,143	\$	-	\$	-	\$	28,463	\$	24,143	SPS
368	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	\$	4,580	\$	2,799	\$	-	\$	-	\$	4,580	\$	2,799	SPS
369	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$	6,198	\$	5,213	\$	-	\$	-	\$	6,198	\$	5,213	SPS
370	Elec Tran-Line OH-NM-115KV-Norris St Tap	\$	5,642,185	\$	2,834,601	\$	-	\$	-	\$	5,642,185	\$	2,834,601	SPS
371	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$	106	\$	97	\$	-	\$	-	\$	106	\$	97	SPS
372	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$	45,091	\$	41,242	\$	-	\$	-	\$	45,091	\$	41,242	SPS
373	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$	707	\$	588	\$	-	\$	-	\$	707	\$	588	SPS
374	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$	186	\$	155	\$	-	\$	-	\$	186	\$	155	SPS
375	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$	1,681	\$	1,552	\$	-	\$	-	\$	1,681	\$	1,552	SPS
376	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$	206	\$	186	\$	-	\$	-	\$	206	\$	186	SPS
377	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$	430	\$	389	\$	-	\$	-	\$	430	\$	389	SPS
378	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$	67,974	\$	61,567	\$	-	\$	-	\$	67,974	\$	61,567	SPS
379	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$	138,084	\$	124,770	\$	-	\$	-	\$	138,084	\$	124,770	SPS
380	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$	4,218	\$	3,811	\$	-	\$	-	\$	4,218	\$	3,811	SPS
381	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$	62,160	\$	56,167	\$	-	\$	-	\$	62,160	\$	56,167	SPS
382	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$	423,065	\$	399,147	\$	-	\$	-	\$	423,065	\$	399,147	SPS
383	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$	468,088	\$	433,945	\$	-	\$	-	\$	468,088	\$	433,945	SPS
384	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$	458,686	\$	425,229	\$	-	\$	-	\$	458,686	\$	425,229	SPS
385	Elec Tran-Line OH-NM-115KV-LYNC-MAD-X-115-01 (U-38)	\$	358	\$	354	\$	-	\$	-	\$	358	\$	354	SPS
386	Elec Tran-Line OH-NM-115KV-LYNC-QUDA-115-01 (U-39)	\$	29,364	\$	29,049	\$	-	\$	-	\$	29,364	\$	29,049	SPS
387	Elec Tran-Line OH-NM-115KV-LYNC-QUDA-115-01 (U-39)	\$	422	\$	418	\$	-	\$	-	\$	422	\$	418	SPS
388	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	\$	2,303	\$	1,619	\$	-	\$	-	\$	2,303	\$	1,619	SPS
389	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	\$	864	\$	530	\$	-	\$	-	\$	864	\$	530	SPS
390	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$	307,691	\$	286,972	\$	-	\$	-	\$	307,691	\$	286,972	SPS
391	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$	3,573	\$	3,333	\$	-	\$	-	\$	3,573	\$	3,333	SPS
392	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$	1,183	\$	988	\$	-	\$	-	\$	1,183	\$	988	SPS
393	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$	1,701	\$	1,420	\$	-	\$	-	\$	1,701	\$	1,420	SPS
394	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$	53,782	\$	46,472	\$	-	\$	-	\$	53,782	\$	46,472	SPS
395	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$	1,758	\$	1,519	\$	-	\$	-	\$	1,758	\$	1,519	SPS
396	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	\$	239	\$	201	\$	-	\$	-	\$	239	\$	201	SPS
397	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
398	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	\$	379,113	\$	288,289	\$	-	\$	-	\$	379,113	\$	288,289	SPS
399	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	\$	226,156	\$	203,619	\$	-	\$	-	\$	226,156	\$	203,619	SPS
400	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	\$	318,141	\$	271,801	\$	-	\$	-	\$	318,141	\$	271,801	SPS
401	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$	130,007	\$	119,448	\$	-	\$	-	\$	130,007	\$	119,448	SPS
402	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$	42,771	\$	39,297	\$	-	\$	-	\$	42,771	\$	39,297	SPS
403	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$	631,300	\$	580,024	\$	-	\$	-	\$	631,300	\$	580,024	SPS
404	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$	1,311	\$	1,205	\$	-	\$	-	\$	1,311	\$	1,205	SPS
405	Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	\$	118,128	\$	107,840	\$	-	\$	-	\$	118,128	\$	107,840	SPS
406	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	2,088,460	\$	1,770,982	\$	-	\$	-	\$	2,088,460	\$	1,770,982	SPS
407	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	469,677	\$	398,279	\$	-	\$	-	\$	469,677	\$	398,279	SPS
408	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	1,290,575	\$	1,094,387	\$	-	\$	-	\$	1,290,575	\$	1,094,387	SPS
409	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	441,383	\$	374,286	\$	-	\$	-	\$	441,383	\$	374,286	SPS
410	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	157,691	\$	133,719	\$	-	\$	-	\$	157,691	\$	133,719	SPS
411	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$	1,417,331	\$	1,201,875	\$	-	\$	-	\$	1,417,331	\$	1,201,875	SPS
412	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$	219,778	\$	142,168	\$	-	\$	-	\$	219,778	\$	142,168	SPS
413	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$	1,381,585	\$	893,710	\$	-	\$	-	\$	1,381,585	\$	893,710	SPS
414	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$	726,971	\$	633,627	\$	-	\$	-	\$	726,971	\$	633,627	SPS
415	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$	387,519	\$	337,761	\$	-	\$	-	\$	387,519	\$	337,761	SPS
416	Elec Tran-Line OH-TX- 69KV-Borger Loop	\$	2,006	\$	919	\$	-	\$	-	\$	2,006	\$	919	SPS
417	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$	2,255,407	\$	2,026,223	\$	-	\$	-	\$	2,255,407	\$	2,026,223	SPS
418	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	\$	749	\$	743	\$	-	\$	-	\$	749	\$	743	SPS
419	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	\$	594,281	\$	504,611	\$	-	\$	-	\$	594,281	\$	504,611	SPS
420	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
421	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	\$	1,048,012	\$	963,309	\$	-	\$	-	\$	1,048,012	\$	963,309	SPS
422	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$	434,504	\$	339,418	\$	-	\$	-	\$	434,504	\$	339,418	SPS
423	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$	177,014	\$	138,277	\$	-	\$	-	\$	177,014	\$	138,277	SPS
424	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$	76,258	\$	63,527	\$	-	\$	-	\$	76,258	\$	63,527	SPS
425	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$	520,406	\$	433,528	\$	-	\$	-	\$	520,406	\$	433,528	SPS
426	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$	237,732	\$	198,045	\$	-	\$	-	\$	237,732	\$	198,045	SPS
427	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	\$	515,154	\$	416,169	\$	-	\$	-	\$	515,154	\$	416,169	SPS
428	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	\$	438,755	\$	433,656	\$	-	\$	-	\$	438,755	\$	433,656	SPS
429	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$	159,649	\$	128,759	\$	-	\$	-	\$	159,649	\$	128,759	SPS
430	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$	958	\$	773	\$	-	\$	-	\$	958	\$	773	SPS
431	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$	207,703	\$	167,516	\$	-	\$	-	\$	207,703	\$	167,516	SPS
432	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$	826,901	\$	666,909	\$	-	\$	-	\$	826,901	\$	666,909	SPS
433	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$	191,898	\$	154,769	\$	-	\$	-	\$	191,898	\$	154,769	SPS
434	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$	1,074,995	\$	989,720	\$	-	\$	-	\$	1,074,995	\$	989,720	SPS
435	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$	3,668,316	\$	3,377,325	\$	-	\$	-	\$	3,668,316	\$	3,377,325	SPS
436	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	\$	271,183	\$	87,428	\$	-	\$	-	\$	271,183	\$	87,428	SPS
437	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	99,167	\$	81,337	\$	-	\$	-	\$	99,167	\$	81,337	SPS
438	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	168,703	\$	138,371	\$	-	\$	-	\$	168,703	\$	138,371	SPS
439	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	982	\$	805	\$	-	\$	-	\$	982	\$	805	SPS
440	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	80,364	\$	65,915	\$	-	\$	-	\$	80,364	\$	65,915	SPS

525	Total In Service Prior to October 1, 2005	\$76,559,554	\$59,342,971	\$12,233,831	\$9,493,418	\$64,325,723	\$49,849,553
526							

527 In Service October 1, 2005 and Later:

528	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	\$	372,860	\$	342,088	\$	-	\$	-	\$	372,860	\$	342,088	SPS
529	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$	1,325,690	\$	1,228,993	\$	-	\$	-	\$	1,325,690	\$	1,228,993	SPS
530	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	\$	161,155	\$	93,422	\$	-	\$	-	\$	161,155	\$	93,422	SPS
531	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	196,881	\$	153,378	\$	-	\$	-	\$	196,881	\$	153,378	SPS
532	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	52,812	\$	41,143	\$	-	\$	-	\$	52,812	\$	41,143	SPS
533	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	38,833	\$	30,252	\$	-	\$	-	\$	38,833	\$	30,252	SPS
534	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	1,836,118	\$	1,594,398	\$	-	\$	-	\$	1,836,118	\$	1,594,398	SPS
535	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	122,813	\$	106,645	\$	-	\$	-	\$	122,813	\$	106,645	SPS
536	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	716,481	\$	622,158	\$	-	\$	-	\$	716,481	\$	622,158	SPS
537	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	\$	41,998	\$	40,669	\$	-	\$	-	\$	41,998	\$	40,669	SPS
538	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
539	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
540	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$	951,317	\$	857,311	\$	-	\$	-	\$	951,317	\$	857,311	SPS
541	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$	374,041	\$	337,079	\$	-	\$	-	\$	374,041	\$	337,079	SPS
542	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$	26,172	\$	22,700	\$	-	\$	-	\$	26,172	\$	22,700	SPS
543	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
544	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$	8,830,151	\$	7,721,865	\$	-	\$	-	\$	8,830,151	\$	7,721,865	SPS
545	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	\$	5,716,251	\$	5,183,140	\$	-	\$	-	\$	5,716,251	\$	5,183,140	SPS
546	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$	3,376,152	\$	3,173,856	\$	-	\$	-	\$	3,376,152	\$	3,173,856	SPS
547	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$	54,856	\$	49,943	\$	-	\$	-	\$	54,856	\$	49,943	SPS
548	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$	1,818,935	\$	1,688,534	\$	-	\$	-	\$	1,818,935	\$	1,688,534	SPS
549	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$	1,246,557	\$	1,132,814	\$	-	\$	-	\$	1,246,557	\$	1,132,814	SPS
550	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$	3,109,701	\$	2,263,199	\$	-	\$	-	\$	3,109,701	\$	2,263,199	SPS
551	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SPS
552	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	\$	160,425	\$	136,511	\$	-	\$	-	\$	160,425	\$	136,511	SPS
553	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$	5,780,328	\$	5,112,094	\$	-	\$	-	\$	5,780,328	\$	5,112,094	SPS
554	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$	790,477	\$	699,094	\$	-	\$	-	\$	790,477	\$	699,094	SPS
555	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$	3,711,712	\$	3,282,620	\$	-	\$	-	\$	3,711,712	\$	3,282,620	SPS
556	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	\$	6,940	\$	5,892	\$	-	\$	-	\$	6,940	\$	5,892	SPS
557	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$	4,343	\$	3,716	\$	-	\$	-	\$	4,343	\$	3,716	SPS
558	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$	520,668	\$	445,494	\$	-	\$	-	\$	520,668	\$	445,494	SPS
559	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	\$	7,165,205	\$	6,488,914	\$	-	\$	-	\$	7,165,205	\$	6,488,914	SPS
560	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$	4,971,566	\$	4,604,300	\$	-	\$	-	\$	4,971,566	\$	4,604,300	SPS
561	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$	3,543,298	\$	2,423,465	\$	-	\$	-	\$	3,543,298	\$	2,423,465	SPS
562														

Total In Service October 1, 2005 and Later

\$57,024,735	\$49,885,687	\$0	\$0	\$57,024,735	\$49,885,687
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Total Actual SPS Radial Plant

\$133,584,289	\$109,228,658	\$12,233,831	\$9,493,418	\$121,350,457	\$99,735,240
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Investment Year	Project Description	Projected Revenue Requirement	Actual Revenue Requirement	SPP Base Plan True-up Amount	2019 SPP Base Plan True-up Amount	2019 SPP Base Plan True-up Amount Int.	2021 Projected Revenue Req.	
2021	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	225,851	219,279	6,572	(2,538)	(250)	223,063
2021	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	196,040	190,328	5,712	(2,192)	(216)	193,633
2021	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	239,985	233,019	6,966	(2,721)	(268)	236,996
2021	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	186,066	180,585	5,481	(1,968)	(197)	183,871
2021	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	206,973	200,880	6,093	(2,228)	(219)	204,526
2021	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	70,603	68,523	2,080	(758)	(75)	69,771
2021	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	1,796,915	1,743,803	53,112	(19,046)	(1,874)	1,775,996
2021	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	137,663	133,585	4,078	(1,446)	(142)	136,074
2021	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	2,071,702	2,010,259	61,443	(21,670)	(2,132)	2,047,899
2021	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	631,819	613,081	18,738	(6,608)	(650)	624,561
2021	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	247,497	240,157	7,341	(2,589)	(255)	244,633
2021	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	219,953	213,409	6,545	(2,271)	(223)	217,459
2021	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	278,401	270,117	8,284	(2,874)	(283)	275,244
2021	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	70,021	67,933	2,088	(717)	(71)	69,234
2021	Project 15	Multi-Staleline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	1,410,245	1,367,983	42,262	(14,145)	(1,392)	1,394,708
2021	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	1,083,987	1,051,489	32,498	(10,854)	(1,068)	1,072,065
2021	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	1,046,233	1,014,578	31,655	(10,075)	(991)	1,035,166
2021	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	4,738,677	4,595,884	142,793	(46,441)	(4,570)	4,687,666
2021	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	9,980,268	9,679,348	300,920	(97,563)	(9,600)	9,873,104
2021	Project 20	11506 Line - Canyon East - Randall 115kV Ckt 1 Rebuild	219,467	217,467	0	0	0	219,467
2021	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	2,534,964	2,457,594	77,369	117,999	11,611	2,664,573
2021	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	218,376	211,784	6,593	(2,123)	(209)	216,044
2021	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	136,410	132,299	4,112	(1,335)	(131)	134,944
2021	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	7,222	7,003	219	(68)	(7)	7,147
2021	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	901,005	873,590	27,416	(8,463)	(833)	891,709
2021	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	4,086	3,965	121	(42)	(4)	4,040
2021	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV Ckt1 - UID 10207	109,515	106,235	3,280	(1,101)	(108)	108,306
2021	Project 28	Line-Ocotillo Sub conversion 115 kV - UID 10757	259,410	251,805	7,605	(2,559)	(252)	256,600
2021	Project 29	XFR-Randall County Interchange 230/115 kV Transformer Ckt 2 - UID 11033	831,917	806,724	25,193	(7,981)	(785)	823,150
2021	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer Ckt 1 - UID 11040	1,366,229	1,324,465	41,764	(12,565)	(1,236)	1,352,428
2021	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer Ckt 1 - UID 11041	2,039,066	1,976,733	62,333	(18,754)	(1,845)	2,018,466
2021	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Centre St. and Hereford 115 kV Load Conversion - UID 11127	1,055,070	1,022,270	32,800	(85,511)	(8,414)	961,144
2021	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	342,423	332,024	10,399	(3,243)	(319)	338,860
2021	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	1,377,293	1,337,280	40,013	(11,339)	(1,116)	1,364,838
2021	Project 35	XFR-Kingsmill Interchange 115/69 kV Transformer Ckt 2 - UID 11096	460,812	446,854	13,958	(4,417)	(435)	455,961
2021	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer Ckt 1 & 2 - UID 11100, 11359	767,498	744,222	23,276	(7,316)	(720)	759,462
2021	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	842,430	816,609	25,821	(7,853)	(753)	834,024
2021	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	72,753	70,547	2,206	(694)	(68)	71,990
2021	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	124,014	120,205	3,809	(1,117)	(110)	122,787
2021	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	16,136	15,647	489	(155)	(15)	15,965
2021	Project 41	XFR-Eddy County 230/115 kV Transformer Ckt 2 - UID 11173	441,976	428,572	13,404	(4,212)	(414)	437,349
2021	Project 42	Line-Randall-Amarillo South Interchange 230 kv Ckt 1 - UID 11177	1,245,578	1,208,033	37,525	(11,951)	(1,176)	1,232,631
2021	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11242, 11243	965,199	935,805	29,394	(7,806)	(768)	956,625
2021	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	11,930	11,569	361	(115)	(11)	11,805
2021	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	498,614	482,168	16,446	(84,087)	(8,274)	406,252
2021	Project 46	Convert Lynn County Load to 115 kV - UID 11353	864,461	837,989	26,472	(7,887)	(776)	855,798
2021	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	0	0	0	(3,709)	(365)	(4,074)
2021	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	195,221	189,287	5,934	(1,841)	(181)	193,199
2021	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	1,116,816	1,082,787	34,029	(10,424)	(1,026)	1,105,366
2021	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	676,583	655,908	20,675	(6,232)	(613)	669,737
2021	Project 51	50958 Multi - Road Runner 115 kV Loop Rebuild	280,059	271,255	8,803	231,216	22,752	534,026
2021	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	320,838	311,062	9,776	(2,995)	(295)	317,549
2021	Project 53	Line-Curry-Bailey 115kV - UID 10597	4,186,680	4,067,145	129,534	(37,987)	(3,738)	4,154,955
2021	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	21,257,756	20,608,845	648,911	(193,651)	(19,055)	21,045,050
2021	Project 55	Intrepid West - Red Bluff - UID 50521	206,441	200,186	6,255	(1,977)	(195)	204,270
2021	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	1,557,210	1,509,737	47,473	(14,499)	(1,427)	1,541,284
2021	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	1,690,443	1,639,022	51,422	(15,900)	(1,565)	1,672,979
2021	Project 58	Multi-New Hart Interchange 230/115 kV - UID 11045	1,820,872	1,765,245	55,627	(16,791)	(1,652)	1,802,429
2021	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	1,627,621	1,577,880	49,741	(14,989)	(1,475)	1,611,157
2021	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	1,178,142	1,142,128	36,014	(10,835)	(1,066)	1,166,240
2021	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	1,677,593	1,626,322	51,271	(27,868)	(2,742)	1,646,983
2021	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	2,935,445	2,845,720	89,724	(27,010)	(2,658)	2,905,777
2021	Project 64	Deaf Smith County 230/115 transformer upgrade ckt 1 - UID 50516	317,697	307,912	9,785	(2,820)	(277)	314,599
2021	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	5,300,069	5,138,571	161,498	(49,464)	(4,867)	5,245,738
2021	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	48,447	46,967	1,480	(77,771)	(7,653)	(36,976)
2021	Project 67	Substation - North Plainview 115 kV - UID 11384	44,047	42,700	1,347	(405)	(40)	43,602
2021	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	91,701	88,920	2,781	(874)	(86)	90,741
2021	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	144,306	139,890	4,416	(1,322)	(130)	142,854
2021	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	145,142	140,690	4,452	(1,314)	(129)	143,698
2021	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 51591	4,325,493	4,192,624	132,869	(39,206)	(3,958)	4,282,429
2021	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	288,811	279,967	8,844	(2,634)	(259)	285,917
2021	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	140,551	136,222	4,329	5,915	582	147,048
2021	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	525,977	509,884	16,094	(4,817)	(474)	520,686
2021	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	186,878	181,155	5,723	(1,704)	(168)	185,006
2021	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	370,517	359,065	11,453	(141,339)	(13,908)	215,271
2021	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	242,586	235,141	7,445	(2,190)	(215)	240,180
2021	Project 78	Sub-Convert Muleshoe East 69 kV to 115 kV - UID 11104	165,677	160,586	5,091	(1,486)	(146)	164,044

Projected Rev. Req. -

Actual Rev. Req. -
(Describe)
2021

, Projected
, Actual

82	2021	Project 79	Line-Osage Station and Line Re-termination - UID 11315	1,228,809	1,190,783	38,026	(20,839)	(2,051)	1,205,919
83	2021	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	414,359	401,618	12,741	(3,706)	(365)	410,288
84	2021	Project 81	Line-Randall-South Georgia 115kV Reconnector - UID 11358	504,348	488,742	15,606	3,551	349	508,248
85	2021	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	703,827	677,965	25,862	(7,481)	(736)	695,610
86	2021	Project 83	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11512	278,051	269,506	8,545	(2,495)	(246)	275,310
87	2021	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	94,226	91,331	2,895	(846)	(83)	93,296
88	2021	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	1,002,897	972,132	30,765	(9,074)	(893)	992,930
89	2021	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	57,729	55,971	1,758	(541)	(53)	57,134
90	2021	Project 87	XFR-Deaf Smith Cnty Interchange 230/115 kV Ckt 1 - UID 50515	361,120	350,003	11,117	(3,213)	(316)	357,591
91	2021	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	1,090,685	1,057,183	33,502	(9,808)	(965)	1,079,913
92	2021	Project 89	51450 XFR-Sundown 230/115 kV Transformer	785,796	881,227	(95,432)	0	0	785,796
93	2021	Project 90	Line-Aloka-Eagle Creek 115 kV Ckt 1 - UID 50546	2,735,451	2,648,338	87,113	242,929	23,904	3,002,284
94	2021	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	214,146	207,535	6,612	(1,879)	(185)	212,093
95	2021	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	313,316	303,724	9,592	(2,860)	(281)	310,175
96	2021	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	3,199,533	3,108,420	91,113	(1,163,562)	(114,495)	1,921,476
97	2021	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	316,873	307,135	9,738	(2,842)	(280)	313,751
98	2021	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	262,577	254,375	8,203	217,757	21,427	501,761
99	2021	Project 96	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2	303,676	294,185	9,490	232,100	22,839	558,614
100	2021	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	441,136	427,599	13,536	(4,088)	(402)	436,646
101	2021	Project 98	51549 XFR - Hereford Interchange 115/69 kV #1 and #2	0	59,515	(59,515)	0	0	0
102	2021	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	99,986	96,931	3,055	(922)	(91)	98,973
103	2021	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	1,048,815	1,016,588	32,227	(9,417)	(927)	1,038,472
104	2021	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	164,337	159,313	5,024	(1,512)	(149)	162,676
105	2021	Project 102	Device-Howard 115kV Capacitors - UID 50507	131,867	127,846	4,020	(1,229)	(121)	130,517
106	2021	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	505,020	489,329	15,690	80,620	7,933	593,573
107	2021	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	526,482	510,067	16,415	123,210	12,124	661,816
108	2021	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	1,690,221	1,637,704	52,517	(174,617)	(17,182)	1,498,422
109	2021	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	243,705	236,271	7,433	(2,265)	(223)	241,217
110	2021	Project 107	Quahada Switching Station 115 kV - UID 50693	795,666	770,810	24,856	(7,679)	(756)	787,232
111	2021	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	6,488,053	6,286,759	199,294	(58,186)	(5,726)	6,424,141
112	2021	Project 109	Sub - Coulter 115 kV - UID 61840	28,378	28,401	(23)	(183)	(18)	28,177
113	2021	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	1,486,624	1,437,262	49,362	(221,500)	(21,796)	1,243,328
114	2021	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	1,559,413	1,512,227	47,186	(126,246)	(12,423)	1,420,744
115	2021	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transformer - UID 11508	761,454	737,892	23,562	(4,826)	(475)	756,153
116	2021	Project 113	UID 112364	34,123	32,639	1,485	0	0	34,123
117	2021	Project 114	Sub - Denver City Interchange South 115kV - UID112365	39,742	50,653	(10,912)	0	0	39,742
118	2021	Project 115	UID 112425	64,374	11,085	53,289	0	0	64,374
119	2021	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	472,361	457,611	14,550	(4,191)	(412)	467,757
120	2021	Project 117	UID 112433	53,344	33,542	19,803	0	0	53,344
121	2021	Project 118	Device-Eagle Creek 115 kV - UID 50378	152,101	147,411	4,691	(1,342)	(132)	150,627
122	2021	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	15,137,127	14,759,583	377,544	0	0	15,137,127
123	2021	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	1,122,257	1,131,454	(9,197)	699,208	68,802	1,890,267
124	2021	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	26,816	25,988	828	(236)	(23)	26,556
125	2021	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	2,126,984	2,063,678	63,306	1,440,341	141,730	3,709,055
126	2021	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0	(61)	(6)	(66)
127	2021	Project 124	Sub-Curry County 115 kV - UID 50794	322,062	312,021	10,040	38,106	3,750	363,918
128	2021	Project 125	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	2,316,509	2,244,442	72,067	(507,893)	(49,977)	1,758,640
129	2021	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	2,960,112	2,869,753	90,359	(1,083,924)	(106,658)	1,769,530
130	2021	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	601,019	582,323	18,696	31,313	3,081	635,413
131	2021	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	681,790	660,582	21,208	64,936	6,390	753,116
132	2021	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	808,477	783,328	25,149	(84,511)	(8,316)	715,651
133	2021	Project 130	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	759,108	735,503	23,605	76,065	7,485	842,658
134	2021	Project 131	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	291,368	280,265	11,103	(421,631)	(41,488)	(171,751)
135	2021	Project 132	Device-China Draw and Road Runner 115 kV SVC - UID 50864	2,917,648	2,827,748	89,900	(25,848)	(2,543)	2,889,257
136	2021	Project 133	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	676,505	655,469	21,036	(160,635)	(15,806)	500,063
137	2021	Project 134	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0	0	0	0
138	2021	Project 135	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	1,108,613	1,074,646	33,966	(10,086)	(992)	1,097,534
139	2021	Project 136	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	559,502	542,105	17,397	41,317	4,066	604,884
140	2021	Project 137	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818	887,751	730,068	157,683	0	0	887,751
141	2021	Project 138	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	280,089	271,330	8,758	13,056	1,285	294,429
142	2021	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	123,949	120,079	3,869	(3,951)	(389)	119,609
143	2021	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	29,768	28,772	996	(9,190)	(904)	19,673
144	2021	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	17,636	17,090	546	215	21	17,872
145	2021	Project 142	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	1,300,693	1,260,633	40,061	(11,546)	(1,136)	1,288,011
146	2021	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	484,236	469,350	14,886	(4,355)	(428)	479,453
147	2021	Project 144	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	1,196,607	1,159,947	36,660	(10,892)	(1,072)	1,184,643
148	2021	Project 145	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	182,186	176,529	5,657	(11,813)	(1,162)	169,210
149	2021	Project 146	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	681,928	659,851	22,077	(27,893)	(2,745)	651,291
150	2021	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	295,173	286,055	9,118	(2,805)	(276)	292,091
151	2021	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	311,130	1,270,460	40,671	(12,035)	(1,184)	1,287,671
152	2021	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	915,162	886,891	28,271	(7,545)	(742)	906,874
153	2021	Project 150	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	1,701,198	1,646,205	54,993	15,958	1,570	1,718,727
154	2021	Project 151	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	621,602	602,400	19,202	(5,439)	(535)	615,628
155	2021	Project 152	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	486,793	471,580	15,214	(322,947)	(31,778)	132,069
156	2021	Project 153	Sub-Hale County 115 kV - UID 61834	5,615	5,440	175	(28,123)	(2,767)	(25,275)
157	2021	Project 154	OPIE 3 Roadrunner - China Draw 345 kV - UID 92153	500,610	619,577	(118,967)	0	0	500,610
158	2021	Project 155	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	460,564	446,237	14,326	27,316	2,688	490,567
159	2021	Project 156	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	43,378	42,022	1,357	28,845	2,838	75,062
160	2021	Project 157	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	8,222	7,965	257	1,332	131	9,686
161	2021	Project 158	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	258,951	251,032	7,919	(192,080)	(18,901)	47,971
162	2021	Project 159	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	758,873	735,114	23,759	8,267	813	767,953
163	2021	Project 160	OPIE 3 Roadrunner - China Draw 345 kV - UID 92154	530,078	562,542	(32,465)	0	0	530,078
164	2021	Project 161	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	385,159	373,183	11,976	48,176	4,740	438,075
165	2021	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	199,689	193,463	6,226	26,989	2,656	229,333
166	2021	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	650,314	630,101	20,213	76,698	7,547	734,559
167	2021	Project 164	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	54,801	53,112	1,689	(484)	(48)	54,269
168	2021	Project 165	Multi-Road Runner 115 kV Loop Rebuild - UID 51113	314,927	303,114	11,813	(85,353)	(8,399)	221,176
169	2021	Project 166	Device-China Draw and Road Runner 115 kV SVC - UID 51132	3,205,722	3,106,989	98,733	(28,459)	(2,800)	3,174,463
170	2021	Project 167	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0	(92,287)	(9,081)	(101,368)
171	2021	Project 168	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	72,329	70,071	2,258	(5,653)	(556)	66,119
172	2021	Project 169	50922 Wolfforth 230/115 kV Ckt 1 Transformer	312,073	346,897	(34,824)	0	0	312,073
173	2021	Project 170	Sub - Nichols 230 kV - UID 71949	9,562	10,451	(889)	0	0	9,562
174	2021	Project 171	Device-Plains Interchange 115 kV Cap Bank - UID 51163	188,999	183,123	5,877	5,706	561	195,267
175	2021	Project 172	50943 Northwest to Rolling Hills 115kV, R	400,967	397,485	3,481	0	0	400,967

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177	2021	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	0	0	0	(9,797)	(964)	(10,761)
178	2021	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	1,087,613	1,053,173	34,439	(78,881)	(7,762)	1,000,969
179	2021	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	24,661	27,123	(2,463)	0	0	24,661
180	2021	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	1,621,240	1,179,148	442,092	0	0	1,621,240
181	2021	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	27,084	26,242	842	(131,954)	(12,984)	(117,854)
182	2021	Project 179		0	0	0	0	0	0
183	2021	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	199,040	192,831	6,209	34,186	3,364	236,590
184	2021	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	143,035	138,584	4,451	423	42	143,501
185	2021	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	134,717	130,509	4,208	(24,929)	(2,453)	107,335
186	2021	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	255,647	266,046	(10,399)	0	0	255,647
187	2021	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	937,966	908,991	28,975	(8,207)	(808)	928,952
188	2021	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	299,824	428,228	(128,404)	39,692	3,906	343,422
189	2021	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	9,046,494	8,778,550	267,943	965,706	95,025	10,107,225
190	2021	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	3,065,867	2,972,058	93,810	(28,071)	(2,762)	3,035,034
191	2021	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	66,804	64,742	2,062	(586)	(58)	66,160
192	2021	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	1,299,735	1,259,336	40,399	(2,175)	(214)	1,297,346
193	2021	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	5,862,176	5,672,445	189,731	9,126	898	5,872,200
194	2021	Project 191		0	0	0	0	0	0
195	2021	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	339,634	329,078	10,556	(4,856)	(478)	334,300
196	2021	Project 193		0	0	0	0	0	0
197	2021	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0	0	0	0
198	2021	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	603,218	584,399	18,819	153,088	15,064	771,370
199	2021	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	1,487,773	1,480,516	7,257	(72,070)	(7,092)	1,408,611
200	2021	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	482,677	463,512	19,166	(88,930)	(8,751)	384,997
201	2021	Project 198		0	0	0	0	0	0
202	2021	Project 199	Multi - Artesia County 115 kV - UID 51452	0	0	0	(16,008)	(1,575)	(17,584)
203	2021	Project 200	Multi - Artesia County 115 kV - UID 51453	246,149	234,448	11,701	211,830	20,844	478,823
204	2021	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substn and Transmission - 51432	1,699,873	1,647,656	52,217	63,102	6,209	1,769,185
205	2021	Project 202	112362	0	40,453	(40,453)	(103,529)	(10,187)	(113,716)
206	2021	Project 203	112363	0	20,340	(20,340)	0	0	0
207	2021	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	2,330,030	2,257,368	72,662	(127,285)	(12,525)	2,190,221

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208	2021	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	19,452	18,845	607	(14,436)	(1,421)	3,595
209	2021	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0	0	0	0
210	2021	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	1,264,324	1,221,992	42,332	152,843	15,040	1,432,207
211	2021	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	111,551	108,063	3,488	25,299	2,489	139,340
212	2021	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440	22,159	21,473	686	22	2	22,183
213	2021	Project 210	Multi-Artesia County 115 kV - UID 51451	40,250	38,994	1,256	37,192	3,660	81,102
214	2021	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	0	0	0	0
215	2021	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	344,863	235,697	109,165	0	0	344,863
216	2021	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	483,614	475,784	7,830	30,789	3,030	517,432
217	2021	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	81,483	78,966	2,517	(654)	(64)	80,764
218	2021	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0	0	0	0
219	2021	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50621	413,585	400,847	12,738	(3,669)	(361)	409,555
220	2021	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	225,579	218,576	7,003	(46,073)	(4,534)	174,972
221	2021	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0	(119,096)	(11,719)	(130,816)
222	2021	Project 219		0	0	0	0	0	0
223	2021	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	0	0	0	0	0	0
224	2021	Project 221	71960 Line - Etter - Moore 115 kV	9,527	33,355	(23,828)	0	0	9,527
225	2021	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	7,277,097	7,207,306	69,791	0	0	7,277,097
226	2021	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	216,505	209,735	6,770	145,267	14,294	376,066
227	2021	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	1,663,208	1,672,541	(9,334)	0	0	1,663,208
228	2021	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	15,926	15,427	499	2,418	238	18,582
229	2021	Project 226	61850 Terry County-LG Claueene 115 kV Terminal Upgrades	39,524	38,704	820	2,560	252	42,336
230	2021	Project 227	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153	129,735	99,377	30,358	0	0	129,735
231	2021	Project 228	OPIE 3 Roadrunner - China Draw 345 kV - UID 102154	125,892	103,516	22,376	0	0	125,892
232	2021	Project 229	Multi - China Draw - Road Runner 345 kV - UID 102157	71,203	110,007	(38,804)	0	0	71,203
233	2021	Project 230		0	0	0	0	0	0
234	2021	Project 231		0	0	0	0	0	0
235	2021	Project 232		0	0	0	0	0	0
236	2021	Project 233		0	0	0	0	0	0
237	2021	Project 234		0	0	0	0	0	0
238	2021	Project 235		0	0	0	0	0	0
239	2021	Project 236		0	0	0	0	0	0
240	2021	Project 237		0	0	0	0	0	0
241	2021	Project 238		0	0	0	0	0	0
242	2021	Project 239		0	0	0	0	0	0
243	2021	Project 240		0	0	0	0	0	0
244	2021	Project 241		0	0	0	0	0	0
245	2021	Project 242		0	0	0	0	0	0
246	2021	Project 243		0	0	0	0	0	0
247	2021	Project 244		0	0	0	0	0	0
248	2021	Project 245		0	0	0	0	0	0
249	2021	Project 246		0	0	0	0	0	0
250	2021	Project 247		0	0	0	0	0	0
251	2021	Project 248		0	0	0	0	0	0
252	2021	Project 249		0	0	0	0	0	0
253	2021	Project 250		0	0	0	0	0	0
254	2021	Project 251		0	0	0	0	0	0
255	2021	Project 252		0	0	0	0	0	0
256	2021	Project 253		0	0	0	0	0	0
257	2021	Project 254		0	0	0	0	0	0
258	2021	Project 255		0	0	0	0	0	0
259	2021	Project 256		0	0	0	0	0	0
Total Revenue Requirement and True-up Amount				221,892,539	215,447,206	6,445,333	(1,368,833)	(134,693)	220,389,012

II. Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P
Table 36

1	SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES			
2	(a)	(b)	(c)	(d)
3	Investment		Projected Revenue	Actual Revenue
4	Year	Project Description	Requirement	Requirement
5				SPP Base Plan
6			-	True-up Amount
7			-	
8			-	
9			-	
10			-	
11			-	
12			-	
13			-	
14			-	
15	Total Revenue Requirement and True-up Amount		-	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1 A. Base Plan facilities in Service.

2 Project 1, Projected (Describe) **XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

3 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
5 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	2,487,498	Projected Year (Input)						2021	
Service Year (yyyy)	2007	Projected Year FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	204,593		
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	273,588		
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	269,178		
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	264,768		
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	260,358		
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	255,948		
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	251,538		
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	247,128		
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	242,718		
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	238,308		
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	233,899		
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	229,489		
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	236,240		
2020	1,881,566	-	1,881,566	2.4887	61,907	1,819,659	233,137		
2021	1,819,659	-	1,819,659	2.4239	60,295	1,759,364	225,851		
2022	1,759,364	-	1,759,364	2.4239	60,295	1,699,069	220,177		
2023	1,699,069	-	1,699,069	2.4239	60,295	1,638,774	214,504		
2024	1,638,774	-	1,638,774	2.4239	60,295	1,578,479	208,830		
2025	1,578,479	-	1,578,479	2.4239	60,295	1,518,184	203,156		
2026	1,518,184	-	1,518,184	2.4239	60,295	1,457,889	197,482		
2027	1,457,889	-	1,457,889	2.4239	60,295	1,397,594	191,809		
2028	1,397,594	-	1,397,594	2.4239	60,295	1,337,299	186,135		
2029	1,337,299	-	1,337,299	2.4239	60,295	1,277,004	180,461		
2030	1,277,004	-	1,277,004	2.4239	60,295	1,216,709	174,787		
2031	1,216,709	-	1,216,709	2.4239	60,295	1,156,414	169,114		
2032	1,156,414	-	1,156,414	2.4239	60,295	1,096,119	163,440		
2033	1,096,119	-	1,096,119	2.4239	60,295	1,035,824	157,766		
2034	1,035,824	-	1,035,824	2.4239	60,295	975,529	152,092		
2035	975,529	-	975,529	2.4239	60,295	915,234	146,419		
2036	915,234	-	915,234	2.4239	60,295	854,939	140,745		
2037	854,939	-	854,939	2.4239	60,295	794,644	135,071		

47 Project 1, Actual (Describe) **XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

48 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
49 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
50 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	2,487,498	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	197,593		
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	264,432		
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	260,200		
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	255,968		
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	251,737		
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	247,505		
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	243,273		
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	239,041		
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	234,809		
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	230,577		
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	226,346		
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	222,114		
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	229,090		
2020	1,881,566	-	1,881,566	2.4205	60,210	1,821,356	224,678		
2021	1,821,356	-	1,821,356	2.4222	60,251	1,761,105	219,279		
2022	1,761,105	-	1,761,105	2.4222	60,251	1,700,854	213,838		
2023	1,700,854	-	1,700,854	2.4222	60,251	1,640,603	208,397		
2024	1,640,603	-	1,640,603	2.4222	60,251	1,580,352	202,957		
2025	1,580,352	-	1,580,352	2.4222	60,251	1,520,101	197,516		
2026	1,520,101	-	1,520,101	2.4222	60,251	1,459,850	192,075		
2027	1,459,850	-	1,459,850	2.4222	60,251	1,399,599	186,635		
2028	1,399,599	-	1,399,599	2.4222	60,251	1,339,348	181,194		
2029	1,339,348	-	1,339,348	2.4222	60,251	1,279,097	175,753		
2030	1,279,097	-	1,279,097	2.4222	60,251	1,218,846	170,313		
2031	1,218,846	-	1,218,846	2.4222	60,251	1,158,595	164,872		
2032	1,158,595	-	1,158,595	2.4222	60,251	1,098,344	159,431		
2033	1,098,344	-	1,098,344	2.4222	60,251	1,038,093	153,991		
2034	1,038,093	-	1,038,093	2.4222	60,251	977,842	148,550		
2035	977,842	-	977,842	2.4222	60,251	917,591	143,109		
2036	917,591	-	917,591	2.4222	60,251	857,340	137,669		
2037	857,340	-	857,340	2.4222	60,251	797,089	132,228		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

91	Project 2, Projected (Describe)	XFR-Mustang Station North 230/115kV Transformer - UID 10091
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92 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
93 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
94 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
96	Beginning Investment	2,116,292	Projected Year (Input)					2021	
97	Service Year (yyyy)	2007	Projected Year FCR w/o incentives, less depreciation						9.41%
98	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
99									
100	CIAC (Yes or No)	No							
101	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
102	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
103	2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	135,008	
104	2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	237,336	
105	2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	233,521	
106	2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	229,706	
107	2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	225,891	
108	2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	222,077	
109	2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	218,262	
110	2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	214,447	
111	2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	210,632	
112	2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	206,817	
113	2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	203,003	
114	2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	199,188	
115	2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	205,029	
116	2020	1,634,749	-	1,634,749	2.4887	53,553	1,581,196	202,344	
117	2021	1,581,196	-	1,581,196	2.4239	52,158	1,529,038	196,040	
118	2022	1,529,038	-	1,529,038	2.4239	52,158	1,476,880	191,132	
119	2023	1,476,880	-	1,476,880	2.4239	52,158	1,424,722	186,224	
120	2024	1,424,722	-	1,424,722	2.4239	52,158	1,372,564	181,316	
121	2025	1,372,564	-	1,372,564	2.4239	52,158	1,320,406	176,408	
122	2026	1,320,406	-	1,320,406	2.4239	52,158	1,268,248	171,500	
123	2027	1,268,248	-	1,268,248	2.4239	52,158	1,216,090	166,592	
124	2028	1,216,090	-	1,216,090	2.4239	52,158	1,163,932	161,684	
125	2029	1,163,932	-	1,163,932	2.4239	52,158	1,111,774	156,776	
126	2030	1,111,774	-	1,111,774	2.4239	52,158	1,059,616	151,868	
127	2031	1,059,616	-	1,059,616	2.4239	52,158	1,007,458	146,960	
128	2032	1,007,458	-	1,007,458	2.4239	52,158	955,300	142,052	
129	2033	955,300	-	955,300	2.4239	52,158	903,142	137,144	
130	2034	903,142	-	903,142	2.4239	52,158	850,984	132,236	
131	2035	850,984	-	850,984	2.4239	52,158	798,826	127,328	
132	2036	798,826	-	798,826	2.4239	52,158	746,668	122,419	
133	2037	746,668	-	746,668	2.4239	52,158	694,510	117,511	
134	***	***	***	***	***	***	***	***	

136	Project 2, Actual (Describe)	XFR-Mustang Station North 230/115kV Transformer - UID 10091
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137 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
138 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
139 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
141	Beginning Investment	2,116,292	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
142	Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
143	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
144									
145	CIAC (Yes or No)	No							
146	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
147									
148	2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	130,361	
149	2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	229,398	
150	2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	225,728	
151	2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	222,067	
152	2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	218,406	
153	2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	214,746	
154	2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	211,085	
155	2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	207,424	
156	2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	203,763	
157	2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	200,103	
158	2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	196,442	
159	2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	192,781	
160	2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	198,817	
161	2020	1,634,749	-	1,634,749	2.4205	52,085	1,582,664	195,000	
162	2021	1,582,664	-	1,582,664	2.4222	52,120	1,530,544	190,328	
163	2022	1,530,544	-	1,530,544	2.4222	52,120	1,478,424	185,622	
164	2023	1,478,424	-	1,478,424	2.4222	52,120	1,426,304	180,915	
165	2024	1,426,304	-	1,426,304	2.4222	52,120	1,374,184	176,209	
166	2025	1,374,184	-	1,374,184	2.4222	52,120	1,322,064	171,502	
167	2026	1,322,064	-	1,322,064	2.4222	52,120	1,269,944	166,796	
168	2027	1,269,944	-	1,269,944	2.4222	52,120	1,217,824	162,090	
169	2028	1,217,824	-	1,217,824	2.4222	52,120	1,165,704	157,383	
170	2029	1,165,704	-	1,165,704	2.4222	52,120	1,113,584	152,677	
171	2030	1,113,584	-	1,113,584	2.4222	52,120	1,061,464	147,970	
172	2031	1,061,464	-	1,061,464	2.4222	52,120	1,009,344	143,264	
173	2032	1,009,344	-	1,009,344	2.4222	52,120	957,224	138,557	
174	2033	957,224	-	957,224	2.4222	52,120	905,104	133,851	
175	2034	905,104	-	905,104	2.4222	52,120	852,984	129,144	
176	2035	852,984	-	852,984	2.4222	52,120	800,864	124,438	
177	2036	800,864	-	800,864	2.4222	52,120	748,744	119,732	
178	2037	748,744	-	748,744	2.4222	52,120	696,624	115,025	
179	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36180 Project 3, Projected (Describe) **XFR-Denver City 115/69kV Transformer - UID 10021, 10022**181 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
182 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
183 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	2,660,479	Projected Year (Input)					2021	
Service Year (yyyy)	2006	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,863	
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	295,757	
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	291,041	
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	286,324	
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	281,608	
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	276,891	
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	272,175	
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	267,458	
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	262,741	
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	258,025	
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	253,308	
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	248,592	
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	243,875	
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	251,097	
2020	1,995,702	-	1,995,702	2.4887	66,212	1,929,490	247,777	
2021	1,929,490	-	1,929,490	2.4239	64,488	1,865,002	239,985	
2022	1,865,002	-	1,865,002	2.4239	64,488	1,800,514	233,916	
2023	1,800,514	-	1,800,514	2.4239	64,488	1,736,026	227,848	
2024	1,736,026	-	1,736,026	2.4239	64,488	1,671,538	221,780	
2025	1,671,538	-	1,671,538	2.4239	64,488	1,607,050	215,711	
2026	1,607,050	-	1,607,050	2.4239	64,488	1,542,562	209,643	
2027	1,542,562	-	1,542,562	2.4239	64,488	1,478,074	203,575	
2028	1,478,074	-	1,478,074	2.4239	64,488	1,413,586	197,506	
2029	1,413,586	-	1,413,586	2.4239	64,488	1,349,098	191,438	
2030	1,349,098	-	1,349,098	2.4239	64,488	1,284,610	185,370	
2031	1,284,610	-	1,284,610	2.4239	64,488	1,220,122	179,301	
2032	1,220,122	-	1,220,122	2.4239	64,488	1,155,634	173,233	
2033	1,155,634	-	1,155,634	2.4239	64,488	1,091,146	167,165	
2034	1,091,146	-	1,091,146	2.4239	64,488	1,026,658	161,097	
2035	1,026,658	-	1,026,658	2.4239	64,488	962,170	155,028	
2036	962,170	-	962,170	2.4239	64,488	897,682	148,960	
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225 Project 3, Actual (Describe) **XFR-Denver City 115/69kV Transformer - UID 10021, 10022**226 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
227 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
228 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	2,660,479	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
Service Year (yyyy)	2006	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,020	
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	285,838	
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	281,312	
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	276,786	
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	272,260	
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	267,734	
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	263,208	
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	258,682	
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	254,155	
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	249,629	
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	245,103	
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	240,577	
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	236,051	
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	243,513	
2020	1,995,702	-	1,995,702	2.4205	64,397	1,931,305	238,794	
2021	1,931,305	-	1,931,305	2.4222	64,441	1,866,864	233,019	
2022	1,866,864	-	1,866,864	2.4222	64,441	1,802,423	227,200	
2023	1,802,423	-	1,802,423	2.4222	64,441	1,737,982	221,381	
2024	1,737,982	-	1,737,982	2.4222	64,441	1,673,541	215,562	
2025	1,673,541	-	1,673,541	2.4222	64,441	1,609,100	209,743	
2026	1,609,100	-	1,609,100	2.4222	64,441	1,544,659	203,924	
2027	1,544,659	-	1,544,659	2.4222	64,441	1,480,218	198,105	
2028	1,480,218	-	1,480,218	2.4222	64,441	1,415,777	192,286	
2029	1,415,777	-	1,415,777	2.4222	64,441	1,351,336	186,467	
2030	1,351,336	-	1,351,336	2.4222	64,441	1,286,895	180,648	
2031	1,286,895	-	1,286,895	2.4222	64,441	1,222,454	174,829	
2032	1,222,454	-	1,222,454	2.4222	64,441	1,158,013	169,010	
2033	1,158,013	-	1,158,013	2.4222	64,441	1,093,572	163,191	
2034	1,093,572	-	1,093,572	2.4222	64,441	1,029,131	157,372	
2035	1,029,131	-	1,029,131	2.4222	64,441	964,690	151,553	
2036	964,690	-	964,690	2.4222	64,441	900,249	145,733	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

269	Project 4, Projected (Describe)	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099
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270 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
271 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
272 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

314	Project 4, Actual (Describe)	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099
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315 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
316 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
317 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
319	Beginning Investment	1,966,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
320	Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
321	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))						
322									
323	CIAC (Yes or No)	No							
324	Investment				Actual				
325	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
326	2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	14,795	
327	2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	213,236	
328	2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	209,859	
329	2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	206,483	
330	2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	203,106	
331	2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	199,730	
332	2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	196,353	
333	2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	192,977	
334	2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	189,600	
335	2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	186,224	
336	2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	182,847	
337	2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	188,414	
338	2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	184,893	
339	2021	1,515,536	-	1,515,536	2.4222	48,073	1,467,463	180,585	
340	2022	1,467,463	-	1,467,463	2.4222	48,073	1,419,390	176,244	
341	2023	1,419,390	-	1,419,390	2.4222	48,073	1,371,317	171,903	
342	2024	1,371,317	-	1,371,317	2.4222	48,073	1,323,244	167,562	
343	2025	1,323,244	-	1,323,244	2.4222	48,073	1,275,171	163,221	
344	2026	1,275,171	-	1,275,171	2.4222	48,073	1,227,098	158,880	
345	2027	1,227,098	-	1,227,098	2.4222	48,073	1,179,025	154,539	
346	2028	1,179,025	-	1,179,025	2.4222	48,073	1,130,952	150,198	
347	2029	1,130,952	-	1,130,952	2.4222	48,073	1,082,879	145,857	
348	2030	1,082,879	-	1,082,879	2.4222	48,073	1,034,806	141,516	
349	2031	1,034,806	-	1,034,806	2.4222	48,073	986,733	137,175	
350	2032	986,733	-	986,733	2.4222	48,073	938,660	132,834	
351	2033	938,660	-	938,660	2.4222	48,073	890,587	128,493	
352	2034	890,587	-	890,587	2.4222	48,073	842,514	124,152	
353	2035	842,514	-	842,514	2.4222	48,073	794,441	119,811	
354	2036	794,441	-	794,441	2.4222	48,073	746,368	115,470	
355	2037	746,368	-	746,368	2.4222	48,073	698,295	111,129	
356	2038	698,295	-	698,295	2.4222	48,073	650,222	106,788	
357

Worksheet P
Table 36

359 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
360 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
361 These changes will not result in a refund or additional charge related to years prior to Projected Year.

403	Project 5, Actual (Describe)	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097
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404 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
405 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
406 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
408	Beginning Investment	2,180,624	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
409	Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
410	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))					
411								
412	CIA/C (Yes or No)	No						
413	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
414	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
415	2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	36,191
416	2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	237,257
417	2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	233,495
418	2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	229,734
419	2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	225,972
420	2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	222,210
421	2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	218,448
422	2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	214,686
423	2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	210,925
424	2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	207,163
425	2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	203,401
426	2019	1,791,162	-	1,791,162	2.3793	52,611	1,738,551	209,602
427	2020	1,738,551	-	1,738,551	2.4205	53,522	1,685,029	205,680
428	2021	1,685,029	-	1,685,029	2.4222	53,558	1,631,471	200,880
429	2022	1,631,471	-	1,631,471	2.4222	53,558	1,577,913	196,044
430	2023	1,577,913	-	1,577,913	2.4222	53,558	1,524,355	191,207
431	2024	1,524,355	-	1,524,355	2.4222	53,558	1,470,797	186,371
432	2025	1,470,797	-	1,470,797	2.4222	53,558	1,417,239	181,535
433	2026	1,417,239	-	1,417,239	2.4222	53,558	1,363,681	176,698
434	2027	1,363,681	-	1,363,681	2.4222	53,558	1,310,123	171,862
435	2028	1,310,123	-	1,310,123	2.4222	53,558	1,256,565	167,026
436	2029	1,256,565	-	1,256,565	2.4222	53,558	1,203,007	162,189
437	2030	1,203,007	-	1,203,007	2.4222	53,558	1,149,449	157,353
438	2031	1,149,449	-	1,149,449	2.4222	53,558	1,095,891	152,517
439	2032	1,095,891	-	1,095,891	2.4222	53,558	1,042,333	147,681
440	2033	1,042,333	-	1,042,333	2.4222	53,558	988,775	142,844
441	2034	988,775	-	988,775	2.4222	53,558	935,217	138,008
442	2035	935,217	-	935,217	2.4222	53,558	881,659	133,172
443	2036	881,659	-	881,659	2.4222	53,558	828,101	128,335
444	2037	828,101	-	828,101	2.4222	53,558	774,543	123,499
445	2038	774,543	-	774,543	2.4222	53,558	720,985	118,663
446

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

447 **Project 6, Projected (Describe)** **XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

448 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 449 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 450 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	753,103	Projected Year (Input)					2021
Service Year (yyyy)	2008	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,906
2009	753,103	-	753,103	1.8840	14,188	738,915	83,720
2010	738,915	-	738,915	1.8840	14,188	724,727	82,385
2011	724,727	-	724,727	1.8840	14,188	710,539	81,050
2012	710,539	-	710,539	1.8840	14,188	696,351	79,715
2013	696,351	-	696,351	1.8840	14,188	682,163	78,380
2014	682,163	-	682,163	1.8840	14,188	667,975	77,044
2015	667,975	-	667,975	1.8840	14,188	653,787	75,709
2016	653,787	-	653,787	1.8840	14,188	639,599	74,374
2017	639,599	-	639,599	1.8840	14,188	625,411	73,039
2018	625,411	-	625,411	1.8840	14,188	611,223	71,704
2019	611,223	-	611,223	2.3793	17,919	593,304	73,749
2020	593,304	-	593,304	2.4887	18,743	574,561	72,809
2021	574,561	-	574,561	2.4239	18,255	556,306	70,603
2022	556,306	-	556,306	2.4239	18,255	538,051	68,886
2023	538,051	-	538,051	2.4239	18,255	519,796	67,168
2024	519,796	-	519,796	2.4239	18,255	501,541	65,450
2025	501,541	-	501,541	2.4239	18,255	483,286	63,732
2026	483,286	-	483,286	2.4239	18,255	465,031	62,014
2027	465,031	-	465,031	2.4239	18,255	446,776	60,297
2028	446,776	-	446,776	2.4239	18,255	428,521	58,579
2029	428,521	-	428,521	2.4239	18,255	410,266	56,861
2030	410,266	-	410,266	2.4239	18,255	392,011	55,143
2031	392,011	-	392,011	2.4239	18,255	373,756	53,425
2032	373,756	-	373,756	2.4239	18,255	355,501	51,708
2033	355,501	-	355,501	2.4239	18,255	337,246	49,990
2034	337,246	-	337,246	2.4239	18,255	318,991	48,272
2035	318,991	-	318,991	2.4239	18,255	300,736	46,554
2036	300,736	-	300,736	2.4239	18,255	282,481	44,836
2037	282,481	-	282,481	2.4239	18,255	264,226	43,119
2038	264,226	-	264,226	2.4239	18,255	245,971	41,401

492 **Project 6, Actual (Describe)** **XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

493 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 494 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 495 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	753,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,667
2009	753,103	-	753,103	1.8840	14,188	738,915	80,912
2010	738,915	-	738,915	1.8840	14,188	724,727	79,631
2011	724,727	-	724,727	1.8840	14,188	710,539	78,350
2012	710,539	-	710,539	1.8840	14,188	696,351	77,068
2013	696,351	-	696,351	1.8840	14,188	682,163	75,787
2014	682,163	-	682,163	1.8840	14,188	667,975	74,506
2015	667,975	-	667,975	1.8840	14,188	653,787	73,225
2016	653,787	-	653,787	1.8840	14,188	639,599	71,944
2017	639,599	-	639,599	1.8840	14,188	625,411	70,663
2018	625,411	-	625,411	1.8840	14,188	611,223	69,381
2019	611,223	-	611,223	2.3793	17,919	593,304	71,494
2020	593,304	-	593,304	2.4205	18,229	575,075	70,158
2021	575,075	-	575,075	2.4222	18,241	556,834	68,523
2022	556,834	-	556,834	2.4222	18,241	538,593	66,876
2023	538,593	-	538,593	2.4222	18,241	520,352	65,229
2024	520,352	-	520,352	2.4222	18,241	502,111	63,582
2025	502,111	-	502,111	2.4222	18,241	483,870	61,934
2026	483,870	-	483,870	2.4222	18,241	465,629	60,287
2027	465,629	-	465,629	2.4222	18,241	447,388	58,640
2028	447,388	-	447,388	2.4222	18,241	429,147	56,993
2029	429,147	-	429,147	2.4222	18,241	410,906	55,346
2030	410,906	-	410,906	2.4222	18,241	392,665	53,699
2031	392,665	-	392,665	2.4222	18,241	374,424	52,051
2032	374,424	-	374,424	2.4222	18,241	356,183	50,404
2033	356,183	-	356,183	2.4222	18,241	337,942	48,757
2034	337,942	-	337,942	2.4222	18,241	319,701	47,110
2035	319,701	-	319,701	2.4222	18,241	301,460	45,463
2036	301,460	-	301,460	2.4222	18,241	283,219	43,816
2037	283,219	-	283,219	2.4222	18,241	264,978	42,169
2038	264,978	-	264,978	2.4222	18,241	246,737	40,521

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

625 **Project 8, Projected (Describe)** **XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

626 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 627 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 628 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	1,445,643	Projected Year (Input)					2021
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	38,441
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	160,281
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	157,718
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	155,155
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	152,592
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	150,029
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	147,466
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	144,904
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	142,341
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	139,778
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	143,701
2020	1,161,584	-	1,161,584	2.4887	35,978	1,125,606	141,898
2021	1,125,606	-	1,125,606	2.4239	35,041	1,090,565	137,663
2022	1,090,565	-	1,090,565	2.4239	35,041	1,055,524	134,366
2023	1,055,524	-	1,055,524	2.4239	35,041	1,020,483	131,068
2024	1,020,483	-	1,020,483	2.4239	35,041	985,442	127,771
2025	985,442	-	985,442	2.4239	35,041	950,401	124,474
2026	950,401	-	950,401	2.4239	35,041	915,360	121,176
2027	915,360	-	915,360	2.4239	35,041	880,319	117,879
2028	880,319	-	880,319	2.4239	35,041	845,278	114,582
2029	845,278	-	845,278	2.4239	35,041	810,237	111,284
2030	810,237	-	810,237	2.4239	35,041	775,196	107,987
2031	775,196	-	775,196	2.4239	35,041	740,155	104,690
2032	740,155	-	740,155	2.4239	35,041	705,114	101,392
2033	705,114	-	705,114	2.4239	35,041	670,073	98,095
2034	670,073	-	670,073	2.4239	35,041	635,032	94,798
2035	635,032	-	635,032	2.4239	35,041	599,991	91,500
2036	599,991	-	599,991	2.4239	35,041	564,950	88,203
2037	564,950	-	564,950	2.4239	35,041	529,909	84,905
2038	529,909	-	529,909	2.4239	35,041	494,868	81,608
2039	494,868	-	494,868	2.4239	35,041	459,827	78,311

670 **Project 8, Actual (Describe)** **XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

671 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 672 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 673 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	1,445,643	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	37,072
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	154,908
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	152,449
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	149,989
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	147,530
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	145,071
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	142,611
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	140,152
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	137,692
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	135,233
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	139,287
2020	1,161,584	-	1,161,584	2.4205	34,992	1,126,592	136,723
2021	1,126,592	-	1,126,592	2.4222	35,016	1,091,576	133,585
2022	1,091,576	-	1,091,576	2.4222	35,016	1,056,560	130,423
2023	1,056,560	-	1,056,560	2.4222	35,016	1,021,544	127,261
2024	1,021,544	-	1,021,544	2.4222	35,016	986,528	124,099
2025	986,528	-	986,528	2.4222	35,016	951,512	120,938
2026	951,512	-	951,512	2.4222	35,016	916,496	117,776
2027	916,496	-	916,496	2.4222	35,016	881,480	114,614
2028	881,480	-	881,480	2.4222	35,016	846,464	111,452
2029	846,464	-	846,464	2.4222	35,016	811,448	108,290
2030	811,448	-	811,448	2.4222	35,016	776,432	105,128
2031	776,432	-	776,432	2.4222	35,016	741,416	101,966
2032	741,416	-	741,416	2.4222	35,016	706,400	98,804
2033	706,400	-	706,400	2.4222	35,016	671,384	95,642
2034	671,384	-	671,384	2.4222	35,016	636,368	92,480
2035	636,368	-	636,368	2.4222	35,016	601,352	89,318
2036	601,352	-	601,352	2.4222	35,016	566,336	86,156
2037	566,336	-	566,336	2.4222	35,016	531,320	82,994
2038	531,320	-	531,320	2.4222	35,016	496,304	79,832
2039	496,304	-	496,304	2.4222	35,016	461,288	76,670

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36803 **Project 10, Projected (Describe)** **XFR-Nichols 230/115kV Transformer - UID 10199**804 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
805 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
806 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	6,614,400	Projected Year (Input)						2021
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	51,868	
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	735,304	
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	723,577	
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	711,851	
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	700,125	
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	688,399	
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	676,672	
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	664,946	
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	653,220	
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	641,494	
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	629,768	
2020	5,335,487	-	5,335,487	2.4887	164,614	5,170,873	618,042	
2021	5,170,873	-	5,170,873	2.4239	160,327	5,010,546	606,316	
2022	5,010,546	-	5,010,546	2.4239	160,327	4,850,219	594,590	
2023	4,850,219	-	4,850,219	2.4239	160,327	4,689,892	582,864	
2024	4,689,892	-	4,689,892	2.4239	160,327	4,529,565	571,138	
2025	4,529,565	-	4,529,565	2.4239	160,327	4,369,238	559,412	
2026	4,369,238	-	4,369,238	2.4239	160,327	4,208,911	547,686	
2027	4,208,911	-	4,208,911	2.4239	160,327	4,048,584	535,960	
2028	4,048,584	-	4,048,584	2.4239	160,327	3,888,257	524,234	
2029	3,888,257	-	3,888,257	2.4239	160,327	3,727,930	512,508	
2030	3,727,930	-	3,727,930	2.4239	160,327	3,567,603	500,782	
2031	3,567,603	-	3,567,603	2.4239	160,327	3,407,276	489,056	
2032	3,407,276	-	3,407,276	2.4239	160,327	3,246,949	477,330	
2033	3,246,949	-	3,246,949	2.4239	160,327	3,086,622	465,604	
2034	3,086,622	-	3,086,622	2.4239	160,327	2,926,295	453,878	
2035	2,926,295	-	2,926,295	2.4239	160,327	2,765,968	442,152	
2036	2,765,968	-	2,765,968	2.4239	160,327	2,605,641	430,426	
2037	2,605,641	-	2,605,641	2.4239	160,327	2,445,314	418,700	
2038	2,445,314	-	2,445,314	2.4239	160,327	2,284,987	406,974	
2039	2,284,987	-	2,284,987	2.4239	160,327	2,124,660	395,248	
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847 **Project 10, Actual (Describe)** **XFR-Nichols 230/115kV Transformer - UID 10199**849 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
850 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
851 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	6,614,400	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	49,773	
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	710,643	
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	699,390	
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	688,137	
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	676,884	
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	665,632	
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	654,379	
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	643,126	
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	631,873	
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	620,620	
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	608,867	
2020	5,335,487	-	5,335,487	2.4205	160,102	5,175,385	597,114	
2021	5,175,385	-	5,175,385	2.4222	160,211	5,015,174	585,361	
2022	5,015,174	-	5,015,174	2.4222	160,211	4,854,963	573,608	
2023	4,854,963	-	4,854,963	2.4222	160,211	4,694,752	561,855	
2024	4,694,752	-	4,694,752	2.4222	160,211	4,534,541	550,102	
2025	4,534,541	-	4,534,541	2.4222	160,211	4,374,330	538,349	
2026	4,374,330	-	4,374,330	2.4222	160,211	4,214,119	526,596	
2027	4,214,119	-	4,214,119	2.4222	160,211	4,053,908	514,843	
2028	4,053,908	-	4,053,908	2.4222	160,211	3,893,697	503,090	
2029	3,893,697	-	3,893,697	2.4222	160,211	3,733,486	491,337	
2030	3,733,486	-	3,733,486	2.4222	160,211	3,573,275	479,584	
2031	3,573,275	-	3,573,275	2.4222	160,211	3,413,064	467,831	
2032	3,413,064	-	3,413,064	2.4222	160,211	3,252,853	456,078	
2033	3,252,853	-	3,252,853	2.4222	160,211	3,092,642	444,325	
2034	3,092,642	-	3,092,642	2.4222	160,211	2,932,431	432,572	
2035	2,932,431	-	2,932,431	2.4222	160,211	2,772,220	420,819	
2036	2,772,220	-	2,772,220	2.4222	160,211	2,612,009	409,066	
2037	2,612,009	-	2,612,009	2.4222	160,211	2,451,798	397,313	
2038	2,451,798	-	2,451,798	2.4222	160,211	2,291,587	385,560	
2039	2,291,587	-	2,291,587	2.4222	160,211	2,131,376	373,807	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36892 **Project 11, Projected (Describe)** **XFR-Lubbock East 115/69kV Transformer - 10210, 10211**893 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
894 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
895 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	2,591,006	Projected Year (Input)						2021
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	20,318	
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	288,035	
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	283,442	
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	278,848	
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	274,255	
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	269,661	
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	265,068	
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	260,474	
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	255,881	
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	251,287	
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	258,319	
2020	2,090,023	-	2,090,023	2.4887	64,483	2,025,540	255,086	
2021	2,025,540	-	2,025,540	2.4239	62,804	1,962,736	247,497	
2022	1,962,736	-	1,962,736	2.4239	62,804	1,899,932	241,588	
2023	1,899,932	-	1,899,932	2.4239	62,804	1,837,128	235,678	
2024	1,837,128	-	1,837,128	2.4239	62,804	1,774,324	229,768	
2025	1,774,324	-	1,774,324	2.4239	62,804	1,711,520	223,858	
2026	1,711,520	-	1,711,520	2.4239	62,804	1,648,716	217,948	
2027	1,648,716	-	1,648,716	2.4239	62,804	1,585,912	212,038	
2028	1,585,912	-	1,585,912	2.4239	62,804	1,523,108	206,128	
2029	1,523,108	-	1,523,108	2.4239	62,804	1,460,304	200,219	
2030	1,460,304	-	1,460,304	2.4239	62,804	1,397,500	194,309	
2031	1,397,500	-	1,397,500	2.4239	62,804	1,334,696	188,399	
2032	1,334,696	-	1,334,696	2.4239	62,804	1,271,892	182,489	
2033	1,271,892	-	1,271,892	2.4239	62,804	1,209,088	176,579	
2034	1,209,088	-	1,209,088	2.4239	62,804	1,146,284	170,669	
2035	1,146,284	-	1,146,284	2.4239	62,804	1,083,480	164,759	
2036	1,083,480	-	1,083,480	2.4239	62,804	1,020,676	158,850	
2037	1,020,676	-	1,020,676	2.4239	62,804	957,872	152,940	
2038	957,872	-	957,872	2.4239	62,804	895,068	147,030	
2039	895,068	-	895,068	2.4239	62,804	832,264	141,120	
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937 **Project 11, Actual (Describe)** **XFR-Lubbock East 115/69kV Transformer - 10210, 10211**938 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
939 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
940 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	2,591,006	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	19,497	
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	278,375	
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	273,967	
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	269,559	
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	265,151	
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	260,743	
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	256,335	
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	251,927	
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	247,519	
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	243,111	
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	250,377	
2020	2,090,023	-	2,090,023	2.4205	62,716	2,027,307	245,782	
2021	2,027,307	-	2,027,307	2.4222	62,758	1,964,549	240,157	
2022	1,964,549	-	1,964,549	2.4222	62,758	1,901,791	234,490	
2023	1,901,791	-	1,901,791	2.4222	62,758	1,839,033	228,823	
2024	1,839,033	-	1,839,033	2.4222	62,758	1,776,275	223,156	
2025	1,776,275	-	1,776,275	2.4222	62,758	1,713,517	217,489	
2026	1,713,517	-	1,713,517	2.4222	62,758	1,650,759	211,822	
2027	1,650,759	-	1,650,759	2.4222	62,758	1,588,001	206,154	
2028	1,588,001	-	1,588,001	2.4222	62,758	1,525,243	200,487	
2029	1,525,243	-	1,525,243	2.4222	62,758	1,462,485	194,820	
2030	1,462,485	-	1,462,485	2.4222	62,758	1,399,727	189,153	
2031	1,399,727	-	1,399,727	2.4222	62,758	1,336,969	183,486	
2032	1,336,969	-	1,336,969	2.4222	62,758	1,274,211	177,819	
2033	1,274,211	-	1,274,211	2.4222	62,758	1,211,453	172,152	
2034	1,211,453	-	1,211,453	2.4222	62,758	1,148,695	166,485	
2035	1,148,695	-	1,148,695	2.4222	62,758	1,085,937	160,818	
2036	1,085,937	-	1,085,937	2.4222	62,758	1,023,179	155,151	
2037	1,023,179	-	1,023,179	2.4222	62,758	960,421	149,484	
2038	960,421	-	960,421	2.4222	62,758	897,663	143,817	
2039	897,663	-	897,663	2.4222	62,758	834,905	138,150	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

981	Project 12, Projected (Describe)	XFR-Hale County 115/69kV Transformer - UID 10202, 10203
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982 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
983 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
984 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1026	Project 12, Actual (Describe)	XFR-Hale County 115/69kV Transformer - UID 10202, 10203
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1027 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1028 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1029 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
1031	Beginning Investment	2,320,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1032	Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1033	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
1034									
1035	CIAC (Yes or No)	No							
1036	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
1037	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
1038	2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	142,960	
1039	2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	243,184	
1040	2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	239,302	
1041	2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	235,420	
1042	2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	231,538	
1043	2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	227,656	
1044	2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	223,774	
1045	2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	219,892	
1046	2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	216,010	
1047	2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	222,409	
1048	2020	1,861,763	-	1,861,763	2.4205	55,232	1,806,531	218,362	
1049	2021	1,806,531	-	1,806,531	2.4222	55,270	1,751,261	213,409	
1050	2022	1,751,261	-	1,751,261	2.4222	55,270	1,695,991	208,418	
1051	2023	1,695,991	-	1,695,991	2.4222	55,270	1,640,721	203,427	
1052	2024	1,640,721	-	1,640,721	2.4222	55,270	1,585,451	198,436	
1053	2025	1,585,451	-	1,585,451	2.4222	55,270	1,530,181	193,445	
1054	2026	1,530,181	-	1,530,181	2.4222	55,270	1,474,911	188,454	
1055	2027	1,474,911	-	1,474,911	2.4222	55,270	1,419,641	183,464	
1056	2028	1,419,641	-	1,419,641	2.4222	55,270	1,364,371	178,473	
1057	2029	1,364,371	-	1,364,371	2.4222	55,270	1,309,101	173,482	
1058	2030	1,309,101	-	1,309,101	2.4222	55,270	1,253,831	168,491	
1059	2031	1,253,831	-	1,253,831	2.4222	55,270	1,198,561	163,500	
1060	2032	1,198,561	-	1,198,561	2.4222	55,270	1,143,291	158,509	
1061	2033	1,143,291	-	1,143,291	2.4222	55,270	1,088,021	153,518	
1062	2034	1,088,021	-	1,088,021	2.4222	55,270	1,032,751	148,527	
1063	2035	1,032,751	-	1,032,751	2.4222	55,270	977,481	143,537	
1064	2036	977,481	-	977,481	2.4222	55,270	922,211	138,546	
1065	2037	922,211	-	922,211	2.4222	55,270	866,941	133,555	
1066	2038	866,941	-	866,941	2.4222	55,270	811,671	128,564	
1067	2039	811,671	-	811,671	2.4222	55,270	756,401	123,573	
1068	2040	756,401	-	756,401	2.4222	55,270	701,131	118,582	
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Worksheet P
Table 36

Actual Details									
1120	Beginning Investment	2,884,658	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
1121	Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1122	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
1123									
1124	CIAC (Yes or No)	No							
1125	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Depreciation	Ending	Revenue
1126	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance	Requirement
1127	2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	177,691	
1128	2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	307,797	
1129	2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	302,884	
1130	2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	297,972	
1131	2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	293,059	
1132	2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	288,146	
1133	2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	283,234	
1134	2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	278,321	
1135	2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	273,408	
1136	2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	281,508	
1137	2020	2,356,587	-	2,356,587	2.4205	69,897	2,286,690	276,385	
1138	2021	2,286,690	-	2,286,690	2.4222	69,945	2,216,745	270,117	
1139	2022	2,216,745	-	2,216,745	2.4222	69,945	2,146,800	263,801	
1140	2023	2,146,800	-	2,146,800	2.4222	69,945	2,076,855	257,485	
1141	2024	2,076,855	-	2,076,855	2.4222	69,945	2,006,910	251,169	
1142	2025	2,006,910	-	2,006,910	2.4222	69,945	1,936,965	244,853	
1143	2026	1,936,965	-	1,936,965	2.4222	69,945	1,867,020	238,537	
1144	2027	1,867,020	-	1,867,020	2.4222	69,945	1,797,075	232,221	
1145	2028	1,797,075	-	1,797,075	2.4222	69,945	1,727,130	225,905	
1146	2029	1,727,130	-	1,727,130	2.4222	69,945	1,657,185	219,589	
1147	2030	1,657,185	-	1,657,185	2.4222	69,945	1,587,240	213,273	
1148	2031	1,587,240	-	1,587,240	2.4222	69,945	1,517,295	206,957	
1149	2032	1,517,295	-	1,517,295	2.4222	69,945	1,447,350	200,641	
1150	2033	1,447,350	-	1,447,350	2.4222	69,945	1,377,405	194,325	
1151	2034	1,377,405	-	1,377,405	2.4222	69,945	1,307,460	188,009	
1152	2035	1,307,460	-	1,307,460	2.4222	69,945	1,237,515	181,693	
1153	2036	1,237,515	-	1,237,515	2.4222	69,945	1,167,570	175,377	
1154	2037	1,167,570	-	1,167,570	2.4222	69,945	1,097,625	169,061	
1155	2038	1,097,625	-	1,097,625	2.4222	69,945	1,027,680	162,745	
1156	2039	1,027,680	-	1,027,680	2.4222	69,945	957,735	156,428	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1159 **Project 14, Projected (Describe)** **Line-Curry County-North Clovis Conversion - UID 10183**

1160 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1161 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated

1162 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1204	Project 14, Actual (Describe)	Line-Curry County-North Clovis Conversion - UID 10183
1205	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year	
1206	matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.	
1207	These changes will not result in a refund or additional charge related to years prior to True-Up Year.	

Actual Details									
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2010	333,199	-	333,199	1.8840	2,616	330,583	17,542		
2011	330,583	389,010	719,593	1.8840	13,806	705,987	17,357		
2012	705,987	-	705,987	1.8840	13,806	692,381	76,128		
2013	692,381	-	692,381	1.8840	13,806	678,775	74,899		
2014	678,775	-	678,775	1.8840	13,806	665,169	73,671		
2015	665,169	-	665,169	1.8840	13,806	651,563	72,442		
2016	651,563	-	651,563	1.8840	13,806	637,957	71,214		
2017	637,957	-	637,957	1.8840	13,806	624,351	69,985		
2018	624,351	-	624,351	1.8840	13,806	610,745	68,756		
2019	610,745	-	610,745	2.3793	17,184	593,561	70,783		
2020	593,561	-	593,561	2.4205	17,481	576,080	69,501		
2021	576,080	-	576,080	2.4222	17,493	558,587	67,933		
2022	558,587	-	558,587	2.4222	17,493	541,094	66,354		
2023	541,094	-	541,094	2.4222	17,493	523,601	64,774		
2024	523,601	-	523,601	2.4222	17,493	506,108	63,195		
2025	506,108	-	506,108	2.4222	17,493	488,615	61,615		
2026	488,615	-	488,615	2.4222	17,493	471,122	60,035		
2027	471,122	-	471,122	2.4222	17,493	453,629	58,456		
2028	453,629	-	453,629	2.4222	17,493	436,136	56,876		
2029	436,136	-	436,136	2.4222	17,493	418,643	55,296		
2030	418,643	-	418,643	2.4222	17,493	401,150	53,717		
2031	401,150	-	401,150	2.4222	17,493	383,657	52,137		
2032	383,657	-	383,657	2.4222	17,493	366,164	50,558		
2033	366,164	-	366,164	2.4222	17,493	348,671	48,978		
2034	348,671	-	348,671	2.4222	17,493	331,178	47,398		
2035	331,178	-	331,178	2.4222	17,493	313,685	45,819		
2036	313,685	-	313,685	2.4222	17,493	296,192	44,239		
2037	296,192	-	296,192	2.4222	17,493	278,699	42,660		
2038	278,699	-	278,699	2.4222	17,493	261,206	41,080		
2039	261,206	-	261,206	2.4222	17,493	243,713	39,500		
2040	243,713	-	243,713	2.4222	17,493	226,220	37,921		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1248	Project 15, Projected (Describe)	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319
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1249 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1250 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1251 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1293	Project 15, Actual (Describe)	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319
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1294 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1295 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1296 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1297				Actual Details						
1298	Beginning Investment	13,663,093	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
1299	Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
1300	Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col (5))							
1301										
1302	CIAC (Yes or No)	No								
1303				Actual						
1304	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
1305	2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	719,301		
1306	2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	1,530,673		
1307	2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	1,506,282		
1308	2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	1,481,891		
1309	2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	1,457,500		
1310	2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	1,433,109		
1311	2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	1,408,718		
1312	2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	1,384,327		
1313	2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	1,424,537		
1314	2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	1,399,107		
1315	2021	11,650,892	-	11,650,892	2.4222	347,266	11,303,626	1,367,983		
1316	2022	11,303,626	-	11,303,626	2.4222	347,266	10,956,360	1,336,625		
1317	2023	10,956,360	-	10,956,360	2.4222	347,266	10,609,094	1,305,267		
1318	2024	10,609,094	-	10,609,094	2.4222	347,266	10,261,828	1,273,909		
1319	2025	10,261,828	-	10,261,828	2.4222	347,266	9,914,562	1,242,551		
1320	2026	9,914,562	-	9,914,562	2.4222	347,266	9,567,296	1,211,193		
1321	2027	9,567,296	-	9,567,296	2.4222	347,266	9,220,030	1,179,835		
1322	2028	9,220,030	-	9,220,030	2.4222	347,266	8,872,764	1,148,477		
1323	2029	8,872,764	-	8,872,764	2.4222	347,266	8,525,498	1,117,118		
1324	2030	8,525,498	-	8,525,498	2.4222	347,266	8,178,232	1,085,760		
1325	2031	8,178,232	-	8,178,232	2.4222	347,266	7,830,966	1,054,402		
1326	2032	7,830,966	-	7,830,966	2.4222	347,266	7,483,700	1,023,044		
1327	2033	7,483,700	-	7,483,700	2.4222	347,266	7,136,434	991,686		
1328	2034	7,136,434	-	7,136,434	2.4222	347,266	6,789,168	960,328		
1329	2035	6,789,168	-	6,789,168	2.4222	347,266	6,441,902	928,970		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1337 **Project 16, Projected (Describe)** **Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

1338 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1339 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1340 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	11,007,560	Projected Year (Input)				2021	
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	498,005
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	1,217,174
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	1,197,659
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	1,178,145
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	1,158,630
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	1,139,115
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	1,119,601
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	1,100,086
2019	9,486,759	-	9,486,759	2.3793	261,905	9,224,854	1,129,964
2020	9,224,854	-	9,224,854	2.4887	273,948	8,950,906	1,116,228
2021	8,950,906	-	8,950,906	2.4239	266,814	8,684,092	1,083,987
2022	8,684,092	-	8,684,092	2.4239	266,814	8,417,278	1,058,880
2023	8,417,278	-	8,417,278	2.4239	266,814	8,150,464	1,033,773
2024	8,150,464	-	8,150,464	2.4239	266,814	7,883,650	1,008,665
2025	7,883,650	-	7,883,650	2.4239	266,814	7,616,836	983,558
2026	7,616,836	-	7,616,836	2.4239	266,814	7,350,022	958,451
2027	7,350,022	-	7,350,022	2.4239	266,814	7,083,208	933,344
2028	7,083,208	-	7,083,208	2.4239	266,814	6,816,394	908,237
2029	6,816,394	-	6,816,394	2.4239	266,814	6,549,580	883,129
2030	6,549,580	-	6,549,580	2.4239	266,814	6,282,766	858,022
2031	6,282,766	-	6,282,766	2.4239	266,814	6,015,952	832,915
2032	6,015,952	-	6,015,952	2.4239	266,814	5,749,138	807,808
2033	5,749,138	-	5,749,138	2.4239	266,814	5,482,324	782,701
2034	5,482,324	-	5,482,324	2.4239	266,814	5,215,510	757,593
2035	5,215,510	-	5,215,510	2.4239	266,814	4,948,696	732,486
2036	4,948,696	-	4,948,696	2.4239	266,814	4,681,882	707,379
2037	4,681,882	-	4,681,882	2.4239	266,814	4,415,068	682,272
2038	4,415,068	-	4,415,068	2.4239	266,814	4,148,254	657,165
2039	4,148,254	-	4,148,254	2.4239	266,814	3,881,440	632,058
2040	3,881,440	-	3,881,440	2.4239	266,814	3,614,626	606,950
2041	3,614,626	-	3,614,626	2.4239	266,814	3,347,812	581,843

1382 **Project 16, Actual (Describe)** **Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

1383 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1384 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1385 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	11,007,560	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	480,686
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	1,176,396
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	1,157,669
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	1,138,943
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	1,120,216
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	1,101,490
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	1,082,763
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	1,064,036
2019	9,486,759	-	9,486,759	2.3793	261,905	9,224,854	1,094,909
2020	9,224,854	-	9,224,854	2.4205	266,439	8,958,415	1,075,384
2021	8,958,415	-	8,958,415	2.4222	266,620	8,691,795	1,051,489
2022	8,691,795	-	8,691,795	2.4222	266,620	8,425,175	1,027,413
2023	8,425,175	-	8,425,175	2.4222	266,620	8,158,555	1,003,338
2024	8,158,555	-	8,158,555	2.4222	266,620	7,891,935	979,262
2025	7,891,935	-	7,891,935	2.4222	266,620	7,625,315	955,186
2026	7,625,315	-	7,625,315	2.4222	266,620	7,358,695	931,110
2027	7,358,695	-	7,358,695	2.4222	266,620	7,092,075	907,034
2028	7,092,075	-	7,092,075	2.4222	266,620	6,825,455	882,959
2029	6,825,455	-	6,825,455	2.4222	266,620	6,558,835	858,883
2030	6,558,835	-	6,558,835	2.4222	266,620	6,292,215	834,807
2031	6,292,215	-	6,292,215	2.4222	266,620	6,025,595	810,731
2032	6,025,595	-	6,025,595	2.4222	266,620	5,758,975	786,655
2033	5,758,975	-	5,758,975	2.4222	266,620	5,492,355	762,580
2034	5,492,355	-	5,492,355	2.4222	266,620	5,225,735	738,504
2035	5,225,735	-	5,225,735	2.4222	266,620	4,959,115	714,428
2036	4,959,115	-	4,959,115	2.4222	266,620	4,692,495	690,352
2037	4,692,495	-	4,692,495	2.4222	266,620	4,425,875	666,277
2038	4,425,875	-	4,425,875	2.4222	266,620	4,159,255	642,201
2039	4,159,255	-	4,159,255	2.4222	266,620	3,892,635	618,125
2040	3,892,635	-	3,892,635	2.4222	266,620	3,626,015	594,049
2041	3,626,015	-	3,626,015	2.4222	266,620	3,359,395	569,973

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 361426 **Project 17, Projected (Describe)** **Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**1427 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1428 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1429 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	5,517,902	Projected Year (Input)						2021
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	249,641	
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	610,148	
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	600,366	
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	664,208	
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,096,800	
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,086,390	
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,079,297	
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,061,359	
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	1,089,428	
2020	8,962,470	-	8,962,470	2.4887	257,375	8,705,095	1,076,524	
2021	8,705,095	-	8,705,095	2.4239	250,672	8,454,423	1,046,233	
2022	8,454,423	-	8,454,423	2.4239	250,672	8,203,751	1,022,645	
2023	8,203,751	-	8,203,751	2.4239	250,672	7,953,079	999,057	
2024	7,953,079	-	7,953,079	2.4239	250,672	7,702,407	975,468	
2025	7,702,407	-	7,702,407	2.4239	250,672	7,451,735	951,880	
2026	7,451,735	-	7,451,735	2.4239	250,672	7,201,063	928,292	
2027	7,201,063	-	7,201,063	2.4239	250,672	6,950,391	904,704	
2028	6,950,391	-	6,950,391	2.4239	250,672	6,699,719	881,116	
2029	6,699,719	-	6,699,719	2.4239	250,672	6,449,047	857,527	
2030	6,449,047	-	6,449,047	2.4239	250,672	6,198,375	833,939	
2031	6,198,375	-	6,198,375	2.4239	250,672	5,947,703	810,351	
2032	5,947,703	-	5,947,703	2.4239	250,672	5,697,031	786,763	
2033	5,697,031	-	5,697,031	2.4239	250,672	5,446,359	763,174	
2034	5,446,359	-	5,446,359	2.4239	250,672	5,195,687	739,586	
2035	5,195,687	-	5,195,687	2.4239	250,672	4,945,015	715,998	
2036	4,945,015	-	4,945,015	2.4239	250,672	4,694,343	692,410	
2037	4,694,343	-	4,694,343	2.4239	250,672	4,443,671	668,821	
2038	4,443,671	-	4,443,671	2.4239	250,672	4,192,999	645,233	
2039	4,192,999	-	4,192,999	2.4239	250,672	3,942,327	621,645	
2040	3,942,327	-	3,942,327	2.4239	250,672	3,691,655	598,057	
2041	3,691,655	-	3,691,655	2.4239	250,672	3,440,983	574,469	
***	***	***	***	***	***	***	***	

1471 **Project 17, Actual (Describe)** **Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**1472 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1473 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1474 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	5,517,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	240,959	
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	589,707	
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	580,320	
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	642,088	
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,060,246	
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,050,308	
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,043,578	
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,026,366	
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	1,055,371	
2020	8,962,470	-	8,962,470	2.4205	250,320	8,712,150	1,037,027	
2021	8,712,150	-	8,712,150	2.4222	250,490	8,461,660	1,014,578	
2022	8,461,660	-	8,461,660	2.4222	250,490	8,211,170	991,959	
2023	8,211,170	-	8,211,170	2.4222	250,490	7,960,680	969,339	
2024	7,960,680	-	7,960,680	2.4222	250,490	7,710,190	946,720	
2025	7,710,190	-	7,710,190	2.4222	250,490	7,459,700	924,101	
2026	7,459,700	-	7,459,700	2.4222	250,490	7,209,210	901,482	
2027	7,209,210	-	7,209,210	2.4222	250,490	6,958,720	878,862	
2028	6,958,720	-	6,958,720	2.4222	250,490	6,708,230	856,243	
2029	6,708,230	-	6,708,230	2.4222	250,490	6,457,740	833,624	
2030	6,457,740	-	6,457,740	2.4222	250,490	6,207,250	811,005	
2031	6,207,250	-	6,207,250	2.4222	250,490	5,956,760	788,385	
2032	5,956,760	-	5,956,760	2.4222	250,490	5,706,270	765,766	
2033	5,706,270	-	5,706,270	2.4222	250,490	5,455,780	743,147	
2034	5,455,780	-	5,455,780	2.4222	250,490	5,205,290	720,528	
2035	5,205,290	-	5,205,290	2.4222	250,490	4,954,800	697,908	
2036	4,954,800	-	4,954,800	2.4222	250,490	4,704,310	675,289	
2037	4,704,310	-	4,704,310	2.4222	250,490	4,453,820	652,670	
2038	4,453,820	-	4,453,820	2.4222	250,490	4,203,330	630,051	
2039	4,203,330	-	4,203,330	2.4222	250,490	3,952,840	607,431	
2040	3,952,840	-	3,952,840	2.4222	250,490	3,702,350	584,812	
2041	3,702,350	-	3,702,350	2.4222	250,490	3,451,860	562,193	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 361515 **Project 18, Projected (Describe)** **Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**1516 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1517 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1518 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	47,413,304	Projected Year (Input)						2021
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	3,024,712	
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,228,179	
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	5,144,211	
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	5,060,161	
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	4,976,113	
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,892,065	
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,808,017	
2019	41,602,950	-	41,602,950	2.3793	1,128,002	40,474,948	4,936,695	
2020	40,474,948	-	40,474,948	2.4887	1,179,870	39,295,078	4,877,537	
2021	39,295,078	-	39,295,078	2.4239	1,149,145	38,145,933	4,738,677	
2022	38,145,933	-	38,145,933	2.4239	1,149,145	36,996,788	4,630,543	
2023	36,996,788	-	36,996,788	2.4239	1,149,145	35,847,643	4,522,408	
2024	35,847,643	-	35,847,643	2.4239	1,149,145	34,698,498	4,414,274	
2025	34,698,498	-	34,698,498	2.4239	1,149,145	33,549,353	4,306,139	
2026	33,549,353	-	33,549,353	2.4239	1,149,145	32,400,208	4,198,005	
2027	32,400,208	-	32,400,208	2.4239	1,149,145	31,251,063	4,089,870	
2028	31,251,063	-	31,251,063	2.4239	1,149,145	30,101,918	3,981,735	
2029	30,101,918	-	30,101,918	2.4239	1,149,145	28,952,773	3,873,601	
2030	28,952,773	-	28,952,773	2.4239	1,149,145	27,803,628	3,765,466	
2031	27,803,628	-	27,803,628	2.4239	1,149,145	26,654,483	3,657,332	
2032	26,654,483	-	26,654,483	2.4239	1,149,145	25,505,338	3,549,197	
2033	25,505,338	-	25,505,338	2.4239	1,149,145	24,356,193	3,441,063	
2034	24,356,193	-	24,356,193	2.4239	1,149,145	23,207,048	3,332,928	
2035	23,207,048	-	23,207,048	2.4239	1,149,145	22,057,903	3,224,794	
2036	22,057,903	-	22,057,903	2.4239	1,149,145	20,908,758	3,116,659	
2037	20,908,758	-	20,908,758	2.4239	1,149,145	19,759,613	3,008,525	
2038	19,759,613	-	19,759,613	2.4239	1,149,145	18,610,468	2,900,390	
2039	18,610,468	-	18,610,468	2.4239	1,149,145	17,461,323	2,792,255	
2040	17,461,323	-	17,461,323	2.4239	1,149,145	16,312,178	2,684,121	
2041	16,312,178	-	16,312,178	2.4239	1,149,145	15,163,033	2,575,986	
2042	15,163,033	-	15,163,033	2.4239	1,149,145	14,013,888	2,467,852	
***	***	***	***	***	***	***	***	

1559 **Project 18, Actual (Describe)** **Actual Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**1561 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1562 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1563 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	47,413,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	2,920,602	
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,053,120	
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	4,972,543	
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	4,891,888	
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	4,811,234	
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,730,579	
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,649,925	
2019	41,602,950	-	41,602,950	2.3793	1,128,002	40,474,948	4,782,890	
2020	40,474,948	-	40,474,948	2.4205	1,147,531	39,327,417	4,698,797	
2021	39,327,417	-	39,327,417	2.4222	1,148,311	38,179,106	4,595,884	
2022	38,179,106	-	38,179,106	2.4222	1,148,311	37,030,795	4,492,192	
2023	37,030,795	-	37,030,795	2.4222	1,148,311	35,882,484	4,388,499	
2024	35,882,484	-	35,882,484	2.4222	1,148,311	34,734,173	4,284,807	
2025	34,734,173	-	34,734,173	2.4222	1,148,311	33,585,862	4,181,114	
2026	33,585,862	-	33,585,862	2.4222	1,148,311	32,437,551	4,077,422	
2027	32,437,551	-	32,437,551	2.4222	1,148,311	31,289,240	3,973,729	
2028	31,289,240	-	31,289,240	2.4222	1,148,311	30,140,929	3,870,037	
2029	30,140,929	-	30,140,929	2.4222	1,148,311	28,992,618	3,766,344	
2030	28,992,618	-	28,992,618	2.4222	1,148,311	27,844,307	3,662,652	
2031	27,844,307	-	27,844,307	2.4222	1,148,311	26,695,996	3,558,959	
2032	26,695,996	-	26,695,996	2.4222	1,148,311	25,547,685	3,455,267	
2033	25,547,685	-	25,547,685	2.4222	1,148,311	24,399,374	3,351,574	
2034	24,399,374	-	24,399,374	2.4222	1,148,311	23,251,063	3,247,882	
2035	23,251,063	-	23,251,063	2.4222	1,148,311	22,102,752	3,144,190	
2036	22,102,752	-	22,102,752	2.4222	1,148,311	20,954,441	3,040,497	
2037	20,954,441	-	20,954,441	2.4222	1,148,311	19,806,130	2,936,805	
2038	19,806,130	-	19,806,130	2.4222	1,148,311	18,657,819	2,833,112	
2039	18,657,819	-	18,657,819	2.4222	1,148,311	17,509,508	2,729,420	
2040	17,509,508	-	17,509,508	2.4222	1,148,311	16,361,197	2,625,727	
2041	16,361,197	-	16,361,197	2.4222	1,148,311	15,212,886	2,522,035	
2042	15,212,886	-	15,212,886	2.4222	1,148,311	14,064,575	2,418,342	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 361604 **Project 19, Projected (Describe)** **Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**1605 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1606 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1607 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	95,379,557	Projected Year (Input)						2021
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,201,110	
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	11,015,531	
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,838,896	
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,662,050	
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,485,254	
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	10,302,754	
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	10,126,049	
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	10,396,587	
2020	85,282,068	-	85,282,068	2.4887	2,480,591	82,801,477	10,272,210	
2021	82,801,477	-	82,801,477	2.4239	2,415,994	80,385,483	9,980,268	
2022	80,385,483	-	80,385,483	2.4239	2,415,994	77,969,489	9,752,923	
2023	77,969,489	-	77,969,489	2.4239	2,415,994	75,553,495	9,525,578	
2024	75,553,495	-	75,553,495	2.4239	2,415,994	73,137,501	9,298,233	
2025	73,137,501	-	73,137,501	2.4239	2,415,994	70,721,507	9,070,888	
2026	70,721,507	-	70,721,507	2.4239	2,415,994	68,305,513	8,843,543	
2027	68,305,513	-	68,305,513	2.4239	2,415,994	65,889,519	8,616,198	
2028	65,889,519	-	65,889,519	2.4239	2,415,994	63,473,525	8,388,853	
2029	63,473,525	-	63,473,525	2.4239	2,415,994	61,057,531	8,161,508	
2030	61,057,531	-	61,057,531	2.4239	2,415,994	58,641,537	7,934,163	
2031	58,641,537	-	58,641,537	2.4239	2,415,994	56,225,543	7,706,818	
2032	56,225,543	-	56,225,543	2.4239	2,415,994	53,809,549	7,479,473	
2033	53,809,549	-	53,809,549	2.4239	2,415,994	51,393,555	7,252,128	
2034	51,393,555	-	51,393,555	2.4239	2,415,994	48,977,561	7,024,783	
2035	48,977,561	-	48,977,561	2.4239	2,415,994	46,561,567	6,797,437	
2036	46,561,567	-	46,561,567	2.4239	2,415,994	44,145,573	6,570,092	
2037	44,145,573	-	44,145,573	2.4239	2,415,994	41,729,579	6,342,747	
2038	41,729,579	-	41,729,579	2.4239	2,415,994	39,313,585	6,115,402	
2039	39,313,585	-	39,313,585	2.4239	2,415,994	36,897,591	5,888,057	
2040	36,897,591	-	36,897,591	2.4239	2,415,994	34,481,597	5,660,712	
2041	34,481,597	-	34,481,597	2.4239	2,415,994	32,065,603	5,433,367	
2042	32,065,603	-	32,065,603	2.4239	2,415,994	29,649,609	5,206,022	
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1648 **Project 19, Actual (Describe)** **Actual Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**1650 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1651 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1652 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	95,379,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,021,312	
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	10,646,566	
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,477,066	
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,307,360	
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,137,703	
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	9,962,534	
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	9,792,965	
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	10,072,515	
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	9,895,715	
2021	82,869,466	-	82,869,466	2.4222	2,414,241	80,455,225	9,679,348	
2022	80,455,225	-	80,455,225	2.4222	2,414,241	78,040,984	9,461,342	
2023	78,040,984	-	78,040,984	2.4222	2,414,241	75,626,743	9,243,336	
2024	75,626,743	-	75,626,743	2.4222	2,414,241	73,212,502	9,025,330	
2025	73,212,502	-	73,212,502	2.4222	2,414,241	70,798,261	8,807,324	
2026	70,798,261	-	70,798,261	2.4222	2,414,241	68,384,020	8,589,318	
2027	68,384,020	-	68,384,020	2.4222	2,414,241	65,969,779	8,371,312	
2028	65,969,779	-	65,969,779	2.4222	2,414,241	63,555,538	8,153,306	
2029	63,555,538	-	63,555,538	2.4222	2,414,241	61,141,297	7,935,300	
2030	61,141,297	-	61,141,297	2.4222	2,414,241	58,727,056	7,717,294	
2031	58,727,056	-	58,727,056	2.4222	2,414,241	56,312,815	7,499,288	
2032	56,312,815	-	56,312,815	2.4222	2,414,241	53,898,574	7,281,282	
2033	53,898,574	-	53,898,574	2.4222	2,414,241	51,484,333	7,063,276	
2034	51,484,333	-	51,484,333	2.4222	2,414,241	49,070,092	6,845,270	
2035	49,070,092	-	49,070,092	2.4222	2,414,241	46,655,851	6,627,264	
2036	46,655,851	-	46,655,851	2.4222	2,414,241	44,241,610	6,409,258	
2037	44,241,610	-	44,241,610	2.4222	2,414,241	41,827,369	6,191,252	
2038	41,827,369	-	41,827,369	2.4222	2,414,241	39,413,128	5,973,246	
2039	39,413,128	-	39,413,128	2.4222	2,414,241	36,998,887	5,755,241	
2040	36,998,887	-	36,998,887	2.4222	2,414,241	34,584,646	5,537,235	
2041	34,584,646	-	34,584,646	2.4222	2,414,241	32,170,405	5,319,229	
2042	32,170,405	-	32,170,405	2.4222	2,414,241	29,756,164	5,101,223	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1693 **Project 20, Projected (Describe)** **11506 Line - Canyon East - Randall 115kV Ckt 1 Rebuild**

1694 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1695 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated

1696 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1697	Projected Details									
1698	Beginning Investment	6,294,450	Projected Year (Input)					2021		
1699	Service Year (yyyy)	2020	Projected Year FCR w/o incentives, less depreciation					9.41%		
1700	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col (5))							
1701										
1702	CIAC (Yes or No)	No	Projected							
1703	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue		
1704	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
1705	2020	6,294,450	-	6,294,450	2.4887	117,489	6,176,961	601,866		
1706	2021	6,176,961	-	6,176,961	2.4239	152,572	6,024,389	719,467		
1707	2022	6,024,389	-	6,024,389	2.4239	152,572	5,871,817	705,110		
1708	2023	5,871,817	-	5,871,817	2.4239	152,572	5,719,245	690,753		
1709	2024	5,719,245	-	5,719,245	2.4239	152,572	5,566,673	676,396		
1710	2025	5,566,673	-	5,566,673	2.4239	152,572	5,414,101	662,039		
1711	2026	5,414,101	-	5,414,101	2.4239	152,572	5,261,529	647,682		
1712	2027	5,261,529	-	5,261,529	2.4239	152,572	5,108,957	633,325		
1713	2028	5,108,957	-	5,108,957	2.4239	152,572	4,956,385	618,968		
1714	2029	4,956,385	-	4,956,385	2.4239	152,572	4,803,813	604,611		
1715	2030	4,803,813	-	4,803,813	2.4239	152,572	4,651,241	590,254		
1716	2031	4,651,241	-	4,651,241	2.4239	152,572	4,498,669	575,897		
1717	2032	4,498,669	-	4,498,669	2.4239	152,572	4,346,097	561,540		
1718	2033	4,346,097	-	4,346,097	2.4239	152,572	4,193,525	547,183		
1719	2034	4,193,525	-	4,193,525	2.4239	152,572	4,040,953	532,826		
1720	2035	4,040,953	-	4,040,953	2.4239	152,572	3,888,381	518,469		
1721	2036	3,888,381	-	3,888,381	2.4239	152,572	3,735,809	504,112		
1722	2037	3,735,809	-	3,735,809	2.4239	152,572	3,583,237	489,755		
1723	2038	3,583,237	-	3,583,237	2.4239	152,572	3,430,665	475,398		
1724	2039	3,430,665	-	3,430,665	2.4239	152,572	3,278,093	461,041		
1725	2040	3,278,093	-	3,278,093	2.4239	152,572	3,125,521	446,683		
1726	2041	3,125,521	-	3,125,521	2.4239	152,572	2,972,949	432,326		
1727	2042	2,972,949	-	2,972,949	2.4239	152,572	2,820,377	417,969		
1728	2043	2,820,377	-	2,820,377	2.4239	152,572	2,667,805	403,612		
1729	2044	2,667,805	-	2,667,805	2.4239	152,572	2,515,233	389,255		
1730	2045	2,515,233	-	2,515,233	2.4239	152,572	2,362,661	374,898		
1731	2046	2,362,661	-	2,362,661	2.4239	152,572	2,210,089	360,541		
1732	2047	2,210,089	-	2,210,089	2.4239	152,572	2,057,517	346,184		
1733	2048	2,057,517	-	2,057,517	2.4239	152,572	1,904,945	331,827		
1734	2049	1,904,945	-	1,904,945	2.4239	152,572	1,752,373	317,470		
1735	2050	1,752,373	-	1,752,373	2.4239	152,572	1,599,801	303,113		
1736	----	----	-----	-----	-----	-----	-----	----		

1738 **Project 20, Actual (Describe)** **11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

1739 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1740 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1741 These changes will not result in a refund or additional charge related to years prior to True-Up O.

Actual Details									
1743	Beginning Investment	6,304,412	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1744	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1745	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col (5))						
1746									
1747	CIAC (Yes or No)	No							
1748									
1749	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1750	2020	6,304,412	-	6,304,412	2.4205	114,449	6,189,963	580,244	
1751	2021	6,189,963	(5,129)	6,184,834	2.4222	152,578	6,032,256	697,291	
1752	2022	6,032,256	-	6,032,256	2.4222	152,578	5,879,678	683,513	
1753	2023	5,879,678	-	5,879,678	2.4222	152,578	5,727,100	669,735	
1754	2024	5,727,100	-	5,727,100	2.4222	152,578	5,574,522	655,957	
1755	2025	5,574,522	-	5,574,522	2.4222	152,578	5,421,944	642,180	
1756	2026	5,421,944	-	5,421,944	2.4222	152,578	5,269,366	628,402	
1757	2027	5,269,366	-	5,269,366	2.4222	152,578	5,116,788	614,624	
1758	2028	5,116,788	-	5,116,788	2.4222	152,578	4,964,210	600,846	
1759	2029	4,964,210	-	4,964,210	2.4222	152,578	4,811,632	587,068	
1760	2030	4,811,632	-	4,811,632	2.4222	152,578	4,659,054	573,291	
1761	2031	4,659,054	-	4,659,054	2.4222	152,578	4,506,476	559,513	
1762	2032	4,506,476	-	4,506,476	2.4222	152,578	4,353,898	545,735	
1763	2033	4,353,898	-	4,353,898	2.4222	152,578	4,201,320	531,957	
1764	2034	4,201,320	-	4,201,320	2.4222	152,578	4,048,742	518,179	
1765	2035	4,048,742	-	4,048,742	2.4222	152,578	3,896,164	504,402	
1766	2036	3,896,164	-	3,896,164	2.4222	152,578	3,743,586	490,624	
1767	2037	3,743,586	-	3,743,586	2.4222	152,578	3,591,008	476,846	
1768	2038	3,591,008	-	3,591,008	2.4222	152,578	3,438,430	463,068	
1769	2039	3,438,430	-	3,438,430	2.4222	152,578	3,285,852	449,290	
1770	2040	3,285,852	-	3,285,852	2.4222	152,578	3,133,274	435,513	
1771	2041	3,133,274	-	3,133,274	2.4222	152,578	2,980,696	421,735	
1772	2042	2,980,696	-	2,980,696	2.4222	152,578	2,828,118	407,957	
1773	2043	2,828,118	-	2,828,118	2.4222	152,578	2,675,540	394,179	
1774	2044	2,675,540	-	2,675,540	2.4222	152,578	2,522,962	380,401	
1775	2045	2,522,962	-	2,522,962	2.4222	152,578	2,370,384	366,624	
1776	2046	2,370,384	-	2,370,384	2.4222	152,578	2,217,806	352,846	
1777	2047	2,217,806	-	2,217,806	2.4222	152,578	2,065,228	339,068	
1778	2048	2,065,228	-	2,065,228	2.4222	152,578	1,912,650	325,290	
1779	2049	1,912,650	-	1,912,650	2.4222	152,578	1,760,072	311,513	
1780	2050	1,760,072	-	1,760,072	2.4222	152,578	1,607,494	297,735	
1781	----	----	-----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 361782 **Project 21, Projected (Describe)** **Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**1783 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1784 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1785 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	19,635,378	Projected Year (Input)						2021
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	19,635,378	-	19,635,378	1.8840	123,310	19,512,068	888,346	
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,722,211	
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,673,304	
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,627,963	
2018	23,016,592	(124,356)	22,892,236	1.8840	459,760	22,432,476	2,570,656	
2019	22,432,476	-	22,432,476	2.3793	580,634	21,851,842	2,636,892	
2020	21,851,842	-	21,851,842	2.4887	607,332	21,244,510	2,606,440	
2021	21,244,510	-	21,244,510	2.4239	591,517	20,652,993	2,534,964	
2022	20,652,993	-	20,652,993	2.4239	591,517	20,061,476	2,479,302	
2023	20,061,476	-	20,061,476	2.4239	591,517	19,469,959	2,423,640	
2024	19,469,959	-	19,469,959	2.4239	591,517	18,878,442	2,367,978	
2025	18,878,442	-	18,878,442	2.4239	591,517	18,286,925	2,312,317	
2026	18,286,925	-	18,286,925	2.4239	591,517	17,695,408	2,256,655	
2027	17,695,408	-	17,695,408	2.4239	591,517	17,103,891	2,200,993	
2028	17,103,891	-	17,103,891	2.4239	591,517	16,512,374	2,145,331	
2029	16,512,374	-	16,512,374	2.4239	591,517	15,920,857	2,089,670	
2030	15,920,857	-	15,920,857	2.4239	591,517	15,329,340	2,034,008	
2031	15,329,340	-	15,329,340	2.4239	591,517	14,737,823	1,978,346	
2032	14,737,823	-	14,737,823	2.4239	591,517	14,146,306	1,922,684	
2033	14,146,306	-	14,146,306	2.4239	591,517	13,554,789	1,867,023	
2034	13,554,789	-	13,554,789	2.4239	591,517	12,963,272	1,811,361	
2035	12,963,272	-	12,963,272	2.4239	591,517	12,371,755	1,755,699	
2036	12,371,755	-	12,371,755	2.4239	591,517	11,780,238	1,700,037	
2037	11,780,238	-	11,780,238	2.4239	591,517	11,188,721	1,644,376	
2038	11,188,721	-	11,188,721	2.4239	591,517	10,597,204	1,588,714	
2039	10,597,204	-	10,597,204	2.4239	591,517	10,005,687	1,533,052	
2040	10,005,687	-	10,005,687	2.4239	591,517	9,414,170	1,477,390	
2041	9,414,170	-	9,414,170	2.4239	591,517	8,822,653	1,421,729	
2042	8,822,653	-	8,822,653	2.4239	591,517	8,231,136	1,366,067	
2043	8,231,136	-	8,231,136	2.4239	591,517	7,639,619	1,310,405	
2044	7,639,619	-	7,639,619	2.4239	591,517	7,048,102	1,254,743	
***	***	****	****	****	****	****	****	

1827 **Project 21, Actual (Describe)** **Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**1828 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1829 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1830 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	19,635,378	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	19,635,378	-	19,635,378	1.8840	123,310	19,512,068	857,452	
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,630,990	
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,584,022	
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,540,500	
2018	23,016,592	(124,356)	22,892,237	1.8840	459,760	22,432,477	2,485,413	
2019	22,432,477	-	22,432,477	2.3793	580,634	21,851,843	2,553,855	
2020	21,851,843	-	21,851,843	2.4205	590,686	21,261,157	2,510,568	
2021	21,261,157	-	21,261,157	2.4222	591,087	20,670,070	2,457,594	
2022	20,670,070	-	20,670,070	2.4222	591,087	20,078,983	2,404,219	
2023	20,078,983	-	20,078,983	2.4222	591,087	19,487,896	2,350,844	
2024	19,487,896	-	19,487,896	2.4222	591,087	18,896,809	2,297,469	
2025	18,896,809	-	18,896,809	2.4222	591,087	18,305,722	2,244,094	
2026	18,305,722	-	18,305,722	2.4222	591,087	17,714,635	2,190,718	
2027	17,714,635	-	17,714,635	2.4222	591,087	17,123,548	2,137,343	
2028	17,123,548	-	17,123,548	2.4222	591,087	16,532,461	2,083,968	
2029	16,532,461	-	16,532,461	2.4222	591,087	15,941,374	2,030,593	
2030	15,941,374	-	15,941,374	2.4222	591,087	15,350,287	1,977,218	
2031	15,350,287	-	15,350,287	2.4222	591,087	14,759,200	1,923,843	
2032	14,759,200	-	14,759,200	2.4222	591,087	14,168,113	1,870,468	
2033	14,168,113	-	14,168,113	2.4222	591,087	13,577,026	1,817,092	
2034	13,577,026	-	13,577,026	2.4222	591,087	12,985,939	1,763,717	
2035	12,985,939	-	12,985,939	2.4222	591,087	12,394,852	1,710,342	
2036	12,394,852	-	12,394,852	2.4222	591,087	11,803,765	1,656,967	
2037	11,803,765	-	11,803,765	2.4222	591,087	11,212,678	1,603,592	
2038	11,212,678	-	11,212,678	2.4222	591,087	10,621,591	1,550,217	
2039	10,621,591	-	10,621,591	2.4222	591,087	10,030,504	1,496,841	
2040	10,030,504	-	10,030,504	2.4222	591,087	9,439,417	1,443,466	
2041	9,439,417	-	9,439,417	2.4222	591,087	8,848,330	1,390,091	
2042	8,848,330	-	8,848,330	2.4222	591,087	8,257,243	1,336,716	
2043	8,257,243	-	8,257,243	2.4222	591,087	7,666,156	1,283,341	
2044	7,666,156	-	7,666,156	2.4222	591,087	7,075,069	1,229,966	
***	***	****	****	****	****	****	****	

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1871 Project 22, Projected (Describe) Line-Maddox Sanger SW 115 kV - UID 11029, 11316

1872 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1873 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1874 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1875	Projected Details						
1876	Beginning Investment	867,121	Projected Year (Input)				2021
1877	Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation				9.41%
1878	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))				
1879							
1880	CIAC (Yes or No)	No		Projected			
1881	Investment						
1882	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance
1883	2012	867,121	-	867,121	1.8840	8,168	858,953
1884	2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080
1885	2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189
1886	2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255
1887	2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321
1888	2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387
1889	2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453
1890	2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758
1891	2020	1,867,758	-	1,867,758	2.4887	54,072	1,813,686
1892	2021	1,813,686	-	1,813,686	2.4239	52,664	1,761,022
1893	2022	1,761,022	-	1,761,022	2.4239	52,664	1,708,358
1894	2023	1,708,358	-	1,708,358	2.4239	52,664	1,655,694
1895	2024	1,655,694	-	1,655,694	2.4239	52,664	1,603,030
1896	2025	1,603,030	-	1,603,030	2.4239	52,664	1,550,366
1897	2026	1,550,366	-	1,550,366	2.4239	52,664	1,497,702
1898	2027	1,497,702	-	1,497,702	2.4239	52,664	1,445,038
1899	2028	1,445,038	-	1,445,038	2.4239	52,664	1,392,374
1900	2029	1,392,374	-	1,392,374	2.4239	52,664	1,339,710
1901	2030	1,339,710	-	1,339,710	2.4239	52,664	1,287,046
1902	2031	1,287,046	-	1,287,046	2.4239	52,664	1,234,382
1903	2032	1,234,382	-	1,234,382	2.4239	52,664	1,181,718
1904	2033	1,181,718	-	1,181,718	2.4239	52,664	1,129,054
1905	2034	1,129,054	-	1,129,054	2.4239	52,664	1,076,390
1906	2035	1,076,390	-	1,076,390	2.4239	52,664	1,023,726
1907	2036	1,023,726	-	1,023,726	2.4239	52,664	971,062
1908	2037	971,062	-	971,062	2.4239	52,664	918,398
1909	2038	918,398	-	918,398	2.4239	52,664	865,734
1910	2039	865,734	-	865,734	2.4239	52,664	813,070
1911	2040	813,070	-	813,070	2.4239	52,664	760,406
1912	2041	760,406	-	760,406	2.4239	52,664	707,742
1913	2042	707,742	-	707,742	2.4239	52,664	655,078
1914

1916 Project 22, Actual (Describe) Line-Maddox Sanger SW 115 kV - UID 11029, 11316

1917 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1918 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1919 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1921	Beginning Investment	867,121	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1922	Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1923	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))				
1924							
1925	CIAC (Yes or No)	No			Actual		
1926	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1927	Year	Balance	Amount	Balance	Rate	Expense	Balance
1928	2012	867,121	-	867,121	1.8840	8,168	858,953
1929	2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080
1930	2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189
1931	2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255
1932	2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321
1933	2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387
1934	2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453
1935	2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758
1936	2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168
1937	2021	1,815,168	-	1,815,168	2.4222	52,626	1,762,542
1938	2022	1,762,542	-	1,762,542	2.4222	52,626	1,709,916
1939	2023	1,709,916	-	1,709,916	2.4222	52,626	1,657,290
1940	2024	1,657,290	-	1,657,290	2.4222	52,626	1,604,664
1941	2025	1,604,664	-	1,604,664	2.4222	52,626	1,552,038
1942	2026	1,552,038	-	1,552,038	2.4222	52,626	1,499,412
1943	2027	1,499,412	-	1,499,412	2.4222	52,626	1,446,786
1944	2028	1,446,786	-	1,446,786	2.4222	52,626	1,394,160
1945	2029	1,394,160	-	1,394,160	2.4222	52,626	1,341,534
1946	2030	1,341,534	-	1,341,534	2.4222	52,626	1,288,908
1947	2031	1,288,908	-	1,288,908	2.4222	52,626	1,236,282
1948	2032	1,236,282	-	1,236,282	2.4222	52,626	1,183,656
1949	2033	1,183,656	-	1,183,656	2.4222	52,626	1,131,030
1950	2034	1,131,030	-	1,131,030	2.4222	52,626	1,078,404
1951	2035	1,078,404	-	1,078,404	2.4222	52,626	1,025,778
1952	2036	1,025,778	-	1,025,778	2.4222	52,626	973,152
1953	2037	973,152	-	973,152	2.4222	52,626	920,526
1954	2038	920,526	-	920,526	2.4222	52,626	867,900
1955	2039	867,900	-	867,900	2.4222	52,626	815,274
1956	2040	815,274	-	815,274	2.4222	52,626	762,648
1957	2041	762,648	-	762,648	2.4222	52,626	710,022
1958	2042	710,022	-	710,022	2.4222	52,626	657,396
1959

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1960 Project 23, Projected (Describe) Line-Maddox Station Monument 115 kV - UID 11036

1961 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1962 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1963 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	1,213,580	Projected Year (Input)					2021	
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	77,420	
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	150,491	
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	148,073	
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	145,656	
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	143,239	
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	140,822	
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	138,405	
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	142,105	
2020	1,165,411	-	1,165,411	2.4887	33,931	1,131,480	140,403	
2021	1,131,480	-	1,131,480	2.4239	33,048	1,098,432	136,410	
2022	1,098,432	-	1,098,432	2.4239	33,048	1,065,384	133,301	
2023	1,065,384	-	1,065,384	2.4239	33,048	1,032,336	130,191	
2024	1,032,336	-	1,032,336	2.4239	33,048	999,288	127,081	
2025	999,288	-	999,288	2.4239	33,048	966,240	123,971	
2026	966,240	-	966,240	2.4239	33,048	933,192	120,861	
2027	933,192	-	933,192	2.4239	33,048	900,144	117,752	
2028	900,144	-	900,144	2.4239	33,048	867,096	114,642	
2029	867,096	-	867,096	2.4239	33,048	834,048	111,532	
2030	834,048	-	834,048	2.4239	33,048	801,000	108,422	
2031	801,000	-	801,000	2.4239	33,048	767,952	105,312	
2032	767,952	-	767,952	2.4239	33,048	734,904	102,202	
2033	734,904	-	734,904	2.4239	33,048	701,856	99,093	
2034	701,856	-	701,856	2.4239	33,048	668,808	95,983	
2035	668,808	-	668,808	2.4239	33,048	635,760	92,873	
2036	635,760	-	635,760	2.4239	33,048	602,712	89,763	
2037	602,712	-	602,712	2.4239	33,048	569,664	86,653	
2038	569,664	-	569,664	2.4239	33,048	536,616	83,544	
2039	536,616	-	536,616	2.4239	33,048	503,568	80,434	
2040	503,568	-	503,568	2.4239	33,048	470,520	77,324	
2041	470,520	-	470,520	2.4239	33,048	437,472	74,214	
2042	437,472	-	437,472	2.4239	33,048	404,424	71,104	
***	***	***	***	***	***	***	***	

2005 Project 23, Actual (Describe) Line-Maddox Station Monument 115 kV - UID 11036

2006 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2007 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2008 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	1,213,580	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	74,755	
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	145,451	
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	143,131	
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	140,812	
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	138,492	
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	136,172	
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	133,853	
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	137,677	
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	135,258	
2021	1,132,410	-	1,132,410	2.4222	33,024	1,099,386	132,299	
2022	1,099,386	-	1,099,386	2.4222	33,024	1,066,362	129,316	
2023	1,066,362	-	1,066,362	2.4222	33,024	1,033,338	126,334	
2024	1,033,338	-	1,033,338	2.4222	33,024	1,000,314	123,352	
2025	1,000,314	-	1,000,314	2.4222	33,024	967,290	120,370	
2026	967,290	-	967,290	2.4222	33,024	934,266	117,388	
2027	934,266	-	934,266	2.4222	33,024	901,242	114,406	
2028	901,242	-	901,242	2.4222	33,024	868,218	111,424	
2029	868,218	-	868,218	2.4222	33,024	835,194	108,442	
2030	835,194	-	835,194	2.4222	33,024	802,170	105,460	
2031	802,170	-	802,170	2.4222	33,024	769,146	102,478	
2032	769,146	-	769,146	2.4222	33,024	736,122	99,496	
2033	736,122	-	736,122	2.4222	33,024	703,098	96,514	
2034	703,098	-	703,098	2.4222	33,024	670,074	93,532	
2035	670,074	-	670,074	2.4222	33,024	637,050	90,550	
2036	637,050	-	637,050	2.4222	33,024	604,026	87,568	
2037	604,026	-	604,026	2.4222	33,024	571,002	84,585	
2038	571,002	-	571,002	2.4222	33,024	537,978	81,603	
2039	537,978	-	537,978	2.4222	33,024	504,954	78,621	
2040	504,954	-	504,954	2.4222	33,024	471,930	75,639	
2041	471,930	-	471,930	2.4222	33,024	438,906	72,657	
2042	438,906	-	438,906	2.4222	33,024	405,882	69,675	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2049 **Project 24, Projected (Describe)** **Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

2050 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 2051 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 2052 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	70,071	Projected Year (Input)				2021	
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	1.8840	110	69,961	1,207
2014	69,961	414	70,375	1.8840	1,328	69,047	7,825
2015	69,047	-	69,047	1.8840	1,328	67,719	7,700
2016	67,719	-	67,719	1.8840	1,328	66,391	7,575
2017	66,391	-	66,391	1.8840	1,328	65,063	7,450
2018	65,063	-	65,063	1.8840	1,328	63,735	7,325
2019	63,735	-	63,735	2.3793	1,677	62,058	7,517
2020	62,058	-	62,058	2.4887	1,754	60,304	7,429
2021	60,304	-	60,304	2.4239	1,708	58,596	7,222
2022	58,596	-	58,596	2.4239	1,708	56,888	7,061
2023	56,888	-	56,888	2.4239	1,708	55,180	6,900
2024	55,180	-	55,180	2.4239	1,708	53,472	6,740
2025	53,472	-	53,472	2.4239	1,708	51,764	6,579
2026	51,764	-	51,764	2.4239	1,708	50,056	6,418
2027	50,056	-	50,056	2.4239	1,708	48,348	6,258
2028	48,348	-	48,348	2.4239	1,708	46,640	6,097
2029	46,640	-	46,640	2.4239	1,708	44,932	5,936
2030	44,932	-	44,932	2.4239	1,708	43,224	5,775
2031	43,224	-	43,224	2.4239	1,708	41,516	5,615
2032	41,516	-	41,516	2.4239	1,708	39,808	5,454
2033	39,808	-	39,808	2.4239	1,708	38,100	5,293
2034	38,100	-	38,100	2.4239	1,708	36,392	5,132
2035	36,392	-	36,392	2.4239	1,708	34,684	4,972
2036	34,684	-	34,684	2.4239	1,708	32,976	4,811
2037	32,976	-	32,976	2.4239	1,708	31,268	4,650
2038	31,268	-	31,268	2.4239	1,708	29,560	4,490
2039	29,560	-	29,560	2.4239	1,708	27,852	4,329
2040	27,852	-	27,852	2.4239	1,708	26,144	4,168
2041	26,144	-	26,144	2.4239	1,708	24,436	4,007
2042	24,436	-	24,436	2.4239	1,708	22,728	3,847
2043	22,728	-	22,728	2.4239	1,708	21,020	3,686

2094 **Project 24, Actual (Describe)** **Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

2095 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 2096 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 2097 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	70,071	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	1.8840	110	69,961	1,163
2014	69,961	414	70,375	1.8840	1,328	69,047	7,563
2015	69,047	-	69,047	1.8840	1,328	67,719	7,443
2016	67,719	-	67,719	1.8840	1,328	66,391	7,323
2017	66,391	-	66,391	1.8840	1,328	65,063	7,203
2018	65,063	-	65,063	1.8840	1,328	63,735	7,083
2019	63,735	-	63,735	2.3793	1,677	62,058	7,281
2020	62,058	-	62,058	2.4205	1,706	60,352	7,156
2021	60,352	-	60,352	2.4222	1,707	58,645	7,003
2022	58,645	-	58,645	2.4222	1,707	56,938	6,849
2023	56,938	-	56,938	2.4222	1,707	55,231	6,694
2024	55,231	-	55,231	2.4222	1,707	53,524	6,540
2025	53,524	-	53,524	2.4222	1,707	51,817	6,386
2026	51,817	-	51,817	2.4222	1,707	50,110	6,232
2027	50,110	-	50,110	2.4222	1,707	48,403	6,078
2028	48,403	-	48,403	2.4222	1,707	46,696	5,924
2029	46,696	-	46,696	2.4222	1,707	44,989	5,770
2030	44,989	-	44,989	2.4222	1,707	43,282	5,615
2031	43,282	-	43,282	2.4222	1,707	41,575	5,461
2032	41,575	-	41,575	2.4222	1,707	39,868	5,307
2033	39,868	-	39,868	2.4222	1,707	38,161	5,153
2034	38,161	-	38,161	2.4222	1,707	36,454	4,999
2035	36,454	-	36,454	2.4222	1,707	34,747	4,845
2036	34,747	-	34,747	2.4222	1,707	33,040	4,691
2037	33,040	-	33,040	2.4222	1,707	31,333	4,536
2038	31,333	-	31,333	2.4222	1,707	29,626	4,382
2039	29,626	-	29,626	2.4222	1,707	27,919	4,228
2040	27,919	-	27,919	2.4222	1,707	26,212	4,074
2041	26,212	-	26,212	2.4222	1,707	24,505	3,920
2042	24,505	-	24,505	2.4222	1,707	22,798	3,766
2043	22,798	-	22,798	2.4222	1,707	21,091	3,612

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2138 Project 25, Projected (Describe) Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829

2139 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2140 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2141 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	8,755,385	Projected Year (Input)						2021
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	880,828	
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	960,376	
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	944,854	
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	929,332	
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	913,810	
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	937,574	
2020	7,749,803	-	7,749,803	2.4887	217,897	7,531,906	926,649	
2021	7,531,906	-	7,531,906	2.4239	212,223	7,319,683	901,005	
2022	7,319,683	-	7,319,683	2.4239	212,223	7,107,460	881,035	
2023	7,107,460	-	7,107,460	2.4239	212,223	6,895,237	861,065	
2024	6,895,237	-	6,895,237	2.4239	212,223	6,683,014	841,095	
2025	6,683,014	-	6,683,014	2.4239	212,223	6,470,791	821,124	
2026	6,470,791	-	6,470,791	2.4239	212,223	6,258,568	801,154	
2027	6,258,568	-	6,258,568	2.4239	212,223	6,046,345	781,184	
2028	6,046,345	-	6,046,345	2.4239	212,223	5,834,122	761,214	
2029	5,834,122	-	5,834,122	2.4239	212,223	5,621,899	741,244	
2030	5,621,899	-	5,621,899	2.4239	212,223	5,409,676	721,274	
2031	5,409,676	-	5,409,676	2.4239	212,223	5,197,453	701,303	
2032	5,197,453	-	5,197,453	2.4239	212,223	4,985,230	681,333	
2033	4,985,230	-	4,985,230	2.4239	212,223	4,773,007	661,363	
2034	4,773,007	-	4,773,007	2.4239	212,223	4,560,784	641,393	
2035	4,560,784	-	4,560,784	2.4239	212,223	4,348,561	621,423	
2036	4,348,561	-	4,348,561	2.4239	212,223	4,136,338	601,452	
2037	4,136,338	-	4,136,338	2.4239	212,223	3,924,115	581,482	
2038	3,924,115	-	3,924,115	2.4239	212,223	3,711,892	561,512	
2039	3,711,892	-	3,711,892	2.4239	212,223	3,499,669	541,542	
2040	3,499,669	-	3,499,669	2.4239	212,223	3,287,446	521,572	
2041	3,287,446	-	3,287,446	2.4239	212,223	3,075,223	501,601	
2042	3,075,223	-	3,075,223	2.4239	212,223	2,863,000	481,631	
2043	2,863,000	-	2,863,000	2.4239	212,223	2,650,777	461,661	
2044	2,650,777	-	2,650,777	2.4239	212,223	2,438,554	441,691	
***	***	***	***	***	***	***	***	

2183 Project 25, Actual (Describe) Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829

2184 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2185 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

2186 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	8,755,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	850,809	
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	928,255	
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	913,359	
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	898,464	
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	883,569	
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	908,125	
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	892,595	
2021	7,537,878	-	7,537,878	2.4222	212,069	7,325,809	873,590	
2022	7,325,809	-	7,325,809	2.4222	212,069	7,113,740	854,440	
2023	7,113,740	-	7,113,740	2.4222	212,069	6,901,671	835,290	
2024	6,901,671	-	6,901,671	2.4222	212,069	6,689,602	816,140	
2025	6,689,602	-	6,689,602	2.4222	212,069	6,477,533	796,990	
2026	6,477,533	-	6,477,533	2.4222	212,069	6,265,464	777,840	
2027	6,265,464	-	6,265,464	2.4222	212,069	6,053,395	758,691	
2028	6,053,395	-	6,053,395	2.4222	212,069	5,841,326	739,541	
2029	5,841,326	-	5,841,326	2.4222	212,069	5,629,257	720,391	
2030	5,629,257	-	5,629,257	2.4222	212,069	5,417,188	701,241	
2031	5,417,188	-	5,417,188	2.4222	212,069	5,205,119	682,091	
2032	5,205,119	-	5,205,119	2.4222	212,069	4,993,050	662,941	
2033	4,993,050	-	4,993,050	2.4222	212,069	4,780,981	643,792	
2034	4,780,981	-	4,780,981	2.4222	212,069	4,568,912	624,642	
2035	4,568,912	-	4,568,912	2.4222	212,069	4,356,843	605,492	
2036	4,356,843	-	4,356,843	2.4222	212,069	4,144,774	586,342	
2037	4,144,774	-	4,144,774	2.4222	212,069	3,932,705	567,192	
2038	3,932,705	-	3,932,705	2.4222	212,069	3,720,636	548,042	
2039	3,720,636	-	3,720,636	2.4222	212,069	3,508,567	528,893	
2040	3,508,567	-	3,508,567	2.4222	212,069	3,296,498	509,743	
2041	3,296,498	-	3,296,498	2.4222	212,069	3,084,429	490,593	
2042	3,084,429	-	3,084,429	2.4222	212,069	2,872,360	471,443	
2043	2,872,360	-	2,872,360	2.4222	212,069	2,660,291	452,293	
2044	2,660,291	-	2,660,291	2.4222	212,069	2,448,222	433,143	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2227	Project 26, Projected (Describe)	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206
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2228 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2229 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2230 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2231	Projected Details									
2232	Beginning Investment	42,257	Projected Year (Input)							2021
2233	Service Year (yyyy)	2010	Projected Year FCR w/o incentives, less depreciation							9.41%
2234	Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))							
2235										
2236	CIAC (Yes or No)	No								
2237										
2238	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2239	2010	42,257	-	42,257	1.8840	265	41,992	1,911		
2240	2011	41,992	-	41,992	1.8840	796	41,196	4,673		
2241	2012	41,196	-	41,196	1.8840	796	40,400	4,598		
2242	2013	40,400	-	40,400	1.8840	796	39,604	4,523		
2243	2014	39,604	-	39,604	1.8840	796	38,808	4,448		
2244	2015	38,808	-	38,808	1.8840	796	38,012	4,373		
2245	2016	38,012	-	38,012	1.8840	796	37,216	4,298		
2246	2017	37,216	-	37,216	1.8840	796	36,420	4,223		
2247	2018	36,420	-	36,420	1.8840	796	35,624	4,148		
2248	2019	35,624	-	35,624	2.3793	1,005	34,619	4,263		
2249	2020	34,619	-	34,619	2.4887	1,052	33,567	4,211		
2250	2021	33,567	-	33,567	2.4239	1,024	32,543	4,086		
2251	2022	32,543	-	32,543	2.4239	1,024	31,519	3,990		
2252	2023	31,519	-	31,519	2.4239	1,024	30,495	3,894		
2253	2024	30,495	-	30,495	2.4239	1,024	29,471	3,797		
2254	2025	29,471	-	29,471	2.4239	1,024	28,447	3,701		
2255	2026	28,447	-	28,447	2.4239	1,024	27,423	3,605		
2256	2027	27,423	-	27,423	2.4239	1,024	26,399	3,508		
2257	2028	26,399	-	26,399	2.4239	1,024	25,375	3,412		
2258	2029	25,375	-	25,375	2.4239	1,024	24,351	3,315		
2259	2030	24,351	-	24,351	2.4239	1,024	23,327	3,219		
2260	2031	23,327	-	23,327	2.4239	1,024	22,303	3,123		
2261	2032	22,303	-	22,303	2.4239	1,024	21,279	3,026		
2262	2033	21,279	-	21,279	2.4239	1,024	20,255	2,930		
2263	2034	20,255	-	20,255	2.4239	1,024	19,231	2,834		
2264	2035	19,231	-	19,231	2.4239	1,024	18,207	2,737		
2265	2036	18,207	-	18,207	2.4239	1,024	17,183	2,641		
2266	2037	17,183	-	17,183	2.4239	1,024	16,159	2,545		
2267	2038	16,159	-	16,159	2.4239	1,024	15,135	2,448		
2268	2039	15,135	-	15,135	2.4239	1,024	14,111	2,352		
2269	2040	14,111	-	14,111	2.4239	1,024	13,087	2,256		
2270		

2271		
2272	Project 26, Actual (Describe)	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206

2273 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2274 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2275 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2316 **Project 27, Projected (Describe)** **Line-Terry Country Interchange-Wolforth Interchange 115 kV CKT1 - UID 10207**

2317 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2318 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2319 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	1,041,175	Projected Year (Input)				2021	
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	66,421
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	123,005
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	121,028
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	119,052
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	117,076
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	115,099
2017	999,960	-	999,960	1.8840	21,003	978,957	113,123
2018	978,957	-	978,957	1.8840	21,003	957,954	111,147
2019	957,954	-	957,954	2.3793	26,524	931,430	114,172
2020	931,430	-	931,430	2.4887	27,744	903,686	112,781
2021	903,686	-	903,686	2.4239	27,021	876,665	109,515
2022	876,665	-	876,665	2.4239	27,021	849,644	106,973
2023	849,644	-	849,644	2.4239	27,021	822,623	104,430
2024	822,623	-	822,623	2.4239	27,021	795,602	101,887
2025	795,602	-	795,602	2.4239	27,021	768,581	99,345
2026	768,581	-	768,581	2.4239	27,021	741,560	96,802
2027	741,560	-	741,560	2.4239	27,021	714,539	94,259
2028	714,539	-	714,539	2.4239	27,021	687,518	91,716
2029	687,518	-	687,518	2.4239	27,021	660,497	89,174
2030	660,497	-	660,497	2.4239	27,021	633,476	86,631
2031	633,476	-	633,476	2.4239	27,021	606,455	84,088
2032	606,455	-	606,455	2.4239	27,021	579,434	81,546
2033	579,434	-	579,434	2.4239	27,021	552,413	79,003
2034	552,413	-	552,413	2.4239	27,021	525,392	76,460
2035	525,392	-	525,392	2.4239	27,021	498,371	73,918
2036	498,371	-	498,371	2.4239	27,021	471,350	71,375
2037	471,350	-	471,350	2.4239	27,021	444,329	68,832
2038	444,329	-	444,329	2.4239	27,021	417,308	66,290
2039	417,308	-	417,308	2.4239	27,021	390,287	63,747
2040	390,287	-	390,287	2.4239	27,021	363,266	61,204
2041	363,266	-	363,266	2.4239	27,021	336,245	58,662
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2361 **Project 27, Actual (Describe)** **Line-Terry Country Interchange-Wolforth Interchange 115 kV CKT1 - UID 10207**

2362 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2363 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2364 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	1,041,175	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	64,135
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	118,886
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	116,989
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	115,093
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	113,196
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	111,299
2017	999,960	-	999,960	1.8840	21,003	978,957	109,403
2018	978,957	-	978,957	1.8840	21,003	957,954	107,506
2019	957,954	-	957,954	2.3793	26,524	931,430	110,632
2020	931,430	-	931,430	2.4205	26,983	904,447	108,655
2021	904,447	-	904,447	2.4222	27,002	877,445	106,235
2022	877,445	-	877,445	2.4222	27,002	850,443	103,797
2023	850,443	-	850,443	2.4222	27,002	823,441	101,359
2024	823,441	-	823,441	2.4222	27,002	796,439	98,920
2025	796,439	-	796,439	2.4222	27,002	769,437	96,482
2026	769,437	-	769,437	2.4222	27,002	742,435	94,044
2027	742,435	-	742,435	2.4222	27,002	715,433	91,606
2028	715,433	-	715,433	2.4222	27,002	688,431	89,167
2029	688,431	-	688,431	2.4222	27,002	661,429	86,729
2030	661,429	-	661,429	2.4222	27,002	634,427	84,291
2031	634,427	-	634,427	2.4222	27,002	607,425	81,853
2032	607,425	-	607,425	2.4222	27,002	580,423	79,414
2033	580,423	-	580,423	2.4222	27,002	553,421	76,976
2034	553,421	-	553,421	2.4222	27,002	526,419	74,538
2035	526,419	-	526,419	2.4222	27,002	499,417	72,099
2036	499,417	-	499,417	2.4222	27,002	472,415	69,661
2037	472,415	-	472,415	2.4222	27,002	445,413	67,223
2038	445,413	-	445,413	2.4222	27,002	418,411	64,785
2039	418,411	-	418,411	2.4222	27,002	391,409	62,346
2040	391,409	-	391,409	2.4222	27,002	364,407	59,908
2041	364,407	-	364,407	2.4222	27,002	337,405	57,470
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2405	Project 28, Projected (Describe)	Line-Ocotillo Sub conversion 115 KV - UID 10757
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2406 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2407 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2408 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

2450	Project 28, Actual (Describe)	Line-Ocotillo Sub conversion 115 KV - UID 10757
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2451 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2452 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2453 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2454	Actual Details										
2455	Beginning Investment	2,608,022	True-Up Year (Actual Year Used for Revenue Requirement - Input)								2021
2456	Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation								9.03%
2457	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col (5))								
2458											
2459	CIAC (Yes or No)	No									
2460											
2461	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement			
2462	2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	230,332			
2463	2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	276,875			
2464	2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	272,438			
2465	2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	267,882			
2466	2016	2,422,678	-	2,373,564	1.8840	49,114	2,373,564	263,447			
2467	2017	2,373,564	-	2,324,450	1.8840	49,114	2,324,450	259,012			
2468	2018	2,324,450	-	2,275,336	1.8840	49,114	2,275,336	254,577			
2469	2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	261,880			
2470	2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	257,265			
2471	2021	2,150,208	-	2,150,208	2.4222	63,143	2,087,065	251,605			
2472	2022	2,087,065	-	2,087,065	2.4222	63,143	2,023,922	245,903			
2473	2023	2,023,922	-	2,023,922	2.4222	63,143	1,960,779	240,201			
2474	2024	1,960,779	-	1,960,779	2.4222	63,143	1,897,636	234,500			
2475	2025	1,897,636	-	1,897,636	2.4222	63,143	1,834,493	228,798			
2476	2026	1,834,493	-	1,834,493	2.4222	63,143	1,771,350	223,096			
2477	2027	1,771,350	-	1,771,350	2.4222	63,143	1,708,207	217,394			
2478	2028	1,708,207	-	1,708,207	2.4222	63,143	1,645,064	211,692			
2479	2029	1,645,064	-	1,645,064	2.4222	63,143	1,581,921	205,990			
2480	2030	1,581,921	-	1,581,921	2.4222	63,143	1,518,778	200,289			
2481	2031	1,518,778	-	1,518,778	2.4222	63,143	1,455,635	194,587			
2482	2032	1,455,635	-	1,455,635	2.4222	63,143	1,392,492	188,885			
2483	2033	1,392,492	-	1,392,492	2.4222	63,143	1,329,349	183,183			
2484	2034	1,329,349	-	1,329,349	2.4222	63,143	1,266,206	177,481			
2485	2035	1,266,206	-	1,266,206	2.4222	63,143	1,203,063	171,780			
2486	2036	1,203,063	-	1,203,063	2.4222	63,143	1,139,920	166,078			
2487	2037	1,139,920	-	1,139,920	2.4222	63,143	1,076,777	160,376			
2488	2038	1,076,777	-	1,076,777	2.4222	63,143	1,013,634	154,674			
2489	2039	1,013,634	-	1,013,634	2.4222	63,143	950,491	148,972			
2490	2040	950,491	-	950,491	2.4222	63,143	887,348	143,271			
2491	2041	887,348	-	887,348	2.4222	63,143	824,205	137,569			
2492	2042	824,205	-	824,205	2.4222	63,143	761,062	131,867			
2493			

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2494	Project 29, Projected (Describe)	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033
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2495 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2496 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2497 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

2539	Project 29, Actual (Describe)	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 110333
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2540 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2541 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2542 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362583 **Project 30, Projected (Describe)** **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

2584 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2585 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2586 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	13,001,665	Projected Year (Input)					2021
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	101,955
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,457,891
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,425,029
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,408,574
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,385,371
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	1,420,894
2020	11,790,614	-	11,790,614	2.4887	325,716	11,464,898	1,404,563
2021	11,464,898	-	11,464,898	2.4239	317,234	11,147,664	1,366,229
2022	11,147,664	-	11,147,664	2.4239	317,234	10,830,430	1,336,377
2023	10,830,430	-	10,830,430	2.4239	317,234	10,513,196	1,306,526
2024	10,513,196	-	10,513,196	2.4239	317,234	10,195,962	1,276,674
2025	10,195,962	-	10,195,962	2.4239	317,234	9,878,728	1,246,822
2026	9,878,728	-	9,878,728	2.4239	317,234	9,561,494	1,216,971
2027	9,561,494	-	9,561,494	2.4239	317,234	9,244,260	1,187,119
2028	9,244,260	-	9,244,260	2.4239	317,234	8,927,026	1,157,267
2029	8,927,026	-	8,927,026	2.4239	317,234	8,609,792	1,127,415
2030	8,609,792	-	8,609,792	2.4239	317,234	8,292,558	1,097,564
2031	8,292,558	-	8,292,558	2.4239	317,234	7,975,324	1,067,712
2032	7,975,324	-	7,975,324	2.4239	317,234	7,658,090	1,037,860
2033	7,658,090	-	7,658,090	2.4239	317,234	7,340,856	1,008,009
2034	7,340,856	-	7,340,856	2.4239	317,234	7,023,622	978,157
2035	7,023,622	-	7,023,622	2.4239	317,234	6,706,388	948,305
2036	6,706,388	-	6,706,388	2.4239	317,234	6,389,154	918,453
2037	6,389,154	-	6,389,154	2.4239	317,234	6,071,920	888,602
2038	6,071,920	-	6,071,920	2.4239	317,234	5,754,686	858,750
2039	5,754,686	-	5,754,686	2.4239	317,234	5,437,452	828,898
2040	5,437,452	-	5,437,452	2.4239	317,234	5,120,218	799,047
2041	5,120,218	-	5,120,218	2.4239	317,234	4,802,984	769,195
2042	4,802,984	-	4,802,984	2.4239	317,234	4,485,750	739,343
2043	4,485,750	-	4,485,750	2.4239	317,234	4,168,516	709,491
2044	4,168,516	-	4,168,516	2.4239	317,234	3,851,282	679,640
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2627 **Project 30, Actual (Describe)** **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

2629 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2630 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2631 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	13,001,665	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	97,838
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,408,995
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,377,394
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,361,649
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,339,384
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	1,376,089
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	1,352,875
2021	11,473,825	-	11,473,825	2.4222	317,004	11,156,821	1,324,465
2022	11,156,821	-	11,156,821	2.4222	317,004	10,839,817	1,295,839
2023	10,839,817	-	10,839,817	2.4222	317,004	10,522,813	1,267,214
2024	10,522,813	-	10,522,813	2.4222	317,004	10,205,809	1,238,589
2025	10,205,809	-	10,205,809	2.4222	317,004	9,888,805	1,209,963
2026	9,888,805	-	9,888,805	2.4222	317,004	9,571,801	1,181,338
2027	9,571,801	-	9,571,801	2.4222	317,004	9,254,797	1,152,712
2028	9,254,797	-	9,254,797	2.4222	317,004	8,937,793	1,124,087
2029	8,937,793	-	8,937,793	2.4222	317,004	8,620,789	1,095,461
2030	8,620,789	-	8,620,789	2.4222	317,004	8,303,785	1,066,836
2031	8,303,785	-	8,303,785	2.4222	317,004	7,986,781	1,038,210
2032	7,986,781	-	7,986,781	2.4222	317,004	7,669,777	1,009,585
2033	7,669,777	-	7,669,777	2.4222	317,004	7,352,773	980,959
2034	7,352,773	-	7,352,773	2.4222	317,004	7,035,769	952,334
2035	7,035,769	-	7,035,769	2.4222	317,004	6,718,765	923,708
2036	6,718,765	-	6,718,765	2.4222	317,004	6,401,761	895,083
2037	6,401,761	-	6,401,761	2.4222	317,004	6,084,757	866,458
2038	6,084,757	-	6,084,757	2.4222	317,004	5,767,753	837,832
2039	5,767,753	-	5,767,753	2.4222	317,004	5,450,749	809,207
2040	5,450,749	-	5,450,749	2.4222	317,004	5,133,745	780,581
2041	5,133,745	-	5,133,745	2.4222	317,004	4,816,741	751,956
2042	4,816,741	-	4,816,741	2.4222	317,004	4,499,737	723,330
2043	4,499,737	-	4,499,737	2.4222	317,004	4,182,733	694,705
2044	4,182,733	-	4,182,733	2.4222	317,004	3,865,729	666,079
***	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362672 **Project 31, Projected (Describe)** **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

2673 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2674 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2675 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	18,902,542	Projected Year (Input)					2021
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	148,227
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,170,267
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,137,045
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,102,264
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	2,067,634
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	2,120,653
2020	17,597,071	5	17,597,077	2.4887	486,140	17,110,937	2,096,279
2021	17,110,937	-	17,110,937	2.4239	473,481	16,637,456	2,039,066
2022	16,637,456	-	16,637,456	2.4239	473,481	16,163,975	1,994,511
2023	16,163,975	-	16,163,975	2.4239	473,481	15,690,494	1,949,956
2024	15,690,494	-	15,690,494	2.4239	473,481	15,217,013	1,905,402
2025	15,217,013	-	15,217,013	2.4239	473,481	14,743,532	1,860,847
2026	14,743,532	-	14,743,532	2.4239	473,481	14,270,051	1,816,293
2027	14,270,051	-	14,270,051	2.4239	473,481	13,796,570	1,771,738
2028	13,796,570	-	13,796,570	2.4239	473,481	13,323,089	1,727,184
2029	13,323,089	-	13,323,089	2.4239	473,481	12,849,608	1,682,629
2030	12,849,608	-	12,849,608	2.4239	473,481	12,376,127	1,638,075
2031	12,376,127	-	12,376,127	2.4239	473,481	11,902,646	1,593,520
2032	11,902,646	-	11,902,646	2.4239	473,481	11,429,165	1,548,965
2033	11,429,165	-	11,429,165	2.4239	473,481	10,955,684	1,504,411
2034	10,955,684	-	10,955,684	2.4239	473,481	10,482,203	1,459,856
2035	10,482,203	-	10,482,203	2.4239	473,481	10,008,722	1,415,302
2036	10,008,722	-	10,008,722	2.4239	473,481	9,535,241	1,370,747
2037	9,535,241	-	9,535,241	2.4239	473,481	9,061,760	1,326,193
2038	9,061,760	-	9,061,760	2.4239	473,481	8,588,279	1,281,638
2039	8,588,279	-	8,588,279	2.4239	473,481	8,114,798	1,237,083
2040	8,114,798	-	8,114,798	2.4239	473,481	7,641,317	1,192,529
2041	7,641,317	-	7,641,317	2.4239	473,481	7,167,836	1,147,974
2042	7,167,836	-	7,167,836	2.4239	473,481	6,694,355	1,103,420
2043	6,694,355	-	6,694,355	2.4239	473,481	6,220,874	1,058,865
2044	6,220,874	-	6,220,874	2.4239	473,481	5,747,393	1,014,311
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2717 **Project 31, Actual (Describe)** **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

2718 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2719 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2720 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	18,902,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	142,242
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,097,479
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,065,608
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,032,231
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	1,998,999
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	2,053,785
2020	17,597,071	-	17,597,071	2.4205	472,816	17,124,255	2,019,136
2021	17,124,255	-	17,124,255	2.4222	473,137	16,651,118	1,976,733
2022	16,651,118	-	16,651,118	2.4222	473,137	16,177,981	1,934,009
2023	16,177,981	-	16,177,981	2.4222	473,137	15,704,844	1,891,284
2024	15,704,844	-	15,704,844	2.4222	473,137	15,231,707	1,848,560
2025	15,231,707	-	15,231,707	2.4222	473,137	14,758,570	1,805,836
2026	14,758,570	-	14,758,570	2.4222	473,137	14,285,433	1,763,112
2027	14,285,433	-	14,285,433	2.4222	473,137	13,812,296	1,720,387
2028	13,812,296	-	13,812,296	2.4222	473,137	13,339,159	1,677,663
2029	13,339,159	-	13,339,159	2.4222	473,137	12,866,022	1,634,939
2030	12,866,022	-	12,866,022	2.4222	473,137	12,392,885	1,592,215
2031	12,392,885	-	12,392,885	2.4222	473,137	11,919,748	1,549,490
2032	11,919,748	-	11,919,748	2.4222	473,137	11,446,611	1,506,766
2033	11,446,611	-	11,446,611	2.4222	473,137	10,973,474	1,464,042
2034	10,973,474	-	10,973,474	2.4222	473,137	10,500,337	1,421,317
2035	10,500,337	-	10,500,337	2.4222	473,137	10,027,200	1,378,593
2036	10,027,200	-	10,027,200	2.4222	473,137	9,554,063	1,335,869
2037	9,554,063	-	9,554,063	2.4222	473,137	9,080,926	1,293,145
2038	9,080,926	-	9,080,926	2.4222	473,137	8,607,789	1,250,420
2039	8,607,789	-	8,607,789	2.4222	473,137	8,134,652	1,207,696
2040	8,134,652	-	8,134,652	2.4222	473,137	7,661,515	1,164,972
2041	7,661,515	-	7,661,515	2.4222	473,137	7,188,378	1,122,248
2042	7,188,378	-	7,188,378	2.4222	473,137	6,715,241	1,079,523
2043	6,715,241	-	6,715,241	2.4222	473,137	6,242,104	1,036,799
2044	6,242,104	-	6,242,104	2.4222	473,137	5,768,967	994,075
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2761 Project 32, Projected (Describe) Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127

2762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2763 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2764 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	9,509,428	Projected Year (Input)				2021	
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	782,137
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	1,094,455
2020	9,213,430	4,811	9,218,241	2.4887	238,050	8,980,191	1,083,086
2021	8,980,191	-	8,980,191	2.4239	231,851	8,748,340	1,055,070
2022	8,748,340	-	8,748,340	2.4239	231,851	8,516,489	1,033,253
2023	8,516,489	-	8,516,489	2.4239	231,851	8,284,638	1,011,435
2024	8,284,638	-	8,284,638	2.4239	231,851	8,052,787	989,618
2025	8,052,787	-	8,052,787	2.4239	231,851	7,820,936	967,801
2026	7,820,936	-	7,820,936	2.4239	231,851	7,589,085	945,984
2027	7,589,085	-	7,589,085	2.4239	231,851	7,357,234	924,167
2028	7,357,234	-	7,357,234	2.4239	231,851	7,125,383	902,350
2029	7,125,383	-	7,125,383	2.4239	231,851	6,893,532	880,532
2030	6,893,532	-	6,893,532	2.4239	231,851	6,661,681	858,715
2031	6,661,681	-	6,661,681	2.4239	231,851	6,429,830	836,898
2032	6,429,830	-	6,429,830	2.4239	231,851	6,197,979	815,081
2033	6,197,979	-	6,197,979	2.4239	231,851	5,966,128	793,264
2034	5,966,128	-	5,966,128	2.4239	231,851	5,734,277	771,446
2035	5,734,277	-	5,734,277	2.4239	231,851	5,502,426	749,629
2036	5,502,426	-	5,502,426	2.4239	231,851	5,270,575	727,812
2037	5,270,575	-	5,270,575	2.4239	231,851	5,038,724	705,995
2038	5,038,724	-	5,038,724	2.4239	231,851	4,806,873	684,178
2039	4,806,873	-	4,806,873	2.4239	231,851	4,575,022	662,361
2040	4,575,022	-	4,575,022	2.4239	231,851	4,343,171	640,543
2041	4,343,171	-	4,343,171	2.4239	231,851	4,111,320	618,726
2042	4,111,320	-	4,111,320	2.4239	231,851	3,879,469	596,909
2043	3,879,469	-	3,879,469	2.4239	231,851	3,647,618	575,092
2044	3,647,618	-	3,647,618	2.4239	231,851	3,415,767	553,275
2045	3,415,767	-	3,415,767	2.4239	231,851	3,183,916	531,458
2046	3,183,916	-	3,183,916	2.4239	231,851	2,952,065	509,640
2047	2,952,065	-	2,952,065	2.4239	231,851	2,720,214	487,823
2048	2,720,214	-	2,720,214	2.4239	231,851	2,488,363	466,006
***	***	***	***	***	***	***	***

2806 Project 32, Actual (Describe) Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127

2807 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2808 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2809 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	9,509,428	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	755,375
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	1,059,444
2020	9,213,430	4,882	9,218,312	2.4205	231,527	8,986,785	1,043,034
2021	8,986,785	-	8,986,785	2.4222	231,684	8,755,101	1,022,270
2022	8,755,101	-	8,755,101	2.4222	231,684	8,523,417	1,001,349
2023	8,523,417	-	8,523,417	2.4222	231,684	8,291,733	980,427
2024	8,291,733	-	8,291,733	2.4222	231,684	8,060,049	959,506
2025	8,060,049	-	8,060,049	2.4222	231,684	7,828,365	938,585
2026	7,828,365	-	7,828,365	2.4222	231,684	7,596,681	917,664
2027	7,596,681	-	7,596,681	2.4222	231,684	7,364,997	896,743
2028	7,364,997	-	7,364,997	2.4222	231,684	7,133,313	875,822
2029	7,133,313	-	7,133,313	2.4222	231,684	6,901,629	854,901
2030	6,901,629	-	6,901,629	2.4222	231,684	6,669,945	833,980
2031	6,669,945	-	6,669,945	2.4222	231,684	6,438,261	813,059
2032	6,438,261	-	6,438,261	2.4222	231,684	6,206,577	792,138
2033	6,206,577	-	6,206,577	2.4222	231,684	5,974,893	771,217
2034	5,974,893	-	5,974,893	2.4222	231,684	5,743,209	750,296
2035	5,743,209	-	5,743,209	2.4222	231,684	5,511,525	729,375
2036	5,511,525	-	5,511,525	2.4222	231,684	5,279,841	708,454
2037	5,279,841	-	5,279,841	2.4222	231,684	5,048,157	687,533
2038	5,048,157	-	5,048,157	2.4222	231,684	4,816,473	666,611
2039	4,816,473	-	4,816,473	2.4222	231,684	4,584,789	645,690
2040	4,584,789	-	4,584,789	2.4222	231,684	4,353,105	624,769
2041	4,353,105	-	4,353,105	2.4222	231,684	4,121,421	603,848
2042	4,121,421	-	4,121,421	2.4222	231,684	3,889,737	582,927
2043	3,889,737	-	3,889,737	2.4222	231,684	3,658,053	562,006
2044	3,658,053	-	3,658,053	2.4222	231,684	3,426,369	541,085
2045	3,426,369	-	3,426,369	2.4222	231,684	3,194,685	520,164
2046	3,194,685	-	3,194,685	2.4222	231,684	2,963,001	499,243
2047	2,963,001	-	2,963,001	2.4222	231,684	2,731,317	478,322
2048	2,731,317	-	2,731,317	2.4222	231,684	2,499,633	457,401
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2850 **Project 33, Projected (Describe)** **Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

2851 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2852 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2853 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2854	Beginning Investment	3,320,205	Projected Year (Input)			2021	
2855	Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation				9.41%
2856	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col (5))				
2857	CIAC (Yes or No)	No					
2858							
2859							
2860	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
2861	Year	Balance	Amount	Balance	Rate	Expense	Balance
2862	2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780
2863	2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115
2864	2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065
2865	2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015
2866	2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965
2867	2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915
2868	2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289
2869	2020	2,941,289	-	2,941,289	2.4887	83,287	2,858,002
2870	2021	2,858,002	-	2,858,002	2.4239	81,118	2,776,884
2871	2022	2,776,884	-	2,776,884	2.4239	81,118	2,695,766
2872	2023	2,695,766	-	2,695,766	2.4239	81,118	2,614,648
2873	2024	2,614,648	-	2,614,648	2.4239	81,118	2,533,530
2874	2025	2,533,530	-	2,533,530	2.4239	81,118	2,452,412
2875	2026	2,452,412	-	2,452,412	2.4239	81,118	2,371,294
2876	2027	2,371,294	-	2,371,294	2.4239	81,118	2,290,176
2877	2028	2,290,176	-	2,290,176	2.4239	81,118	2,209,058
2878	2029	2,209,058	-	2,209,058	2.4239	81,118	2,127,940
2879	2030	2,127,940	-	2,127,940	2.4239	81,118	2,046,822
2880	2031	2,046,822	-	2,046,822	2.4239	81,118	1,965,704
2881	2032	1,965,704	-	1,965,704	2.4239	81,118	1,884,586
2882	2033	1,884,586	-	1,884,586	2.4239	81,118	1,803,468
2883	2034	1,803,468	-	1,803,468	2.4239	81,118	1,722,350
2884	2035	1,722,350	-	1,722,350	2.4239	81,118	1,641,232
2885	2036	1,641,232	-	1,641,232	2.4239	81,118	1,560,114
2886	2037	1,560,114	-	1,560,114	2.4239	81,118	1,478,996
2887	2038	1,478,996	-	1,478,996	2.4239	81,118	1,397,878
2888	2039	1,397,878	-	1,397,878	2.4239	81,118	1,316,760
2889	2040	1,316,760	-	1,316,760	2.4239	81,118	1,235,642
2890	2041	1,235,642	-	1,235,642	2.4239	81,118	1,154,524
2891	2042	1,154,524	-	1,154,524	2.4239	81,118	1,073,406
2892	2043	1,073,406	-	1,073,406	2.4239	81,118	992,288
2893	***	***	***	***	***	***	***

2894 **Project 33, Actual (Describe)** **Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

2896 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2897 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2898 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2899	Beginning Investment	3,320,205	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2900	Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2901	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col (5))				
2902	CIAC (Yes or No)	No					
2903							
2904							
2905	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
2906	Year	Balance	Amount	Balance	Rate	Expense	Balance
2907	2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780
2908	2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115
2909	2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065
2910	2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015
2911	2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965
2912	2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915
2913	2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289
2914	2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284
2915	2021	2,860,284	-	2,860,284	2.4222	81,060	2,779,224
2916	2022	2,779,224	-	2,779,224	2.4222	81,060	2,698,164
2917	2023	2,698,164	-	2,698,164	2.4222	81,060	2,617,104
2918	2024	2,617,104	-	2,617,104	2.4222	81,060	2,536,044
2919	2025	2,536,044	-	2,536,044	2.4222	81,060	2,454,984
2920	2026	2,454,984	-	2,454,984	2.4222	81,060	2,373,924
2921	2027	2,373,924	-	2,373,924	2.4222	81,060	2,292,864
2922	2028	2,292,864	-	2,292,864	2.4222	81,060	2,211,804
2923	2029	2,211,804	-	2,211,804	2.4222	81,060	2,130,744
2924	2030	2,130,744	-	2,130,744	2.4222	81,060	2,049,684
2925	2031	2,049,684	-	2,049,684	2.4222	81,060	1,968,624
2926	2032	1,968,624	-	1,968,624	2.4222	81,060	1,887,564
2927	2033	1,887,564	-	1,887,564	2.4222	81,060	1,806,504
2928	2034	1,806,504	-	1,806,504	2.4222	81,060	1,725,444
2929	2035	1,725,444	-	1,725,444	2.4222	81,060	1,644,384
2930	2036	1,644,384	-	1,644,384	2.4222	81,060	1,563,324
2931	2037	1,563,324	-	1,563,324	2.4222	81,060	1,482,264
2932	2038	1,482,264	-	1,482,264	2.4222	81,060	1,401,204
2933	2039	1,401,204	-	1,401,204	2.4222	81,060	1,320,144
2934	2040	1,320,144	-	1,320,144	2.4222	81,060	1,239,084
2935	2041	1,239,084	-	1,239,084	2.4222	81,060	1,158,024
2936	2042	1,158,024	-	1,158,024	2.4222	81,060	1,076,964
2937	2043	1,076,964	-	1,076,964	2.4222	81,060	995,904
2938	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362939 **Project 34, Projected (Describe)** **Multi-TUCO-Woodward 345 kV - UID 11085**

2940 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2941 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2942 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	11,731,386	Projected Year (Input)				2021	
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	964,890
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,307,346
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,309,501
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,389,677
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,389,581
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,367,629
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	1,403,533
2020	11,570,690	255,114	11,825,804	2.4887	335,552	11,490,252	1,416,785
2021	11,490,252	-	11,490,252	2.4239	326,813	11,163,439	1,377,293
2022	11,163,439	-	11,163,439	2.4239	326,813	10,836,626	1,346,539
2023	10,836,626	-	10,836,626	2.4239	326,813	10,509,813	1,315,786
2024	10,509,813	-	10,509,813	2.4239	326,813	10,183,000	1,285,033
2025	10,183,000	-	10,183,000	2.4239	326,813	9,856,187	1,254,280
2026	9,856,187	-	9,856,187	2.4239	326,813	9,529,374	1,223,527
2027	9,529,374	-	9,529,374	2.4239	326,813	9,202,561	1,192,774
2028	9,202,561	-	9,202,561	2.4239	326,813	8,875,748	1,162,021
2029	8,875,748	-	8,875,748	2.4239	326,813	8,548,935	1,131,268
2030	8,548,935	-	8,548,935	2.4239	326,813	8,222,122	1,100,515
2031	8,222,122	-	8,222,122	2.4239	326,813	7,895,309	1,069,762
2032	7,895,309	-	7,895,309	2.4239	326,813	7,568,496	1,039,008
2033	7,568,496	-	7,568,496	2.4239	326,813	7,241,683	1,008,255
2034	7,241,683	-	7,241,683	2.4239	326,813	6,914,870	977,502
2035	6,914,870	-	6,914,870	2.4239	326,813	6,588,057	946,749
2036	6,588,057	-	6,588,057	2.4239	326,813	6,261,244	915,996
2037	6,261,244	-	6,261,244	2.4239	326,813	5,934,431	885,243
2038	5,934,431	-	5,934,431	2.4239	326,813	5,607,618	854,490
2039	5,607,618	-	5,607,618	2.4239	326,813	5,280,805	823,737
2040	5,280,805	-	5,280,805	2.4239	326,813	4,953,992	792,984
2041	4,953,992	-	4,953,992	2.4239	326,813	4,627,179	762,231
2042	4,627,179	-	4,627,179	2.4239	326,813	4,300,366	731,477
2043	4,300,366	-	4,300,366	2.4239	326,813	3,973,553	700,724
***	***	***	***	***	***	***	***

2984 **Project 34, Actual (Describe)** **Multi-TUCO-Woodward 345 kV - UID 11085**

2985 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2986 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2987 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	11,731,386	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	931,875
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,263,594
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,265,821
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,343,455
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,343,520
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,322,464
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	1,359,564
2020	11,570,690	269,914	11,840,604	2.4205	326,713	11,513,891	1,366,417
2021	11,513,891	1,449	11,515,340	2.4222	326,970	11,188,370	1,337,280
2022	11,188,370	-	11,188,370	2.4222	326,970	10,861,400	1,307,754
2023	10,861,400	-	10,861,400	2.4222	326,970	10,534,430	1,278,229
2024	10,534,430	-	10,534,430	2.4222	326,970	10,207,460	1,248,704
2025	10,207,460	-	10,207,460	2.4222	326,970	9,880,490	1,219,178
2026	9,880,490	-	9,880,490	2.4222	326,970	9,553,520	1,189,653
2027	9,553,520	-	9,553,520	2.4222	326,970	9,226,550	1,160,127
2028	9,226,550	-	9,226,550	2.4222	326,970	8,899,580	1,130,602
2029	8,899,580	-	8,899,580	2.4222	326,970	8,572,610	1,101,077
2030	8,572,610	-	8,572,610	2.4222	326,970	8,245,640	1,071,551
2031	8,245,640	-	8,245,640	2.4222	326,970	7,918,670	1,042,026
2032	7,918,670	-	7,918,670	2.4222	326,970	7,591,700	1,012,501
2033	7,591,700	-	7,591,700	2.4222	326,970	7,264,730	982,975
2034	7,264,730	-	7,264,730	2.4222	326,970	6,937,760	953,450
2035	6,937,760	-	6,937,760	2.4222	326,970	6,610,790	923,924
2036	6,610,790	-	6,610,790	2.4222	326,970	6,283,820	894,399
2037	6,283,820	-	6,283,820	2.4222	326,970	5,956,850	864,874
2038	5,956,850	-	5,956,850	2.4222	326,970	5,629,880	835,348
2039	5,629,880	-	5,629,880	2.4222	326,970	5,302,910	805,823
2040	5,302,910	-	5,302,910	2.4222	326,970	4,975,940	776,297
2041	4,975,940	-	4,975,940	2.4222	326,970	4,648,970	746,772
2042	4,648,970	-	4,648,970	2.4222	326,970	4,322,000	717,247
2043	4,322,000	-	4,322,000	2.4222	326,970	3,995,030	687,721
***	***	***	***	***	***	***	***

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3028 Project 35, Projected (Describe) XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096

3029 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3030 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

3031 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	4,651,782	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	339,738	
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	510,332	
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	496,173	
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	483,550	
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	475,501	
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	467,452	
2019	4,058,655	-	4,058,655	2.3793	108,020	3,950,635	479,775	
2020	3,950,635	-	3,950,635	2.4887	112,987	3,837,648	474,110	
2021	3,837,648	-	3,837,648	2.4239	110,045	3,727,603	460,812	
2022	3,727,603	-	3,727,603	2.4239	110,045	3,617,558	450,457	
2023	3,617,558	-	3,617,558	2.4239	110,045	3,507,513	440,102	
2024	3,507,513	-	3,507,513	2.4239	110,045	3,397,468	429,747	
2025	3,397,468	-	3,397,468	2.4239	110,045	3,287,423	419,391	
2026	3,287,423	-	3,287,423	2.4239	110,045	3,177,378	409,036	
2027	3,177,378	-	3,177,378	2.4239	110,045	3,067,333	398,681	
2028	3,067,333	-	3,067,333	2.4239	110,045	2,957,288	388,326	
2029	2,957,288	-	2,957,288	2.4239	110,045	2,847,243	377,971	
2030	2,847,243	-	2,847,243	2.4239	110,045	2,737,198	367,615	
2031	2,737,198	-	2,737,198	2.4239	110,045	2,627,153	357,260	
2032	2,627,153	-	2,627,153	2.4239	110,045	2,517,108	346,905	
2033	2,517,108	-	2,517,108	2.4239	110,045	2,407,063	336,550	
2034	2,407,063	-	2,407,063	2.4239	110,045	2,297,018	326,194	
2035	2,297,018	-	2,297,018	2.4239	110,045	2,186,973	315,839	
2036	2,186,973	-	2,186,973	2.4239	110,045	2,076,928	305,484	
2037	2,076,928	-	2,076,928	2.4239	110,045	1,966,883	295,129	
2038	1,966,883	-	1,966,883	2.4239	110,045	1,856,838	284,773	
2039	1,856,838	-	1,856,838	2.4239	110,045	1,746,793	274,418	
2040	1,746,793	-	1,746,793	2.4239	110,045	1,636,748	264,063	
2041	1,636,748	-	1,636,748	2.4239	110,045	1,526,703	253,708	
2042	1,526,703	-	1,526,703	2.4239	110,045	1,416,658	243,352	
2043	1,416,658	-	1,416,658	2.4239	110,045	1,306,613	232,997	
***	***	****	****	****	****	****	****	

3073 Project 35, Actual (Describe) XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096

3074 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3075 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

3076 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	4,651,782	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	328,083	
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	493,249	
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	479,621	
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	467,477	
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	459,753	
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	452,030	
2019	4,058,655	-	4,058,655	2.3793	108,020	3,950,635	464,762	
2020	3,950,635	-	3,950,635	2.4205	109,891	3,840,744	456,710	
2021	3,840,744	-	3,840,744	2.4222	109,965	3,730,779	446,854	
2022	3,730,779	-	3,730,779	2.4222	109,965	3,620,814	436,924	
2023	3,620,814	-	3,620,814	2.4222	109,965	3,510,849	426,995	
2024	3,510,849	-	3,510,849	2.4222	109,965	3,400,884	417,065	
2025	3,400,884	-	3,400,884	2.4222	109,965	3,290,919	407,135	
2026	3,290,919	-	3,290,919	2.4222	109,965	3,180,954	397,205	
2027	3,180,954	-	3,180,954	2.4222	109,965	3,070,989	387,275	
2028	3,070,989	-	3,070,989	2.4222	109,965	2,961,024	377,345	
2029	2,961,024	-	2,961,024	2.4222	109,965	2,851,059	367,416	
2030	2,851,059	-	2,851,059	2.4222	109,965	2,741,094	357,486	
2031	2,741,094	-	2,741,094	2.4222	109,965	2,631,129	347,556	
2032	2,631,129	-	2,631,129	2.4222	109,965	2,521,164	337,626	
2033	2,521,164	-	2,521,164	2.4222	109,965	2,411,199	327,696	
2034	2,411,199	-	2,411,199	2.4222	109,965	2,301,234	317,766	
2035	2,301,234	-	2,301,234	2.4222	109,965	2,191,269	307,837	
2036	2,191,269	-	2,191,269	2.4222	109,965	2,081,304	297,907	
2037	2,081,304	-	2,081,304	2.4222	109,965	1,971,339	287,977	
2038	1,971,339	-	1,971,339	2.4222	109,965	1,861,374	278,047	
2039	1,861,374	-	1,861,374	2.4222	109,965	1,751,409	268,117	
2040	1,751,409	-	1,751,409	2.4222	109,965	1,641,444	258,187	
2041	1,641,444	-	1,641,444	2.4222	109,965	1,531,479	248,258	
2042	1,531,479	-	1,531,479	2.4222	109,965	1,421,514	238,328	
2043	1,421,514	-	1,421,514	2.4222	109,965	1,311,549	228,398	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363117 **Project 36, Projected (Describe)** **XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**3118 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3119 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3120 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	4,553,922	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	206,029	
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	931,133	
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	803,656	
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	908,915	
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	791,873	
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	778,517	
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	798,966	
2020	6,585,626	-	6,585,626	2.4887	187,501	6,398,125	789,565	
2021	6,398,125	-	6,398,125	2.4239	182,619	6,215,506	767,498	
2022	6,215,506	-	6,215,506	2.4239	182,619	6,032,887	750,314	
2023	6,032,887	-	6,032,887	2.4239	182,619	5,850,268	733,129	
2024	5,850,268	-	5,850,268	2.4239	182,619	5,667,649	715,945	
2025	5,667,649	-	5,667,649	2.4239	182,619	5,485,030	698,760	
2026	5,485,030	-	5,485,030	2.4239	182,619	5,302,411	681,576	
2027	5,302,411	-	5,302,411	2.4239	182,619	5,119,792	664,391	
2028	5,119,792	-	5,119,792	2.4239	182,619	4,937,173	647,207	
2029	4,937,173	-	4,937,173	2.4239	182,619	4,754,554	630,023	
2030	4,754,554	-	4,754,554	2.4239	182,619	4,571,935	612,838	
2031	4,571,935	-	4,571,935	2.4239	182,619	4,389,316	595,654	
2032	4,389,316	-	4,389,316	2.4239	182,619	4,206,697	578,469	
2033	4,206,697	-	4,206,697	2.4239	182,619	4,024,078	561,285	
2034	4,024,078	-	4,024,078	2.4239	182,619	3,841,459	544,100	
2035	3,841,459	-	3,841,459	2.4239	182,619	3,658,840	526,916	
2036	3,658,840	-	3,658,840	2.4239	182,619	3,476,221	509,731	
2037	3,476,221	-	3,476,221	2.4239	182,619	3,293,602	492,547	
2038	3,293,602	-	3,293,602	2.4239	182,619	3,110,983	475,363	
2039	3,110,983	-	3,110,983	2.4239	182,619	2,928,364	458,178	
2040	2,928,364	-	2,928,364	2.4239	182,619	2,745,745	440,994	
2041	2,745,745	-	2,745,745	2.4239	182,619	2,563,126	423,809	
2042	2,563,126	-	2,563,126	2.4239	182,619	2,380,507	406,625	
2043	2,380,507	-	2,380,507	2.4239	182,619	2,197,888	389,440	
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3162 **Project 36, Actual (Describe)** **XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**3163 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3164 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3165 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	4,553,922	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	198,864	
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	899,922	
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	776,823	
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	878,641	
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	765,627	
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	752,810	
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	773,941	
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	760,577	
2021	6,403,264	-	6,403,264	2.4222	182,486	6,220,778	744,222	
2022	6,220,778	-	6,220,778	2.4222	182,486	6,038,292	727,744	
2023	6,038,292	-	6,038,292	2.4222	182,486	5,855,806	711,265	
2024	5,855,806	-	5,855,806	2.4222	182,486	5,673,320	694,787	
2025	5,673,320	-	5,673,320	2.4222	182,486	5,490,834	678,308	
2026	5,490,834	-	5,490,834	2.4222	182,486	5,308,348	661,830	
2027	5,308,348	-	5,308,348	2.4222	182,486	5,125,862	645,351	
2028	5,125,862	-	5,125,862	2.4222	182,486	4,943,376	628,873	
2029	4,943,376	-	4,943,376	2.4222	182,486	4,760,890	612,394	
2030	4,760,890	-	4,760,890	2.4222	182,486	4,578,404	595,916	
2031	4,578,404	-	4,578,404	2.4222	182,486	4,395,918	579,437	
2032	4,395,918	-	4,395,918	2.4222	182,486	4,213,432	562,959	
2033	4,213,432	-	4,213,432	2.4222	182,486	4,030,946	546,480	
2034	4,030,946	-	4,030,946	2.4222	182,486	3,848,460	530,002	
2035	3,848,460	-	3,848,460	2.4222	182,486	3,665,974	513,523	
2036	3,665,974	-	3,665,974	2.4222	182,486	3,483,488	497,045	
2037	3,483,488	-	3,483,488	2.4222	182,486	3,301,002	480,567	
2038	3,301,002	-	3,301,002	2.4222	182,486	3,118,516	464,088	
2039	3,118,516	-	3,118,516	2.4222	182,486	2,936,030	447,610	
2040	2,936,030	-	2,936,030	2.4222	182,486	2,753,544	431,131	
2041	2,753,544	-	2,753,544	2.4222	182,486	2,571,058	414,653	
2042	2,571,058	-	2,571,058	2.4222	182,486	2,388,572	398,174	
2043	2,388,572	-	2,388,572	2.4222	182,486	2,206,086	381,696	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363206 **Project 37, Projected (Describe)** **Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**3207 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3208 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3209 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	8,084,263	Projected Year (Input)						2021
Service Year (yyyy)	2015	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	515,732	
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	883,417	
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	867,807	
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	854,135	
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	875,858	
2020	7,284,141	-	7,284,141	2.4887	199,175	7,084,966	865,870	
2021	7,084,966	-	7,084,966	2.4239	193,989	6,890,977	842,430	
2022	6,890,977	-	6,890,977	2.4239	193,989	6,696,988	824,176	
2023	6,696,988	-	6,696,988	2.4239	193,989	6,502,999	805,921	
2024	6,502,999	-	6,502,999	2.4239	193,989	6,309,010	787,667	
2025	6,309,010	-	6,309,010	2.4239	193,989	6,115,021	769,412	
2026	6,115,021	-	6,115,021	2.4239	193,989	5,921,032	751,158	
2027	5,921,032	-	5,921,032	2.4239	193,989	5,727,043	732,904	
2028	5,727,043	-	5,727,043	2.4239	193,989	5,533,054	714,649	
2029	5,533,054	-	5,533,054	2.4239	193,989	5,339,065	696,395	
2030	5,339,065	-	5,339,065	2.4239	193,989	5,145,076	678,141	
2031	5,145,076	-	5,145,076	2.4239	193,989	4,951,087	659,886	
2032	4,951,087	-	4,951,087	2.4239	193,989	4,757,098	641,632	
2033	4,757,098	-	4,757,098	2.4239	193,989	4,563,109	623,378	
2034	4,563,109	-	4,563,109	2.4239	193,989	4,369,120	605,123	
2035	4,369,120	-	4,369,120	2.4239	193,989	4,175,131	586,869	
2036	4,175,131	-	4,175,131	2.4239	193,989	3,981,142	568,614	
2037	3,981,142	-	3,981,142	2.4239	193,989	3,787,153	550,360	
2038	3,787,153	-	3,787,153	2.4239	193,989	3,593,164	532,106	
2039	3,593,164	-	3,593,164	2.4239	193,989	3,399,175	513,851	
2040	3,399,175	-	3,399,175	2.4239	193,989	3,205,186	495,597	
2041	3,205,186	-	3,205,186	2.4239	193,989	3,011,197	477,343	
2042	3,011,197	-	3,011,197	2.4239	193,989	2,817,208	459,088	
2043	2,817,208	-	2,817,208	2.4239	193,989	2,623,219	440,834	
2044	2,623,219	-	2,623,219	2.4239	193,989	2,429,230	422,580	
2045	2,429,230	-	2,429,230	2.4239	193,989	2,235,241	404,325	
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3251 **Project 37, Actual (Describe)** **Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**3252 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3253 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3254 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	8,084,263	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	497,981	
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	853,837	
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	838,848	
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	825,732	
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	848,178	
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	833,981	
2021	7,090,425	-	7,090,425	2.4222	193,848	6,896,577	816,609	
2022	6,896,577	-	6,896,577	2.4222	193,848	6,702,729	799,104	
2023	6,702,729	-	6,702,729	2.4222	193,848	6,508,881	781,600	
2024	6,508,881	-	6,508,881	2.4222	193,848	6,315,033	764,095	
2025	6,315,033	-	6,315,033	2.4222	193,848	6,121,185	746,591	
2026	6,121,185	-	6,121,185	2.4222	193,848	5,927,337	729,087	
2027	5,927,337	-	5,927,337	2.4222	193,848	5,733,489	711,582	
2028	5,733,489	-	5,733,489	2.4222	193,848	5,539,641	694,078	
2029	5,539,641	-	5,539,641	2.4222	193,848	5,345,793	676,573	
2030	5,345,793	-	5,345,793	2.4222	193,848	5,151,945	659,069	
2031	5,151,945	-	5,151,945	2.4222	193,848	4,958,097	641,564	
2032	4,958,097	-	4,958,097	2.4222	193,848	4,764,249	624,060	
2033	4,764,249	-	4,764,249	2.4222	193,848	4,570,401	606,555	
2034	4,570,401	-	4,570,401	2.4222	193,848	4,376,553	589,051	
2035	4,376,553	-	4,376,553	2.4222	193,848	4,182,705	571,546	
2036	4,182,705	-	4,182,705	2.4222	193,848	3,988,857	554,042	
2037	3,988,857	-	3,988,857	2.4222	193,848	3,795,009	536,537	
2038	3,795,009	-	3,795,009	2.4222	193,848	3,601,161	519,033	
2039	3,601,161	-	3,601,161	2.4222	193,848	3,407,313	501,528	
2040	3,407,313	-	3,407,313	2.4222	193,848	3,213,465	484,024	
2041	3,213,465	-	3,213,465	2.4222	193,848	3,019,617	466,519	
2042	3,019,617	-	3,019,617	2.4222	193,848	2,825,769	449,015	
2043	2,825,769	-	2,825,769	2.4222	193,848	2,631,921	431,510	
2044	2,631,921	-	2,631,921	2.4222	193,848	2,438,073	414,006	
2045	2,438,073	-	2,438,073	2.4222	193,848	2,244,225	396,502	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363295 **Project 38, Projected (Describe)** **Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**3296 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3297 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3298 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	707,970	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	707,970	-	707,970	1.8840	6,669	701,301	45,165	
2014	701,301	7,136	708,437	1.8840	13,473	694,964	78,869	
2015	694,964	11	694,975	1.8840	13,473	681,502	77,602	
2016	681,502	-	681,502	1.8840	13,473	668,029	76,335	
2017	668,029	-	668,029	1.8840	13,473	654,556	75,067	
2018	654,556	-	654,556	1.8840	13,473	641,083	73,799	
2019	641,083	-	641,083	2.3793	17,015	624,068	75,740	
2020	624,068	-	624,068	2.4887	17,797	606,271	74,847	
2021	606,271	-	606,271	2.4239	17,334	588,937	72,753	
2022	588,937	-	588,937	2.4239	17,334	571,603	71,122	
2023	571,603	-	571,603	2.4239	17,334	554,269	69,491	
2024	554,269	-	554,269	2.4239	17,334	536,935	67,860	
2025	536,935	-	536,935	2.4239	17,334	519,601	66,228	
2026	519,601	-	519,601	2.4239	17,334	502,267	64,597	
2027	502,267	-	502,267	2.4239	17,334	484,933	62,966	
2028	484,933	-	484,933	2.4239	17,334	467,599	61,335	
2029	467,599	-	467,599	2.4239	17,334	450,265	59,704	
2030	450,265	-	450,265	2.4239	17,334	432,931	58,073	
2031	432,931	-	432,931	2.4239	17,334	415,597	56,442	
2032	415,597	-	415,597	2.4239	17,334	398,263	54,811	
2033	398,263	-	398,263	2.4239	17,334	380,929	53,179	
2034	380,929	-	380,929	2.4239	17,334	363,595	51,548	
2035	363,595	-	363,595	2.4239	17,334	346,261	49,917	
2036	346,261	-	346,261	2.4239	17,334	328,927	48,286	
2037	328,927	-	328,927	2.4239	17,334	311,593	46,655	
2038	311,593	-	311,593	2.4239	17,334	294,259	45,024	
2039	294,259	-	294,259	2.4239	17,334	276,925	43,393	
2040	276,925	-	276,925	2.4239	17,334	259,591	41,762	
2041	259,591	-	259,591	2.4239	17,334	242,257	40,130	
2042	242,257	-	242,257	2.4239	17,334	224,923	38,499	
2043	224,923	-	224,923	2.4239	17,334	207,589	36,868	
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3340 **Project 38, Actual (Describe)** **Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**3341 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3342 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3343 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	707,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	707,970	-	707,970	1.8840	6,669	701,301	43,610	
2014	701,301	7,136	708,437	1.8840	13,473	694,964	76,228	
2015	694,964	11	694,975	1.8840	13,473	681,502	75,013	
2016	681,502	-	681,502	1.8840	13,473	668,029	73,796	
2017	668,029	-	668,029	1.8840	13,473	654,556	72,579	
2018	654,556	-	654,556	1.8840	13,473	641,083	71,363	
2019	641,083	-	641,083	2.3793	17,015	624,068	73,368	
2020	624,068	-	624,068	2.4205	17,309	606,759	72,099	
2021	606,759	-	606,759	2.4222	17,321	589,438	70,547	
2022	589,438	-	589,438	2.4222	17,321	572,117	68,983	
2023	572,117	-	572,117	2.4222	17,321	554,796	67,419	
2024	554,796	-	554,796	2.4222	17,321	537,475	65,855	
2025	537,475	-	537,475	2.4222	17,321	520,154	64,291	
2026	520,154	-	520,154	2.4222	17,321	502,833	62,727	
2027	502,833	-	502,833	2.4222	17,321	485,512	61,163	
2028	485,512	-	485,512	2.4222	17,321	468,191	59,599	
2029	468,191	-	468,191	2.4222	17,321	450,870	58,035	
2030	450,870	-	450,870	2.4222	17,321	433,549	56,470	
2031	433,549	-	433,549	2.4222	17,321	416,228	54,906	
2032	416,228	-	416,228	2.4222	17,321	398,907	53,342	
2033	398,907	-	398,907	2.4222	17,321	381,586	51,778	
2034	381,586	-	381,586	2.4222	17,321	364,265	50,214	
2035	364,265	-	364,265	2.4222	17,321	346,944	48,650	
2036	346,944	-	346,944	2.4222	17,321	329,623	47,086	
2037	329,623	-	329,623	2.4222	17,321	312,302	45,522	
2038	312,302	-	312,302	2.4222	17,321	294,981	43,958	
2039	294,981	-	294,981	2.4222	17,321	277,660	42,394	
2040	277,660	-	277,660	2.4222	17,321	260,339	40,830	
2041	260,339	-	260,339	2.4222	17,321	243,018	39,266	
2042	243,018	-	243,018	2.4222	17,321	225,697	37,701	
2043	225,697	-	225,697	2.4222	17,321	208,376	36,137	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3384 **Project 39, Projected (Describe)** **XFR - Happy County 115/69 kV Transformers - UID 11009**

3385 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3386 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3387 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	1,179,557	Projected Year (Input)					2021
Service Year (yyyy)	2016	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	53,366
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	235,190
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	125,726
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	128,905
2020	1,073,767	-	1,073,767	2.4887	29,145	1,044,622	127,444
2021	1,044,622	-	1,044,622	2.4239	28,386	1,016,236	124,014
2022	1,016,236	-	1,016,236	2.4239	28,386	987,850	121,343
2023	987,850	-	987,850	2.4239	28,386	959,464	118,672
2024	959,464	-	959,464	2.4239	28,386	931,078	116,000
2025	931,078	-	931,078	2.4239	28,386	902,692	113,329
2026	902,692	-	902,692	2.4239	28,386	874,306	110,658
2027	874,306	-	874,306	2.4239	28,386	845,920	107,987
2028	845,920	-	845,920	2.4239	28,386	817,534	105,316
2029	817,534	-	817,534	2.4239	28,386	789,148	102,645
2030	789,148	-	789,148	2.4239	28,386	760,762	99,974
2031	760,762	-	760,762	2.4239	28,386	732,376	97,303
2032	732,376	-	732,376	2.4239	28,386	703,990	94,631
2033	703,990	-	703,990	2.4239	28,386	675,604	91,960
2034	675,604	-	675,604	2.4239	28,386	647,218	89,289
2035	647,218	-	647,218	2.4239	28,386	618,832	86,618
2036	618,832	-	618,832	2.4239	28,386	590,446	83,947
2037	590,446	-	590,446	2.4239	28,386	562,060	81,276
2038	562,060	-	562,060	2.4239	28,386	533,674	78,605
2039	533,674	-	533,674	2.4239	28,386	505,288	75,934
2040	505,288	-	505,288	2.4239	28,386	476,902	73,262
2041	476,902	-	476,902	2.4239	28,386	448,516	70,591
2042	448,516	-	448,516	2.4239	28,386	420,130	67,920
2043	420,130	-	420,130	2.4239	28,386	391,744	65,249
2044	391,744	-	391,744	2.4239	28,386	363,358	62,578
2045	363,358	-	363,358	2.4239	28,386	334,972	59,907
2046	334,972	-	334,972	2.4239	28,386	306,586	57,236
***	***	***	***	***	***	***	***

3429 **Project 39, Actual (Describe)** **XFR - Happy County 115/69 kV Transformers - UID 11009**

3430 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3431 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3432 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	1,179,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	51,510
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	227,307
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	121,540
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	124,825
2020	1,073,767	-	1,073,767	2.4205	28,348	1,045,421	122,747
2021	1,045,421	-	1,045,421	2.4222	28,365	1,017,056	120,205
2022	1,017,056	-	1,017,056	2.4222	28,365	988,691	117,644
2023	988,691	-	988,691	2.4222	28,365	960,326	115,082
2024	960,326	-	960,326	2.4222	28,365	931,961	112,521
2025	931,961	-	931,961	2.4222	28,365	903,596	109,960
2026	903,596	-	903,596	2.4222	28,365	875,231	107,398
2027	875,231	-	875,231	2.4222	28,365	846,866	104,837
2028	846,866	-	846,866	2.4222	28,365	818,501	102,276
2029	818,501	-	818,501	2.4222	28,365	790,136	99,714
2030	790,136	-	790,136	2.4222	28,365	761,771	97,153
2031	761,771	-	761,771	2.4222	28,365	733,406	94,592
2032	733,406	-	733,406	2.4222	28,365	705,041	92,030
2033	705,041	-	705,041	2.4222	28,365	676,676	89,469
2034	676,676	-	676,676	2.4222	28,365	648,311	86,907
2035	648,311	-	648,311	2.4222	28,365	619,946	84,346
2036	619,946	-	619,946	2.4222	28,365	591,581	81,785
2037	591,581	-	591,581	2.4222	28,365	563,216	79,223
2038	563,216	-	563,216	2.4222	28,365	534,851	76,662
2039	534,851	-	534,851	2.4222	28,365	506,486	74,101
2040	506,486	-	506,486	2.4222	28,365	478,121	71,539
2041	478,121	-	478,121	2.4222	28,365	449,756	68,978
2042	449,756	-	449,756	2.4222	28,365	421,391	66,417
2043	421,391	-	421,391	2.4222	28,365	393,026	63,855
2044	393,026	-	393,026	2.4222	28,365	364,661	61,294
2045	364,661	-	364,661	2.4222	28,365	336,296	58,732
2046	336,296	-	336,296	2.4222	28,365	307,931	56,171
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3473 Project 40, Projected (Describe)Line-Harrington-Randall County 230 kV - UID 11121

3474 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3475 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

3476 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	159,163	Projected Year (Input)					2021	
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	159,163	-	159,163	1.8840	1,999	157,164	13,091	
2014	157,164	(80)	157,084	1.8840	2,997	154,087	17,497	
2015	154,087	-	154,087	1.8840	2,997	151,090	17,215	
2016	151,090	-	151,090	1.8840	2,997	148,093	16,933	
2017	148,093	-	148,093	1.8840	2,997	145,096	16,651	
2018	145,096	-	145,096	1.8840	2,997	142,099	16,369	
2019	142,099	-	142,099	2.3793	3,785	138,314	16,800	
2020	138,314	-	138,314	2.4887	3,959	134,355	16,602	
2021	134,355	-	134,355	2.4239	3,856	130,499	16,136	
2022	130,499	-	130,499	2.4239	3,856	126,643	15,773	
2023	126,643	-	126,643	2.4239	3,856	122,787	15,410	
2024	122,787	-	122,787	2.4239	3,856	118,931	15,047	
2025	118,931	-	118,931	2.4239	3,856	115,075	14,685	
2026	115,075	-	115,075	2.4239	3,856	111,219	14,322	
2027	111,219	-	111,219	2.4239	3,856	107,363	13,959	
2028	107,363	-	107,363	2.4239	3,856	103,507	13,596	
2029	103,507	-	103,507	2.4239	3,856	99,651	13,233	
2030	99,651	-	99,651	2.4239	3,856	95,795	12,870	
2031	95,795	-	95,795	2.4239	3,856	91,939	12,507	
2032	91,939	-	91,939	2.4239	3,856	88,083	12,145	
2033	88,083	-	88,083	2.4239	3,856	84,227	11,782	
2034	84,227	-	84,227	2.4239	3,856	80,371	11,419	
2035	80,371	-	80,371	2.4239	3,856	76,515	11,056	
2036	76,515	-	76,515	2.4239	3,856	72,659	10,693	
2037	72,659	-	72,659	2.4239	3,856	68,803	10,330	
2038	68,803	-	68,803	2.4239	3,856	64,947	9,968	
2039	64,947	-	64,947	2.4239	3,856	61,091	9,605	
2040	61,091	-	61,091	2.4239	3,856	57,235	9,242	
2041	57,235	-	57,235	2.4239	3,856	53,379	8,879	
2042	53,379	-	53,379	2.4239	3,856	49,523	8,516	
2043	49,523	-	49,523	2.4239	3,856	45,667	8,153	
***	***	***	***	***	***	***	***	

3518 Project 40, Actual (Describe)Line-Harrington-Randall County 230 kV - UID 11121

3519 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3520 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

3521 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	159,163	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	159,163	-	159,163	1.8840	1,999	157,164	12,643	
2014	157,164	(80)	157,084	1.8840	2,997	154,087	16,911	
2015	154,087	-	154,087	1.8840	2,997	151,090	16,640	
2016	151,090	-	151,090	1.8840	2,997	148,093	16,370	
2017	148,093	-	148,093	1.8840	2,997	145,096	16,099	
2018	145,096	-	145,096	1.8840	2,997	142,099	15,829	
2019	142,099	-	142,099	2.3793	3,785	138,314	16,275	
2020	138,314	-	138,314	2.4205	3,851	134,463	15,993	
2021	134,463	-	134,463	2.4222	3,853	130,610	15,647	
2022	130,610	-	130,610	2.4222	3,853	126,757	15,299	
2023	126,757	-	126,757	2.4222	3,853	122,904	14,951	
2024	122,904	-	122,904	2.4222	3,853	119,051	14,603	
2025	119,051	-	119,051	2.4222	3,853	115,198	14,255	
2026	115,198	-	115,198	2.4222	3,853	111,345	13,907	
2027	111,345	-	111,345	2.4222	3,853	107,492	13,560	
2028	107,492	-	107,492	2.4222	3,853	103,639	13,212	
2029	103,639	-	103,639	2.4222	3,853	99,786	12,864	
2030	99,786	-	99,786	2.4222	3,853	95,933	12,516	
2031	95,933	-	95,933	2.4222	3,853	92,080	12,168	
2032	92,080	-	92,080	2.4222	3,853	88,227	11,820	
2033	88,227	-	88,227	2.4222	3,853	84,374	11,472	
2034	84,374	-	84,374	2.4222	3,853	80,521	11,124	
2035	80,521	-	80,521	2.4222	3,853	76,668	10,776	
2036	76,668	-	76,668	2.4222	3,853	72,815	10,428	
2037	72,815	-	72,815	2.4222	3,853	68,962	10,080	
2038	68,962	-	68,962	2.4222	3,853	65,109	9,732	
2039	65,109	-	65,109	2.4222	3,853	61,256	9,384	
2040	61,256	-	61,256	2.4222	3,853	57,403	9,036	
2041	57,403	-	57,403	2.4222	3,853	53,550	8,689	
2042	53,550	-	53,550	2.4222	3,853	49,697	8,341	
2043	49,697	-	49,697	2.4222	3,853	45,844	7,993	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363562 **Project 41, Projected (Describe)** **XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**3563 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3564 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3565 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	4,084,890	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	260,594	
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	450,539	
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	471,385	
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	463,702	
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	456,012	
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	448,321	
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	460,096	
2020	3,792,540	-	3,792,540	2.4887	107,964	3,684,576	454,683	
2021	3,684,576	-	3,684,576	2.4239	105,152	3,579,424	441,976	
2022	3,579,424	-	3,579,424	2.4239	105,152	3,474,272	432,081	
2023	3,474,272	-	3,474,272	2.4239	105,152	3,369,120	422,186	
2024	3,369,120	-	3,369,120	2.4239	105,152	3,263,968	412,291	
2025	3,263,968	-	3,263,968	2.4239	105,152	3,158,816	402,397	
2026	3,158,816	-	3,158,816	2.4239	105,152	3,053,664	392,502	
2027	3,053,664	-	3,053,664	2.4239	105,152	2,948,512	382,607	
2028	2,948,512	-	2,948,512	2.4239	105,152	2,843,360	372,712	
2029	2,843,360	-	2,843,360	2.4239	105,152	2,738,208	362,817	
2030	2,738,208	-	2,738,208	2.4239	105,152	2,633,056	352,923	
2031	2,633,056	-	2,633,056	2.4239	105,152	2,527,904	343,028	
2032	2,527,904	-	2,527,904	2.4239	105,152	2,422,752	333,133	
2033	2,422,752	-	2,422,752	2.4239	105,152	2,317,600	323,238	
2034	2,317,600	-	2,317,600	2.4239	105,152	2,212,448	313,343	
2035	2,212,448	-	2,212,448	2.4239	105,152	2,107,296	303,449	
2036	2,107,296	-	2,107,296	2.4239	105,152	2,002,144	293,554	
2037	2,002,144	-	2,002,144	2.4239	105,152	1,896,992	283,659	
2038	1,896,992	-	1,896,992	2.4239	105,152	1,791,840	273,764	
2039	1,791,840	-	1,791,840	2.4239	105,152	1,686,688	263,869	
2040	1,686,688	-	1,686,688	2.4239	105,152	1,581,536	253,975	
2041	1,581,536	-	1,581,536	2.4239	105,152	1,476,384	244,080	
2042	1,476,384	-	1,476,384	2.4239	105,152	1,371,232	234,185	
2043	1,371,232	-	1,371,232	2.4239	105,152	1,266,080	224,290	
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3607 **Project 41, Actual (Describe)** **XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**3608 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3609 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3610 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	4,084,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	251,625	
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	435,454	
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	455,649	
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	448,277	
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	440,897	
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	433,517	
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	445,684	
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	437,989	
2021	3,687,535	-	3,687,535	2.4222	105,076	3,582,459	428,572	
2022	3,582,459	-	3,582,459	2.4222	105,076	3,477,383	419,084	
2023	3,477,383	-	3,477,383	2.4222	105,076	3,372,307	409,595	
2024	3,372,307	-	3,372,307	2.4222	105,076	3,267,231	400,107	
2025	3,267,231	-	3,267,231	2.4222	105,076	3,162,155	390,619	
2026	3,162,155	-	3,162,155	2.4222	105,076	3,057,079	381,130	
2027	3,057,079	-	3,057,079	2.4222	105,076	2,952,003	371,642	
2028	2,952,003	-	2,952,003	2.4222	105,076	2,846,927	362,154	
2029	2,846,927	-	2,846,927	2.4222	105,076	2,741,851	352,665	
2030	2,741,851	-	2,741,851	2.4222	105,076	2,636,775	343,177	
2031	2,636,775	-	2,636,775	2.4222	105,076	2,531,699	333,688	
2032	2,531,699	-	2,531,699	2.4222	105,076	2,426,623	324,200	
2033	2,426,623	-	2,426,623	2.4222	105,076	2,321,547	314,712	
2034	2,321,547	-	2,321,547	2.4222	105,076	2,216,471	305,223	
2035	2,216,471	-	2,216,471	2.4222	105,076	2,111,395	295,735	
2036	2,111,395	-	2,111,395	2.4222	105,076	2,006,319	286,247	
2037	2,006,319	-	2,006,319	2.4222	105,076	1,901,243	276,758	
2038	1,901,243	-	1,901,243	2.4222	105,076	1,796,167	267,270	
2039	1,796,167	-	1,796,167	2.4222	105,076	1,691,091	257,782	
2040	1,691,091	-	1,691,091	2.4222	105,076	1,586,015	248,293	
2041	1,586,015	-	1,586,015	2.4222	105,076	1,480,939	238,805	
2042	1,480,939	-	1,480,939	2.4222	105,076	1,375,863	229,316	
2043	1,375,863	-	1,375,863	2.4222	105,076	1,270,787	219,828	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3651 **Project 42, Projected (Describe)** **Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

3652 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3653 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3654 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	12,306,963	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	1,012,230	
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,350,818	
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,329,044	
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,307,270	
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,285,496	
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,263,722	
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	1,297,059	
2020	10,678,307	-	10,678,307	2.4887	305,667	10,372,640	1,281,732	
2021	10,372,640	-	10,372,640	2.4239	297,707	10,074,933	1,245,758	
2022	10,074,933	-	10,074,933	2.4239	297,707	9,777,226	1,217,744	
2023	9,777,226	-	9,777,226	2.4239	297,707	9,479,519	1,189,730	
2024	9,479,519	-	9,479,519	2.4239	297,707	9,181,812	1,161,716	
2025	9,181,812	-	9,181,812	2.4239	297,707	8,884,105	1,133,701	
2026	8,884,105	-	8,884,105	2.4239	297,707	8,586,398	1,105,687	
2027	8,586,398	-	8,586,398	2.4239	297,707	8,288,691	1,077,673	
2028	8,288,691	-	8,288,691	2.4239	297,707	7,990,984	1,049,659	
2029	7,990,984	-	7,990,984	2.4239	297,707	7,693,277	1,021,644	
2030	7,693,277	-	7,693,277	2.4239	297,707	7,395,570	993,630	
2031	7,395,570	-	7,395,570	2.4239	297,707	7,097,863	965,616	
2032	7,097,863	-	7,097,863	2.4239	297,707	6,800,156	937,602	
2033	6,800,156	-	6,800,156	2.4239	297,707	6,502,449	909,587	
2034	6,502,449	-	6,502,449	2.4239	297,707	6,204,742	881,573	
2035	6,204,742	-	6,204,742	2.4239	297,707	5,907,035	853,559	
2036	5,907,035	-	5,907,035	2.4239	297,707	5,609,328	825,545	
2037	5,609,328	-	5,609,328	2.4239	297,707	5,311,621	797,531	
2038	5,311,621	-	5,311,621	2.4239	297,707	5,013,914	769,516	
2039	5,013,914	-	5,013,914	2.4239	297,707	4,716,207	741,502	
2040	4,716,207	-	4,716,207	2.4239	297,707	4,418,500	713,488	
2041	4,418,500	-	4,418,500	2.4239	297,707	4,120,793	685,474	
2042	4,120,793	-	4,120,793	2.4239	297,707	3,823,086	657,459	
2043	3,823,086	-	3,823,086	2.4239	297,707	3,525,379	629,445	

3695
 3696 **Project 42, Actual (Describe)** **Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

3697 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3698 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3699 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	12,306,963	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	977,595	
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,305,613	
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,284,718	
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,263,823	
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,242,928	
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,222,033	
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	1,256,481	
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	1,234,695	
2021	10,381,018	-	10,381,018	2.4222	297,491	10,083,527	1,208,033	
2022	10,083,527	-	10,083,527	2.4222	297,491	9,786,036	1,181,170	
2023	9,786,036	-	9,786,036	2.4222	297,491	9,488,545	1,154,307	
2024	9,488,545	-	9,488,545	2.4222	297,491	9,191,054	1,127,443	
2025	9,191,054	-	9,191,054	2.4222	297,491	8,893,563	1,100,580	
2026	8,893,563	-	8,893,563	2.4222	297,491	8,596,072	1,073,716	
2027	8,596,072	-	8,596,072	2.4222	297,491	8,298,581	1,046,853	
2028	8,298,581	-	8,298,581	2.4222	297,491	8,001,090	1,019,989	
2029	8,001,090	-	8,001,090	2.4222	297,491	7,703,599	993,126	
2030	7,703,599	-	7,703,599	2.4222	297,491	7,406,108	966,263	
2031	7,406,108	-	7,406,108	2.4222	297,491	7,108,617	939,399	
2032	7,108,617	-	7,108,617	2.4222	297,491	6,811,126	912,536	
2033	6,811,126	-	6,811,126	2.4222	297,491	6,513,635	885,672	
2034	6,513,635	-	6,513,635	2.4222	297,491	6,216,144	858,809	
2035	6,216,144	-	6,216,144	2.4222	297,491	5,918,653	831,945	
2036	5,918,653	-	5,918,653	2.4222	297,491	5,621,162	805,082	
2037	5,621,162	-	5,621,162	2.4222	297,491	5,323,671	778,218	
2038	5,323,671	-	5,323,671	2.4222	297,491	5,026,180	751,355	
2039	5,026,180	-	5,026,180	2.4222	297,491	4,728,689	724,492	
2040	4,728,689	-	4,728,689	2.4222	297,491	4,431,198	697,628	
2041	4,431,198	-	4,431,198	2.4222	297,491	4,133,707	670,765	
2042	4,133,707	-	4,133,707	2.4222	297,491	3,836,216	643,901	
2043	3,836,216	-	3,836,216	2.4222	297,491	3,538,725	617,038	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3740 Project 43, Projected (Describe) Multi-Hitchland-Woodward 345 kV - UID 11242, 11243

3741 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3742 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3743 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	9,580,049	Projected Year (Input)				2021	
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	699,669
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,059,883
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,042,808
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	1,025,829
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	978,882
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	1,004,273
2020	8,306,984	-	8,306,984	2.4887	232,821	8,074,163	992,600
2021	8,074,163	-	8,074,163	2.4239	226,758	7,847,405	965,199
2022	7,847,405	-	7,847,405	2.4239	226,758	7,620,647	943,861
2023	7,620,647	-	7,620,647	2.4239	226,758	7,393,889	922,523
2024	7,393,889	-	7,393,889	2.4239	226,758	7,167,131	901,185
2025	7,167,131	-	7,167,131	2.4239	226,758	6,940,373	879,847
2026	6,940,373	-	6,940,373	2.4239	226,758	6,713,615	858,509
2027	6,713,615	-	6,713,615	2.4239	226,758	6,486,857	837,171
2028	6,486,857	-	6,486,857	2.4239	226,758	6,260,099	815,833
2029	6,260,099	-	6,260,099	2.4239	226,758	6,033,341	794,495
2030	6,033,341	-	6,033,341	2.4239	226,758	5,806,583	773,157
2031	5,806,583	-	5,806,583	2.4239	226,758	5,579,825	751,819
2032	5,579,825	-	5,579,825	2.4239	226,758	5,353,067	730,482
2033	5,353,067	-	5,353,067	2.4239	226,758	5,126,309	709,144
2034	5,126,309	-	5,126,309	2.4239	226,758	4,899,551	687,806
2035	4,899,551	-	4,899,551	2.4239	226,758	4,672,793	666,468
2036	4,672,793	-	4,672,793	2.4239	226,758	4,446,035	645,130
2037	4,446,035	-	4,446,035	2.4239	226,758	4,219,277	623,792
2038	4,219,277	-	4,219,277	2.4239	226,758	3,992,519	602,454
2039	3,992,519	-	3,992,519	2.4239	226,758	3,765,761	581,116
2040	3,765,761	-	3,765,761	2.4239	226,758	3,539,003	559,778
2041	3,539,003	-	3,539,003	2.4239	226,758	3,312,245	538,440
2042	3,312,245	-	3,312,245	2.4239	226,758	3,085,487	517,102
2043	3,085,487	-	3,085,487	2.4239	226,758	2,858,729	495,764
2044	2,858,729	-	2,858,729	2.4239	226,758	2,631,971	474,426
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3785 Project 43, Actual (Describe) Multi-Hitchland-Woodward 345 kV - UID 11242, 11243

3786 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3787 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3788 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	9,580,049	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	675,666
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,024,403
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,008,018
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	991,726
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	946,469
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	972,707
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	956,112
2021	8,080,545	-	8,080,545	2.4222	226,593	7,853,952	935,805
2022	7,853,952	-	7,853,952	2.4222	226,593	7,627,359	915,343
2023	7,627,359	-	7,627,359	2.4222	226,593	7,400,766	894,882
2024	7,400,766	-	7,400,766	2.4222	226,593	7,174,173	874,421
2025	7,174,173	-	7,174,173	2.4222	226,593	6,947,580	853,959
2026	6,947,580	-	6,947,580	2.4222	226,593	6,720,987	833,498
2027	6,720,987	-	6,720,987	2.4222	226,593	6,494,394	813,037
2028	6,494,394	-	6,494,394	2.4222	226,593	6,267,801	792,575
2029	6,267,801	-	6,267,801	2.4222	226,593	6,041,208	772,114
2030	6,041,208	-	6,041,208	2.4222	226,593	5,814,615	751,653
2031	5,814,615	-	5,814,615	2.4222	226,593	5,588,022	731,191
2032	5,588,022	-	5,588,022	2.4222	226,593	5,361,429	710,730
2033	5,361,429	-	5,361,429	2.4222	226,593	5,134,836	690,269
2034	5,134,836	-	5,134,836	2.4222	226,593	4,908,243	669,807
2035	4,908,243	-	4,908,243	2.4222	226,593	4,681,650	649,346
2036	4,681,650	-	4,681,650	2.4222	226,593	4,455,057	628,885
2037	4,455,057	-	4,455,057	2.4222	226,593	4,228,464	608,423
2038	4,228,464	-	4,228,464	2.4222	226,593	4,001,871	587,962
2039	4,001,871	-	4,001,871	2.4222	226,593	3,775,278	567,501
2040	3,775,278	-	3,775,278	2.4222	226,593	3,548,685	547,039
2041	3,548,685	-	3,548,685	2.4222	226,593	3,322,092	526,578
2042	3,322,092	-	3,322,092	2.4222	226,593	3,095,499	506,117
2043	3,095,499	-	3,095,499	2.4222	226,593	2,868,906	485,655
2044	2,868,906	-	2,868,906	2.4222	226,593	2,642,313	465,194
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363829 **Project 44, Projected (Describe)** **Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**3830 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3831 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3832 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	123,115	Projected Year (Input)				2021	
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	8,992
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	12,936
2015	113,942	-	113,942	1.8840	2,214	111,728	12,728
2016	111,728	-	111,728	1.8840	2,214	109,514	12,519
2017	109,514	-	109,514	1.8840	2,214	107,300	12,311
2018	107,300	-	107,300	1.8840	2,214	105,086	12,103
2019	105,086	-	105,086	2.3793	2,796	102,290	12,421
2020	102,290	-	102,290	2.4887	2,924	99,366	12,274
2021	99,366	-	99,366	2.4239	2,848	96,518	11,930
2022	96,518	-	96,518	2.4239	2,848	93,670	11,662
2023	93,670	-	93,670	2.4239	2,848	90,822	11,394
2024	90,822	-	90,822	2.4239	2,848	87,974	11,126
2025	87,974	-	87,974	2.4239	2,848	85,126	10,858
2026	85,126	-	85,126	2.4239	2,848	82,278	10,590
2027	82,278	-	82,278	2.4239	2,848	79,430	10,322
2028	79,430	-	79,430	2.4239	2,848	76,582	10,054
2029	76,582	-	76,582	2.4239	2,848	73,734	9,786
2030	73,734	-	73,734	2.4239	2,848	70,886	9,518
2031	70,886	-	70,886	2.4239	2,848	68,038	9,250
2032	68,038	-	68,038	2.4239	2,848	65,190	8,982
2033	65,190	-	65,190	2.4239	2,848	62,342	8,714
2034	62,342	-	62,342	2.4239	2,848	59,494	8,446
2035	59,494	-	59,494	2.4239	2,848	56,646	8,178
2036	56,646	-	56,646	2.4239	2,848	53,798	7,910
2037	53,798	-	53,798	2.4239	2,848	50,950	7,642
2038	50,950	-	50,950	2.4239	2,848	48,102	7,374
2039	48,102	-	48,102	2.4239	2,848	45,254	7,106
2040	45,254	-	45,254	2.4239	2,848	42,406	6,838
2041	42,406	-	42,406	2.4239	2,848	39,558	6,570
2042	39,558	-	39,558	2.4239	2,848	36,710	6,302
2043	36,710	-	36,710	2.4239	2,848	33,862	6,034
***	***	***	***	***	***	***	***

3874 **Project 44, Actual (Describe)** **Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**3875 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3876 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3877 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	123,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	8,683
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	12,503
2015	113,942	-	113,942	1.8840	2,214	111,728	12,303
2016	111,728	-	111,728	1.8840	2,214	109,514	12,103
2017	109,514	-	109,514	1.8840	2,214	107,300	11,903
2018	107,300	-	107,300	1.8840	2,214	105,086	11,703
2019	105,086	-	105,086	2.3793	2,796	102,290	12,033
2020	102,290	-	102,290	2.4205	2,844	99,446	11,824
2021	99,446	-	99,446	2.4222	2,846	96,600	11,569
2022	96,600	-	96,600	2.4222	2,846	93,754	11,312
2023	93,754	-	93,754	2.4222	2,846	90,908	11,055
2024	90,908	-	90,908	2.4222	2,846	88,062	10,798
2025	88,062	-	88,062	2.4222	2,846	85,216	10,541
2026	85,216	-	85,216	2.4222	2,846	82,370	10,284
2027	82,370	-	82,370	2.4222	2,846	79,524	10,027
2028	79,524	-	79,524	2.4222	2,846	76,678	9,770
2029	76,678	-	76,678	2.4222	2,846	73,832	9,513
2030	73,832	-	73,832	2.4222	2,846	70,986	9,256
2031	70,986	-	70,986	2.4222	2,846	68,140	8,999
2032	68,140	-	68,140	2.4222	2,846	65,294	8,742
2033	65,294	-	65,294	2.4222	2,846	62,448	8,485
2034	62,448	-	62,448	2.4222	2,846	59,602	8,228
2035	59,602	-	59,602	2.4222	2,846	56,756	7,971
2036	56,756	-	56,756	2.4222	2,846	53,910	7,714
2037	53,910	-	53,910	2.4222	2,846	51,064	7,457
2038	51,064	-	51,064	2.4222	2,846	48,218	7,200
2039	48,218	-	48,218	2.4222	2,846	45,372	6,943
2040	45,372	-	45,372	2.4222	2,846	42,526	6,686
2041	42,526	-	42,526	2.4222	2,846	39,680	6,429
2042	39,680	-	39,680	2.4222	2,846	36,834	6,172
2043	36,834	-	36,834	2.4222	2,846	33,988	5,915
***	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363918 **Project 45, Projected (Describe)** **Multi-Cochran-Whiteface 115 kV - UID 51358**3919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3920 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3921 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,404,786	Projected Year (Input)				2021	
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	34,541
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	479,751
2020	4,049,452	318,241	4,367,693	2.4887	111,156	4,256,537	511,696
2021	4,256,537	-	4,256,537	2.4239	108,261	4,148,276	498,614
2022	4,148,276	-	4,148,276	2.4239	108,261	4,040,015	488,426
2023	4,040,015	-	4,040,015	2.4239	108,261	3,931,754	478,239
2024	3,931,754	-	3,931,754	2.4239	108,261	3,823,493	468,052
2025	3,823,493	-	3,823,493	2.4239	108,261	3,715,232	457,864
2026	3,715,232	-	3,715,232	2.4239	108,261	3,606,971	447,677
2027	3,606,971	-	3,606,971	2.4239	108,261	3,498,710	437,490
2028	3,498,710	-	3,498,710	2.4239	108,261	3,390,449	427,302
2029	3,390,449	-	3,390,449	2.4239	108,261	3,282,188	417,115
2030	3,282,188	-	3,282,188	2.4239	108,261	3,173,927	406,928
2031	3,173,927	-	3,173,927	2.4239	108,261	3,065,666	396,740
2032	3,065,666	-	3,065,666	2.4239	108,261	2,957,405	386,553
2033	2,957,405	-	2,957,405	2.4239	108,261	2,849,144	376,365
2034	2,849,144	-	2,849,144	2.4239	108,261	2,740,883	366,178
2035	2,740,883	-	2,740,883	2.4239	108,261	2,632,622	355,991
2036	2,632,622	-	2,632,622	2.4239	108,261	2,524,361	345,803
2037	2,524,361	-	2,524,361	2.4239	108,261	2,416,100	335,616
2038	2,416,100	-	2,416,100	2.4239	108,261	2,307,839	325,429
2039	2,307,839	-	2,307,839	2.4239	108,261	2,199,578	315,241
2040	2,199,578	-	2,199,578	2.4239	108,261	2,091,317	305,054
2041	2,091,317	-	2,091,317	2.4239	108,261	1,983,056	294,867
2042	1,983,056	-	1,983,056	2.4239	108,261	1,874,795	284,679
2043	1,874,795	-	1,874,795	2.4239	108,261	1,766,534	274,492
2044	1,766,534	-	1,766,534	2.4239	108,261	1,658,273	264,305
2045	1,658,273	-	1,658,273	2.4239	108,261	1,550,012	254,117
2046	1,550,012	-	1,550,012	2.4239	108,261	1,441,751	243,930
2047	1,441,751	-	1,441,751	2.4239	108,261	1,333,490	233,742
2048	1,333,490	-	1,333,490	2.4239	108,261	1,225,229	223,555
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3962 **Project 45, Actual (Describe)** **Multi-Cochran-Whiteface 115 kV - UID 51358**3964 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3965 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3966 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,404,786	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	33,146
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	464,364
2020	4,049,452	310,191	4,359,644	2.4205	107,915	4,251,729	491,846
2021	4,251,729	-	4,251,729	2.4222	107,988	4,143,741	482,168
2022	4,143,741	-	4,143,741	2.4222	107,988	4,035,753	472,416
2023	4,035,753	-	4,035,753	2.4222	107,988	3,927,765	462,665
2024	3,927,765	-	3,927,765	2.4222	107,988	3,819,777	452,914
2025	3,819,777	-	3,819,777	2.4222	107,988	3,711,789	443,163
2026	3,711,789	-	3,711,789	2.4222	107,988	3,603,801	433,411
2027	3,603,801	-	3,603,801	2.4222	107,988	3,495,813	423,660
2028	3,495,813	-	3,495,813	2.4222	107,988	3,387,825	413,909
2029	3,387,825	-	3,387,825	2.4222	107,988	3,279,837	404,157
2030	3,279,837	-	3,279,837	2.4222	107,988	3,171,849	394,406
2031	3,171,849	-	3,171,849	2.4222	107,988	3,063,861	384,655
2032	3,063,861	-	3,063,861	2.4222	107,988	2,955,873	374,903
2033	2,955,873	-	2,955,873	2.4222	107,988	2,847,885	365,152
2034	2,847,885	-	2,847,885	2.4222	107,988	2,739,897	355,401
2035	2,739,897	-	2,739,897	2.4222	107,988	2,631,909	345,649
2036	2,631,909	-	2,631,909	2.4222	107,988	2,523,921	335,898
2037	2,523,921	-	2,523,921	2.4222	107,988	2,415,933	326,147
2038	2,415,933	-	2,415,933	2.4222	107,988	2,307,945	316,395
2039	2,307,945	-	2,307,945	2.4222	107,988	2,199,957	306,644
2040	2,199,957	-	2,199,957	2.4222	107,988	2,091,969	296,893
2041	2,091,969	-	2,091,969	2.4222	107,988	1,983,981	287,141
2042	1,983,981	-	1,983,981	2.4222	107,988	1,875,993	277,390
2043	1,875,993	-	1,875,993	2.4222	107,988	1,768,005	267,639
2044	1,768,005	-	1,768,005	2.4222	107,988	1,660,017	257,888
2045	1,660,017	-	1,660,017	2.4222	107,988	1,552,029	248,136
2046	1,552,029	-	1,552,029	2.4222	107,988	1,444,041	238,385
2047	1,444,041	-	1,444,041	2.4222	107,988	1,336,053	228,634
2048	1,336,053	-	1,336,053	2.4222	107,988	1,228,065	218,882
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364007 **Project 46, Projected (Describe)** **Convert Lynn County Load to 115 kV - UID 11353**4008 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4009 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4010 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	8,759,840	Projected Year (Input)					2021	
Service Year (yyyy)	2015	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	639,766	
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	932,257	
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	917,246	
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	876,507	
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	898,862	
2020	7,469,695	-	7,469,695	2.4887	204,975	7,264,720	888,585	
2021	7,264,720	-	7,264,720	2.4239	199,637	7,065,083	864,461	
2022	7,065,083	-	7,065,083	2.4239	199,637	6,865,446	845,675	
2023	6,865,446	-	6,865,446	2.4239	199,637	6,665,809	826,890	
2024	6,665,809	-	6,665,809	2.4239	199,637	6,466,172	808,104	
2025	6,466,172	-	6,466,172	2.4239	199,637	6,266,535	789,318	
2026	6,266,535	-	6,266,535	2.4239	199,637	6,066,898	770,532	
2027	6,066,898	-	6,066,898	2.4239	199,637	5,867,261	751,746	
2028	5,867,261	-	5,867,261	2.4239	199,637	5,667,624	732,960	
2029	5,667,624	-	5,667,624	2.4239	199,637	5,467,987	714,175	
2030	5,467,987	-	5,467,987	2.4239	199,637	5,268,350	695,389	
2031	5,268,350	-	5,268,350	2.4239	199,637	5,068,713	676,603	
2032	5,068,713	-	5,068,713	2.4239	199,637	4,869,076	657,817	
2033	4,869,076	-	4,869,076	2.4239	199,637	4,669,439	639,031	
2034	4,669,439	-	4,669,439	2.4239	199,637	4,469,802	620,245	
2035	4,469,802	-	4,469,802	2.4239	199,637	4,270,165	601,459	
2036	4,270,165	-	4,270,165	2.4239	199,637	4,070,528	582,674	
2037	4,070,528	-	4,070,528	2.4239	199,637	3,870,891	563,888	
2038	3,870,891	-	3,870,891	2.4239	199,637	3,671,254	545,102	
2039	3,671,254	-	3,671,254	2.4239	199,637	3,471,617	526,316	
2040	3,471,617	-	3,471,617	2.4239	199,637	3,271,980	507,530	
2041	3,271,980	-	3,271,980	2.4239	199,637	3,072,343	488,744	
2042	3,072,343	-	3,072,343	2.4239	199,637	2,872,706	469,959	
2043	2,872,706	-	2,872,706	2.4239	199,637	2,673,069	451,173	
2044	2,673,069	-	2,673,069	2.4239	199,637	2,473,432	432,387	
2045	2,473,432	-	2,473,432	2.4239	199,637	2,273,795	413,601	
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4052 **Project 46, Actual (Describe)** **Convert Lynn County Load to 115 kV - UID 11353**4053 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4054 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4055 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	8,759,840	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	617,818	
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	901,053	
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	886,647	
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	847,378	
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	870,477	
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	855,868	
2021	7,270,338	-	7,270,338	2.4222	199,492	7,070,846	837,989	
2022	7,070,846	-	7,070,846	2.4222	199,492	6,871,354	819,975	
2023	6,871,354	-	6,871,354	2.4222	199,492	6,671,862	801,961	
2024	6,671,862	-	6,671,862	2.4222	199,492	6,472,370	783,947	
2025	6,472,370	-	6,472,370	2.4222	199,492	6,272,878	765,933	
2026	6,272,878	-	6,272,878	2.4222	199,492	6,073,386	747,919	
2027	6,073,386	-	6,073,386	2.4222	199,492	5,873,894	729,905	
2028	5,873,894	-	5,873,894	2.4222	199,492	5,674,402	711,890	
2029	5,674,402	-	5,674,402	2.4222	199,492	5,474,910	693,876	
2030	5,474,910	-	5,474,910	2.4222	199,492	5,275,418	675,862	
2031	5,275,418	-	5,275,418	2.4222	199,492	5,075,926	657,848	
2032	5,075,926	-	5,075,926	2.4222	199,492	4,876,434	639,834	
2033	4,876,434	-	4,876,434	2.4222	199,492	4,676,942	621,820	
2034	4,676,942	-	4,676,942	2.4222	199,492	4,477,450	603,806	
2035	4,477,450	-	4,477,450	2.4222	199,492	4,277,958	585,792	
2036	4,277,958	-	4,277,958	2.4222	199,492	4,078,466	567,777	
2037	4,078,466	-	4,078,466	2.4222	199,492	3,878,974	549,763	
2038	3,878,974	-	3,878,974	2.4222	199,492	3,679,482	531,749	
2039	3,679,482	-	3,679,482	2.4222	199,492	3,479,990	513,735	
2040	3,479,990	-	3,479,990	2.4222	199,492	3,280,498	495,721	
2041	3,280,498	-	3,280,498	2.4222	199,492	3,081,006	477,707	
2042	3,081,006	-	3,081,006	2.4222	199,492	2,881,514	459,693	
2043	2,881,514	-	2,881,514	2.4222	199,492	2,682,022	441,679	
2044	2,682,022	-	2,682,022	2.4222	199,492	2,482,530	423,664	
2045	2,482,530	-	2,482,530	2.4222	199,492	2,283,038	405,650	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

4096 **Project 47, Projected (Describe)** **Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

4097 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4098 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 4099 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year (Input)					2021
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
2047	-	-	-	2.4239	-	-	-
2048	-	-	-	2.4239	-	-	-
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4141 **Project 47, Actual (Describe)** **Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

4142 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4143 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 4144 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
2047	-	-	-	2.4222	-	-	-
2048	-	-	-	2.4222	-	-	-
2049	-	-	-	2.4222	-	-	-
2050	-	-	-	2.4222	-	-	-
2051	-	-	-	2.4222	-	-	-
2052	-	-	-	2.4222	-	-	-
****	****	*****	*****	*****	*****	*****	****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364185 **Project 48, Projected (Describe)** **Device-Bushland Interchange 230 kV Capacitor - UID 50093**4186 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4187 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4188 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	1,805,571	Projected Year (Input)						2021
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No	Projected						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	14,159	
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	212,664	
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	208,123	
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	204,749	
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	201,376	
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	198,003	
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	203,168	
2020	1,677,973	-	1,677,973	2.4887	47,352	1,630,621	200,793	
2021	1,630,621	-	1,630,621	2.4239	46,119	1,584,502	195,221	
2022	1,584,502	-	1,584,502	2.4239	46,119	1,538,383	190,881	
2023	1,538,383	-	1,538,383	2.4239	46,119	1,492,264	186,541	
2024	1,492,264	-	1,492,264	2.4239	46,119	1,446,145	182,201	
2025	1,446,145	-	1,446,145	2.4239	46,119	1,400,026	177,861	
2026	1,400,026	-	1,400,026	2.4239	46,119	1,353,907	173,522	
2027	1,353,907	-	1,353,907	2.4239	46,119	1,307,788	169,182	
2028	1,307,788	-	1,307,788	2.4239	46,119	1,261,669	164,842	
2029	1,261,669	-	1,261,669	2.4239	46,119	1,215,550	160,502	
2030	1,215,550	-	1,215,550	2.4239	46,119	1,169,431	156,162	
2031	1,169,431	-	1,169,431	2.4239	46,119	1,123,312	151,823	
2032	1,123,312	-	1,123,312	2.4239	46,119	1,077,193	147,483	
2033	1,077,193	-	1,077,193	2.4239	46,119	1,031,074	143,143	
2034	1,031,074	-	1,031,074	2.4239	46,119	984,955	138,803	
2035	984,955	-	984,955	2.4239	46,119	938,836	134,463	
2036	938,836	-	938,836	2.4239	46,119	892,717	130,124	
2037	892,717	-	892,717	2.4239	46,119	846,598	125,784	
2038	846,598	-	846,598	2.4239	46,119	800,479	121,444	
2039	800,479	-	800,479	2.4239	46,119	754,360	117,104	
2040	754,360	-	754,360	2.4239	46,119	708,241	112,764	
2041	708,241	-	708,241	2.4239	46,119	662,122	108,425	
2042	662,122	-	662,122	2.4239	46,119	616,003	104,085	
2043	616,003	-	616,003	2.4239	46,119	569,884	99,745	
***	***	***	***	***	***	***	***	

4230 **Project 48, Actual (Describe)** **Device-Bushland Interchange 230 kV Capacitor - UID 50093**4231 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4232 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4233 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	1,805,571	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No	Actual						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	13,587	
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	205,532	
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	201,166	
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	197,929	
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	194,692	
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	191,455	
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	196,792	
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	193,416	
2021	1,631,919	-	1,631,919	2.4222	46,086	1,585,833	189,287	
2022	1,585,833	-	1,585,833	2.4222	46,086	1,539,747	185,125	
2023	1,539,747	-	1,539,747	2.4222	46,086	1,493,661	180,964	
2024	1,493,661	-	1,493,661	2.4222	46,086	1,447,575	176,802	
2025	1,447,575	-	1,447,575	2.4222	46,086	1,401,489	172,640	
2026	1,401,489	-	1,401,489	2.4222	46,086	1,355,403	168,479	
2027	1,355,403	-	1,355,403	2.4222	46,086	1,309,317	164,317	
2028	1,309,317	-	1,309,317	2.4222	46,086	1,263,231	160,156	
2029	1,263,231	-	1,263,231	2.4222	46,086	1,217,145	155,994	
2030	1,217,145	-	1,217,145	2.4222	46,086	1,171,059	151,833	
2031	1,171,059	-	1,171,059	2.4222	46,086	1,124,973	147,671	
2032	1,124,973	-	1,124,973	2.4222	46,086	1,078,887	143,509	
2033	1,078,887	-	1,078,887	2.4222	46,086	1,032,801	139,348	
2034	1,032,801	-	1,032,801	2.4222	46,086	986,715	135,186	
2035	986,715	-	986,715	2.4222	46,086	940,629	131,025	
2036	940,629	-	940,629	2.4222	46,086	894,543	126,863	
2037	894,543	-	894,543	2.4222	46,086	848,457	122,702	
2038	848,457	-	848,457	2.4222	46,086	802,371	118,540	
2039	802,371	-	802,371	2.4222	46,086	756,285	114,379	
2040	756,285	-	756,285	2.4222	46,086	710,199	110,217	
2041	710,199	-	710,199	2.4222	46,086	664,113	106,055	
2042	664,113	-	664,113	2.4222	46,086	618,027	101,894	
2043	618,027	-	618,027	2.4222	46,086	571,941	97,732	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

4274 **Project 49, Projected (Describe)** **Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

4275 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4276 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 4277 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	10,821,800	Projected Year (Input)					2021
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	790,359
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,191,956
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,170,971
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,151,780
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,132,622
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	1,161,953
2020	9,615,663	-	9,615,663	2.4887	268,941	9,346,722	1,148,468
2021	9,346,722	-	9,346,722	2.4239	261,938	9,084,784	1,116,816
2022	9,084,784	-	9,084,784	2.4239	261,938	8,822,846	1,092,168
2023	8,822,846	-	8,822,846	2.4239	261,938	8,560,908	1,067,519
2024	8,560,908	-	8,560,908	2.4239	261,938	8,298,970	1,042,871
2025	8,298,970	-	8,298,970	2.4239	261,938	8,037,032	1,018,223
2026	8,037,032	-	8,037,032	2.4239	261,938	7,775,094	993,574
2027	7,775,094	-	7,775,094	2.4239	261,938	7,513,156	968,926
2028	7,513,156	-	7,513,156	2.4239	261,938	7,251,218	944,278
2029	7,251,218	-	7,251,218	2.4239	261,938	6,989,280	919,629
2030	6,989,280	-	6,989,280	2.4239	261,938	6,727,342	894,981
2031	6,727,342	-	6,727,342	2.4239	261,938	6,465,404	870,332
2032	6,465,404	-	6,465,404	2.4239	261,938	6,203,466	845,684
2033	6,203,466	-	6,203,466	2.4239	261,938	5,941,528	821,036
2034	5,941,528	-	5,941,528	2.4239	261,938	5,679,590	796,387
2035	5,679,590	-	5,679,590	2.4239	261,938	5,417,652	771,739
2036	5,417,652	-	5,417,652	2.4239	261,938	5,155,714	747,091
2037	5,155,714	-	5,155,714	2.4239	261,938	4,893,776	722,442
2038	4,893,776	-	4,893,776	2.4239	261,938	4,631,838	697,794
2039	4,631,838	-	4,631,838	2.4239	261,938	4,369,900	673,146
2040	4,369,900	-	4,369,900	2.4239	261,938	4,107,962	648,497
2041	4,107,962	-	4,107,962	2.4239	261,938	3,846,024	623,849
2042	3,846,024	-	3,846,024	2.4239	261,938	3,584,086	599,200
2043	3,584,086	-	3,584,086	2.4239	261,938	3,322,148	574,552
2044	3,322,148	-	3,322,148	2.4239	261,938	3,060,210	549,904

4319 **Project 49, Actual (Describe)** **Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

4320 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4321 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 4322 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	10,821,800	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	763,245
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,152,056
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,131,906
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,113,490
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,095,105
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	1,125,413
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	1,106,245
2021	9,354,093	-	9,354,093	2.4222	261,748	9,092,345	1,082,787
2022	9,092,345	-	9,092,345	2.4222	261,748	8,830,597	1,059,151
2023	8,830,597	-	8,830,597	2.4222	261,748	8,568,849	1,035,515
2024	8,568,849	-	8,568,849	2.4222	261,748	8,307,101	1,011,879
2025	8,307,101	-	8,307,101	2.4222	261,748	8,045,353	988,243
2026	8,045,353	-	8,045,353	2.4222	261,748	7,783,605	964,608
2027	7,783,605	-	7,783,605	2.4222	261,748	7,521,857	940,972
2028	7,521,857	-	7,521,857	2.4222	261,748	7,260,109	917,336
2029	7,260,109	-	7,260,109	2.4222	261,748	6,998,361	893,700
2030	6,998,361	-	6,998,361	2.4222	261,748	6,736,613	870,064
2031	6,736,613	-	6,736,613	2.4222	261,748	6,474,865	846,428
2032	6,474,865	-	6,474,865	2.4222	261,748	6,213,117	822,792
2033	6,213,117	-	6,213,117	2.4222	261,748	5,951,369	799,157
2034	5,951,369	-	5,951,369	2.4222	261,748	5,689,621	775,521
2035	5,689,621	-	5,689,621	2.4222	261,748	5,427,873	751,885
2036	5,427,873	-	5,427,873	2.4222	261,748	5,166,125	728,249
2037	5,166,125	-	5,166,125	2.4222	261,748	4,904,377	704,613
2038	4,904,377	-	4,904,377	2.4222	261,748	4,642,629	680,977
2039	4,642,629	-	4,642,629	2.4222	261,748	4,380,881	657,342
2040	4,380,881	-	4,380,881	2.4222	261,748	4,119,133	633,706
2041	4,119,133	-	4,119,133	2.4222	261,748	3,857,385	610,070
2042	3,857,385	-	3,857,385	2.4222	261,748	3,595,637	586,434
2043	3,595,637	-	3,595,637	2.4222	261,748	3,333,889	562,798
2044	3,333,889	-	3,333,889	2.4222	261,748	3,072,141	539,162

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4363 Project 50, Projected (Describe) Multi-Cedar Lake Interchange 115 kV - UID 50406

4364 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

4365 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

4366 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	111,046	Projected Year (Input)					2021	
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	111,046	-	111,046	1.8840	174	110,872	1,913	
2014	110,872	-	110,872	1.8840	2,092	108,780	12,328	
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	741,802	
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	715,081	
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	703,453	
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	686,073	
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	703,685	
2020	5,837,428	-	5,837,428	2.4887	161,481	5,675,947	695,588	
2021	5,675,947	-	5,675,947	2.4239	157,276	5,518,671	676,583	
2022	5,518,671	-	5,518,671	2.4239	157,276	5,361,395	661,783	
2023	5,361,395	-	5,361,395	2.4239	157,276	5,204,119	646,984	
2024	5,204,119	-	5,204,119	2.4239	157,276	5,046,843	632,184	
2025	5,046,843	-	5,046,843	2.4239	157,276	4,889,567	617,384	
2026	4,889,567	-	4,889,567	2.4239	157,276	4,732,291	602,585	
2027	4,732,291	-	4,732,291	2.4239	157,276	4,575,015	587,785	
2028	4,575,015	-	4,575,015	2.4239	157,276	4,417,739	572,985	
2029	4,417,739	-	4,417,739	2.4239	157,276	4,260,463	558,186	
2030	4,260,463	-	4,260,463	2.4239	157,276	4,103,187	543,386	
2031	4,103,187	-	4,103,187	2.4239	157,276	3,945,911	528,586	
2032	3,945,911	-	3,945,911	2.4239	157,276	3,788,635	513,787	
2033	3,788,635	-	3,788,635	2.4239	157,276	3,631,359	498,987	
2034	3,631,359	-	3,631,359	2.4239	157,276	3,474,083	484,187	
2035	3,474,083	-	3,474,083	2.4239	157,276	3,316,807	469,388	
2036	3,316,807	-	3,316,807	2.4239	157,276	3,159,531	454,588	
2037	3,159,531	-	3,159,531	2.4239	157,276	3,002,255	439,788	
2038	3,002,255	-	3,002,255	2.4239	157,276	2,844,979	424,989	
2039	2,844,979	-	2,844,979	2.4239	157,276	2,687,703	410,189	
2040	2,687,703	-	2,687,703	2.4239	157,276	2,530,427	395,389	
2041	2,530,427	-	2,530,427	2.4239	157,276	2,373,151	380,590	
2042	2,373,151	-	2,373,151	2.4239	157,276	2,215,875	365,790	
2043	2,215,875	-	2,215,875	2.4239	157,276	2,058,599	350,990	
***	***	***	***	***	***	***	***	

4408 Project 50, Actual (Describe) Multi-Cedar Lake Interchange 115 kV - UID 50406

4409 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

4410 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

4411 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	111,046	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	111,046	-	111,046	1.8840	174	110,872	1,843	
2014	110,872	-	110,872	1.8840	2,092	108,780	11,915	
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	716,924	
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	691,180	
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	680,022	
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	663,305	
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	681,503	
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	669,994	
2021	5,680,372	-	5,680,372	2.4222	157,162	5,523,210	655,908	
2022	5,523,210	-	5,523,210	2.4222	157,162	5,366,048	641,716	
2023	5,366,048	-	5,366,048	2.4222	157,162	5,208,886	627,524	
2024	5,208,886	-	5,208,886	2.4222	157,162	5,051,724	613,333	
2025	5,051,724	-	5,051,724	2.4222	157,162	4,894,562	599,141	
2026	4,894,562	-	4,894,562	2.4222	157,162	4,737,400	584,949	
2027	4,737,400	-	4,737,400	2.4222	157,162	4,580,238	570,758	
2028	4,580,238	-	4,580,238	2.4222	157,162	4,423,076	556,566	
2029	4,423,076	-	4,423,076	2.4222	157,162	4,265,914	542,374	
2030	4,265,914	-	4,265,914	2.4222	157,162	4,108,752	528,182	
2031	4,108,752	-	4,108,752	2.4222	157,162	3,951,590	513,991	
2032	3,951,590	-	3,951,590	2.4222	157,162	3,794,428	499,799	
2033	3,794,428	-	3,794,428	2.4222	157,162	3,637,266	485,607	
2034	3,637,266	-	3,637,266	2.4222	157,162	3,480,104	471,415	
2035	3,480,104	-	3,480,104	2.4222	157,162	3,322,942	457,224	
2036	3,322,942	-	3,322,942	2.4222	157,162	3,165,780	443,032	
2037	3,165,780	-	3,165,780	2.4222	157,162	3,008,618	428,840	
2038	3,008,618	-	3,008,618	2.4222	157,162	2,851,456	414,648	
2039	2,851,456	-	2,851,456	2.4222	157,162	2,694,294	400,457	
2040	2,694,294	-	2,694,294	2.4222	157,162	2,537,132	386,265	
2041	2,537,132	-	2,537,132	2.4222	157,162	2,379,970	372,073	
2042	2,379,970	-	2,379,970	2.4222	157,162	2,222,808	357,882	
2043	2,222,808	-	2,222,808	2.4222	157,162	2,065,646	343,690	
***	***	***	***	***	***	***	***	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364452 **Project 51, Projected (Describe)** **50958 Multi - Road Runner 115 kV Loop Rebuild**4453 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4454 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4455 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	2,469,677	Projected Year (Input)				2021	
Service Year (yyyy)	2019	Projected Year FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	234,279
2020	2,425,606	29,571	2,455,177	2.4887	62,199	2,392,978	287,378
2021	2,392,978	-	2,392,978	2.4239	60,580	2,332,398	280,059
2022	2,332,398	-	2,332,398	2.4239	60,580	2,271,818	274,358
2023	2,271,818	-	2,271,818	2.4239	60,580	2,211,238	268,658
2024	2,211,238	-	2,211,238	2.4239	60,580	2,150,658	262,957
2025	2,150,658	-	2,150,658	2.4239	60,580	2,090,078	257,256
2026	2,090,078	-	2,090,078	2.4239	60,580	2,029,498	251,556
2027	2,029,498	-	2,029,498	2.4239	60,580	1,968,918	245,855
2028	1,968,918	-	1,968,918	2.4239	60,580	1,908,338	240,155
2029	1,908,338	-	1,908,338	2.4239	60,580	1,847,758	234,454
2030	1,847,758	-	1,847,758	2.4239	60,580	1,787,178	228,753
2031	1,787,178	-	1,787,178	2.4239	60,580	1,726,598	223,053
2032	1,726,598	-	1,726,598	2.4239	60,580	1,666,018	217,352
2033	1,666,018	-	1,666,018	2.4239	60,580	1,605,438	211,652
2034	1,605,438	-	1,605,438	2.4239	60,580	1,544,858	205,951
2035	1,544,858	-	1,544,858	2.4239	60,580	1,484,278	200,251
2036	1,484,278	-	1,484,278	2.4239	60,580	1,423,698	194,550
2037	1,423,698	-	1,423,698	2.4239	60,580	1,363,118	188,849
2038	1,363,118	-	1,363,118	2.4239	60,580	1,302,538	183,149
2039	1,302,538	-	1,302,538	2.4239	60,580	1,241,958	177,448
2040	1,241,958	-	1,241,958	2.4239	60,580	1,181,378	171,748
2041	1,181,378	-	1,181,378	2.4239	60,580	1,120,798	166,047
2042	1,120,798	-	1,120,798	2.4239	60,580	1,060,218	160,347
2043	1,060,218	-	1,060,218	2.4239	60,580	999,638	154,646
2044	999,638	-	999,638	2.4239	60,580	939,058	148,945
2045	939,058	-	939,058	2.4239	60,580	878,478	143,245
2046	878,478	-	878,478	2.4239	60,580	817,898	137,544
2047	817,898	-	817,898	2.4239	60,580	757,318	131,844
2048	757,318	-	757,318	2.4239	60,580	696,738	126,143
2049	696,738	-	696,738	2.4239	60,580	636,158	120,442
***	***	***	***	***	***	***	***

4497 **Project 51, Actual (Describe)** **50958 Multi - Road Runner 115 kV Loop Rebuild**4498 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4499 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4500 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	2,469,677	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col (5))					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	226,598
2020	2,425,606	29,081	2,454,687	2.4205	60,483	2,394,204	276,680
2021	2,394,204	-	2,394,204	2.4222	60,524	2,333,680	271,255
2022	2,333,680	-	2,333,680	2.4222	60,524	2,273,156	265,790
2023	2,273,156	-	2,273,156	2.4222	60,524	2,212,632	260,325
2024	2,212,632	-	2,212,632	2.4222	60,524	2,152,108	254,859
2025	2,152,108	-	2,152,108	2.4222	60,524	2,091,584	249,394
2026	2,091,584	-	2,091,584	2.4222	60,524	2,031,060	243,929
2027	2,031,060	-	2,031,060	2.4222	60,524	1,970,536	238,463
2028	1,970,536	-	1,970,536	2.4222	60,524	1,910,012	232,998
2029	1,910,012	-	1,910,012	2.4222	60,524	1,849,488	227,533
2030	1,849,488	-	1,849,488	2.4222	60,524	1,788,964	222,067
2031	1,788,964	-	1,788,964	2.4222	60,524	1,728,440	216,602
2032	1,728,440	-	1,728,440	2.4222	60,524	1,667,916	211,137
2033	1,667,916	-	1,667,916	2.4222	60,524	1,607,392	205,671
2034	1,607,392	-	1,607,392	2.4222	60,524	1,546,868	200,206
2035	1,546,868	-	1,546,868	2.4222	60,524	1,486,344	194,741
2036	1,486,344	-	1,486,344	2.4222	60,524	1,425,820	189,276
2037	1,425,820	-	1,425,820	2.4222	60,524	1,365,296	183,810
2038	1,365,296	-	1,365,296	2.4222	60,524	1,304,772	178,345
2039	1,304,772	-	1,304,772	2.4222	60,524	1,244,248	172,880
2040	1,244,248	-	1,244,248	2.4222	60,524	1,183,724	167,414
2041	1,183,724	-	1,183,724	2.4222	60,524	1,123,200	161,949
2042	1,123,200	-	1,123,200	2.4222	60,524	1,062,676	156,484
2043	1,062,676	-	1,062,676	2.4222	60,524	1,002,152	151,018
2044	1,002,152	-	1,002,152	2.4222	60,524	941,628	145,553
2045	941,628	-	941,628	2.4222	60,524	881,104	140,088
2046	881,104	-	881,104	2.4222	60,524	820,580	134,622
2047	820,580	-	820,580	2.4222	60,524	760,056	129,157
2048	760,056	-	760,056	2.4222	60,524	699,532	123,692
2049	699,532	-	699,532	2.4222	60,524	639,008	118,226
***	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364541 **B. Base Plan facilities. Construction Work in Progress**4542 **i. Project 1, Projected (Describe)**

4543 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4544 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4545 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
4546 Beginning Investment	-	Projected Year (Input)	
4547 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
4548 Billing Month (1-12)		(From ARR - Projected Data, line 40 col (5))	
4549	0	0.00	
4550 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4553 Dec	-		
4554 Jan	-		
4555 Feb	-		
4556 Mar	-		
4557 Apr	-		
4558 May	-		
4559 Jun	-		
4560 Jul	-		
4561 Aug	-		
4562 Sep	-		
4563 Oct	-		
4564 Nov	-		
4565 Dec	-		
4566 13 Mo Average	-	\$	-

4568 **i. Project 1, Actual (Describe)**

4569 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4570 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4571 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
4572 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4573 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4574 Billing Month (1-12)		(From ARR - Actual Data, line 176 col (5))	
4575	0	0.00	
4576 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4579 Dec	-		
4580 Jan	-		
4581 Feb	-		
4582 Mar	-		
4583 Apr	-		
4584 May	-		
4585 Jun	-		
4586 Jul	-		
4587 Aug	-		
4588 Sep	-		
4589 Oct	-		
4590 Nov	-		
4591 Dec	-		
4592 13 Mo Average	-	\$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 38

4594 C. Service Upgrades.

4595 i. Project 1, Projected (Describe)

4596 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4597 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4598 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4599 Beginning Investment		Projected Year (Input)				
4600 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4601 Billing Month (1-12)		(From ARR - Projected Data, line 40 col (5))				
4602	0					
4603 CIAC (Yes or No)						
4604						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
Year	Balance	Amount	Balance	Expense	Balance	Requirement
4607	-	-	-	-	-	-
4608	-	-	-	-	-	-
4609	-	-	-	-	-	-
4610	-	-	-	-	-	-
4611	-	-	-	-	-	-
4612	-	-	-	-	-	-
4613	-	-	-	-	-	-
4614	-	-	-	-	-	-
4615	-	-	-	-	-	-
4616	-	-	-	-	-	-
4617	-	-	-	-	-	-
4618	-	-	-	-	-	-
4619	-	-	-	-	-	-
4620	-	-	-	-	-	-
4621	-	-	-	-	-	-
4622	-	-	-	-	-	-
4623	-	-	-	-	-	-
4624	-	-	-	-	-	-
4625	-	-	-	-	-	-
4626	-	-	-	-	-	-
4627	-	-	-	-	-	-
4628	-	-	-	-	-	-
4629	-	-	-	-	-	-
4630	-	-	-	-	-	-
4631	-	-	-	-	-	-
4632	-	-	-	-	-	-
4633	-	-	-	-	-	-
4634	-	-	-	-	-	-
4635	-	-	-	-	-	-
4636	-	-	-	-	-	-
4637	-	-	-	-	-	-
4638

4639 i. Project 1, Actual (Describe)

4640 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4641 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4642 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4643 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4644 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4645 Billing Month (1-12)		(From ARR - Actual Data, line 176 col (5))				
4646	0					
4647 CIAC (Yes or No)						
4648						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
Year	Balance	Amount	Balance	Expense	Balance	Requirement
4651	-	-	-	-	-	-
4652	-	-	-	-	-	-
4653	-	-	-	-	-	-
4654	-	-	-	-	-	-
4655	-	-	-	-	-	-
4656	-	-	-	-	-	-
4657	-	-	-	-	-	-
4658	-	-	-	-	-	-
4659	-	-	-	-	-	-
4660	-	-	-	-	-	-
4661	-	-	-	-	-	-
4662	-	-	-	-	-	-
4663	-	-	-	-	-	-
4664	-	-	-	-	-	-
4665	-	-	-	-	-	-
4666	-	-	-	-	-	-
4667	-	-	-	-	-	-
4668	-	-	-	-	-	-
4669	-	-	-	-	-	-
4670	-	-	-	-	-	-
4671	-	-	-	-	-	-
4672	-	-	-	-	-	-
4673	-	-	-	-	-	-
4674	-	-	-	-	-	-
4675	-	-	-	-	-	-
4676	-	-	-	-	-	-
4677	-	-	-	-	-	-
4678	-	-	-	-	-	-
4679	-	-	-	-	-	-
4680	-	-	-	-	-	-
4681	-	-	-	-	-	-
4682

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 38

Line

No.

4683 D. Sponsored Upgrades.

4684 i. Project 1, Projected (Describe)

4685 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year

4686 matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.

4687 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details						
4688 Beginning Investment		Projected Year (Input)				
4689 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4690 Billing Month (1-12)		(From ARR - Projected Data, line 40 col (5))				
4691	0					
4692 CIAC (Yes or No)						
4693						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4696	-	-	-	-	-	-
4697	-	-	-	-	-	-
4698	-	-	-	-	-	-
4699	-	-	-	-	-	-
4700	-	-	-	-	-	-
4701	-	-	-	-	-	-
4702	-	-	-	-	-	-
4703	-	-	-	-	-	-
4704	-	-	-	-	-	-
4705	-	-	-	-	-	-
4706	-	-	-	-	-	-
4707	-	-	-	-	-	-
4708	-	-	-	-	-	-
4709	-	-	-	-	-	-
4710	-	-	-	-	-	-
4711	-	-	-	-	-	-
4712	-	-	-	-	-	-
4713	-	-	-	-	-	-
4714	-	-	-	-	-	-
4715	-	-	-	-	-	-
4716	-	-	-	-	-	-
4717	-	-	-	-	-	-
4718	-	-	-	-	-	-
4719	-	-	-	-	-	-
4720	-	-	-	-	-	-
4721	-	-	-	-	-	-
4722	-	-	-	-	-	-
4723	-	-	-	-	-	-
4724	-	-	-	-	-	-
4725	-	-	-	-	-	-
4726	-	-	-	-	-	-
4727

4728 i. Project 1, Actual (Describe)

4729 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year

4730 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.

4731 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4732 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4733 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4734 Billing Month (1-12)		(From ARR - Actual Data, line 176 col (5))				
4735	0					
4736 CIAC (Yes or No)						
4737						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4740	-	-	-	-	-	-
4741	-	-	-	-	-	-
4742	-	-	-	-	-	-
4743	-	-	-	-	-	-
4744	-	-	-	-	-	-
4745	-	-	-	-	-	-
4746	-	-	-	-	-	-
4747	-	-	-	-	-	-
4748	-	-	-	-	-	-
4749	-	-	-	-	-	-
4750	-	-	-	-	-	-
4751	-	-	-	-	-	-
4752	-	-	-	-	-	-
4753	-	-	-	-	-	-
4754	-	-	-	-	-	-
4755	-	-	-	-	-	-
4756	-	-	-	-	-	-
4757	-	-	-	-	-	-
4758	-	-	-	-	-	-
4759	-	-	-	-	-	-
4760	-	-	-	-	-	-
4761	-	-	-	-	-	-
4762	-	-	-	-	-	-
4763	-	-	-	-	-	-
4764	-	-	-	-	-	-
4765	-	-	-	-	-	-
4766	-	-	-	-	-	-
4767	-	-	-	-	-	-
4768	-	-	-	-	-	-
4769	-	-	-	-	-	-
4770	-	-	-	-	-	-
4771

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 394772 **E. Generator Interconnect Upgrades.**4773 **i. Project 1, Projected(Describe)**

4774 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4775 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4776 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4777 Beginning Investment		Projected Year (Input)				
4778 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4779 Billing Month (1-12)		(From ARR - Projected Data, line 40 col (5))				
4780	0					
4781 CIAC (Yes or No)						
4782						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4785 -	-	-	-	-	-	-
4786 -	-	-	-	-	-	-
4787 -	-	-	-	-	-	-
4788 -	-	-	-	-	-	-
4789 -	-	-	-	-	-	-
4790 -	-	-	-	-	-	-
4791 -	-	-	-	-	-	-
4792 -	-	-	-	-	-	-
4793 -	-	-	-	-	-	-
4794 -	-	-	-	-	-	-
4795 -	-	-	-	-	-	-
4796 -	-	-	-	-	-	-
4797 -	-	-	-	-	-	-
4798 -	-	-	-	-	-	-
4799 -	-	-	-	-	-	-
4800 -	-	-	-	-	-	-
4801 -	-	-	-	-	-	-
4802 -	-	-	-	-	-	-
4803 -	-	-	-	-	-	-
4804 -	-	-	-	-	-	-
4805 -	-	-	-	-	-	-
4806 -	-	-	-	-	-	-
4807 -	-	-	-	-	-	-
4808 -	-	-	-	-	-	-
4809 -	-	-	-	-	-	-
4810 -	-	-	-	-	-	-
4811 -	-	-	-	-	-	-
4812 -	-	-	-	-	-	-
4813 -	-	-	-	-	-	-
4814 -	-	-	-	-	-	-
4815 -	-	-	-	-	-	-
4816 ****	****	*****	*****	*****	*****	*****

4817 **i. Project 1, Actual(Describe)**

4818 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4819 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4820 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4821 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4822 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4823 Billing Month (1-12)		(From ARR - Actual Data, line 176 col (5))				
4824	0					
4825 CIAC (Yes or No)						
4826						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4829 -	-	-	-	-	-	-
4830 -	-	-	-	-	-	-
4831 -	-	-	-	-	-	-
4832 -	-	-	-	-	-	-
4833 -	-	-	-	-	-	-
4834 -	-	-	-	-	-	-
4835 -	-	-	-	-	-	-
4836 -	-	-	-	-	-	-
4837 -	-	-	-	-	-	-
4838 -	-	-	-	-	-	-
4839 -	-	-	-	-	-	-
4840 -	-	-	-	-	-	-
4841 -	-	-	-	-	-	-
4842 -	-	-	-	-	-	-
4843 -	-	-	-	-	-	-
4844 -	-	-	-	-	-	-
4845 -	-	-	-	-	-	-
4846 -	-	-	-	-	-	-
4847 -	-	-	-	-	-	-
4848 -	-	-	-	-	-	-
4849 -	-	-	-	-	-	-
4850 -	-	-	-	-	-	-
4851 -	-	-	-	-	-	-
4852 -	-	-	-	-	-	-
4853 -	-	-	-	-	-	-
4854 -	-	-	-	-	-	-
4855 -	-	-	-	-	-	-
4856 -	-	-	-	-	-	-
4857 -	-	-	-	-	-	-
4858 ****	****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1 A. Base Plan facilities. In Service**2 Project 52, Projected (Describe) XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

3 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
5 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	3,098,780	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	1.8840	34,056	3,064,724	226,316
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	341,890
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	336,386
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	330,883
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	325,379
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	333,805
2020	2,762,422	-	2,762,422	2.4887	77,257	2,685,165	329,931
2021	2,685,165	-	2,685,165	2.4239	75,245	2,609,920	320,838
2022	2,609,920	-	2,609,920	2.4239	75,245	2,534,675	313,758
2023	2,534,675	-	2,534,675	2.4239	75,245	2,459,430	306,677
2024	2,459,430	-	2,459,430	2.4239	75,245	2,384,185	299,597
2025	2,384,185	-	2,384,185	2.4239	75,245	2,308,940	292,516
2026	2,308,940	-	2,308,940	2.4239	75,245	2,233,695	285,436
2027	2,233,695	-	2,233,695	2.4239	75,245	2,158,450	278,355
2028	2,158,450	-	2,158,450	2.4239	75,245	2,083,205	271,275
2029	2,083,205	-	2,083,205	2.4239	75,245	2,007,960	264,194
2030	2,007,960	-	2,007,960	2.4239	75,245	1,932,715	257,113
2031	1,932,715	-	1,932,715	2.4239	75,245	1,857,470	250,033
2032	1,857,470	-	1,857,470	2.4239	75,245	1,782,225	242,952
2033	1,782,225	-	1,782,225	2.4239	75,245	1,706,980	235,872
2034	1,706,980	-	1,706,980	2.4239	75,245	1,631,735	228,791
2035	1,631,735	-	1,631,735	2.4239	75,245	1,556,490	221,711
2036	1,556,490	-	1,556,490	2.4239	75,245	1,481,245	214,630
2037	1,481,245	-	1,481,245	2.4239	75,245	1,406,000	207,550
2038	1,406,000	-	1,406,000	2.4239	75,245	1,330,755	200,469
2039	1,330,755	-	1,330,755	2.4239	75,245	1,255,510	193,388
2040	1,255,510	-	1,255,510	2.4239	75,245	1,180,265	186,308
2041	1,180,265	-	1,180,265	2.4239	75,245	1,105,020	179,227
2042	1,105,020	-	1,105,020	2.4239	75,245	1,029,775	172,147
2043	1,029,775	-	1,029,775	2.4239	75,245	954,530	165,066
2044	954,530	-	954,530	2.4239	75,245	879,285	157,986
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47 Project 52, Actual (Describe) XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195

48 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
49 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
50 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	3,098,780	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	1.8840	34,056	3,064,724	218,552
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	330,445
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	325,164
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	319,883
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	314,601
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	323,308
2020	2,762,422	-	2,762,422	2.4205	75,139	2,687,283	317,801
2021	2,687,283	-	2,687,283	2.4222	75,190	2,612,093	311,062
2022	2,612,093	-	2,612,093	2.4222	75,190	2,536,903	304,272
2023	2,536,903	-	2,536,903	2.4222	75,190	2,461,713	297,483
2024	2,461,713	-	2,461,713	2.4222	75,190	2,386,523	290,693
2025	2,386,523	-	2,386,523	2.4222	75,190	2,311,333	283,903
2026	2,311,333	-	2,311,333	2.4222	75,190	2,236,143	277,114
2027	2,236,143	-	2,236,143	2.4222	75,190	2,160,953	270,324
2028	2,160,953	-	2,160,953	2.4222	75,190	2,085,763	263,534
2029	2,085,763	-	2,085,763	2.4222	75,190	2,010,573	256,745
2030	2,010,573	-	2,010,573	2.4222	75,190	1,935,383	249,955
2031	1,935,383	-	1,935,383	2.4222	75,190	1,860,193	243,165
2032	1,860,193	-	1,860,193	2.4222	75,190	1,785,003	236,376
2033	1,785,003	-	1,785,003	2.4222	75,190	1,709,813	229,586
2034	1,709,813	-	1,709,813	2.4222	75,190	1,634,623	222,796
2035	1,634,623	-	1,634,623	2.4222	75,190	1,559,433	216,007
2036	1,559,433	-	1,559,433	2.4222	75,190	1,484,243	209,217
2037	1,484,243	-	1,484,243	2.4222	75,190	1,409,053	202,427
2038	1,409,053	-	1,409,053	2.4222	75,190	1,333,863	195,638
2039	1,333,863	-	1,333,863	2.4222	75,190	1,258,673	188,848
2040	1,258,673	-	1,258,673	2.4222	75,190	1,183,483	182,059
2041	1,183,483	-	1,183,483	2.4222	75,190	1,108,293	175,269
2042	1,108,293	-	1,108,293	2.4222	75,190	1,033,103	168,479
2043	1,033,103	-	1,033,103	2.4222	75,190	957,913	161,680
2044	957,913	-	957,913	2.4222	75,190	882,723	154,900
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

93 Project 53, Projected (Describe) Line-Curry-Bailey 115kV - UID 10597

92 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

93 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

94 These changes will not result in a refund or additional charge related to years prior to Projected Year.

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Projected Details							
Beginning Investment	38,490,346	Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	1,023,502
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,326,806
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,254,707
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	4,359,526
2020	36,470,338	31	36,470,369	2.4887	970,324	35,500,045	4,310,878
2021	35,500,045	-	35,500,045	2.4239	945,055	34,554,990	4,196,680
2022	34,554,990	-	34,554,990	2.4239	945,055	33,609,935	4,107,750
2023	33,609,935	-	33,609,935	2.4239	945,055	32,664,880	4,018,820
2024	32,664,880	-	32,664,880	2.4239	945,055	31,719,825	3,929,891
2025	31,719,825	-	31,719,825	2.4239	945,055	30,774,770	3,840,961
2026	30,774,770	-	30,774,770	2.4239	945,055	29,829,715	3,752,031
2027	29,829,715	-	29,829,715	2.4239	945,055	28,884,660	3,663,101
2028	28,884,660	-	28,884,660	2.4239	945,055	27,939,605	3,574,172
2029	27,939,605	-	27,939,605	2.4239	945,055	26,994,550	3,485,242
2030	26,994,550	-	26,994,550	2.4239	945,055	26,049,495	3,396,312
2031	26,049,495	-	26,049,495	2.4239	945,055	25,104,440	3,307,383
2032	25,104,440	-	25,104,440	2.4239	945,055	24,159,385	3,218,453
2033	24,159,385	-	24,159,385	2.4239	945,055	23,214,330	3,129,523
2034	23,214,330	-	23,214,330	2.4239	945,055	22,269,275	3,040,594
2035	22,269,275	-	22,269,275	2.4239	945,055	21,324,220	2,951,664
2036	21,324,220	-	21,324,220	2.4239	945,055	20,379,165	2,862,734
2037	20,379,165	-	20,379,165	2.4239	945,055	19,434,110	2,773,805
2038	19,434,110	-	19,434,110	2.4239	945,055	18,489,055	2,684,875
2039	18,489,055	-	18,489,055	2.4239	945,055	17,544,000	2,595,945
2040	17,544,000	-	17,544,000	2.4239	945,055	16,598,945	2,507,016
2041	16,598,945	-	16,598,945	2.4239	945,055	15,653,890	2,418,086
2042	15,653,890	-	15,653,890	2.4239	945,055	14,708,835	2,329,156
2043	14,708,835	-	14,708,835	2.4239	945,055	13,763,780	2,240,227
2044	13,763,780	-	13,763,780	2.4239	945,055	12,818,725	2,151,297
2045	12,818,725	-	12,818,725	2.4239	945,055	11,873,670	2,062,367
2046	11,873,670	-	11,873,670	2.4239	945,055	10,928,615	1,973,438

136	Project 53, Actual (Describe)	Line-Curry-Bailey 115kV - UID 10597						
137	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.							
139	These changes will not result in a refund or additional charge related to years prior to True-Up Year.							
140	Actual Details							
141	Beginning Investment	38,490,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
142	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
143	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)					
144								
145	CIAC (Yes or No)	No						
146	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
147	2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	987,051
148	2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,181,768
149	2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,112,561
150	2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	4,220,938
151	2020	36,470,338	-	36,470,338	2.4205	943,728	35,526,610	4,151,781
152	2021	35,526,610	-	35,526,610	2.4222	944,369	34,582,241	4,067,145
153	2022	34,582,241	-	34,582,241	2.4222	944,369	33,637,872	3,981,869
154	2023	33,637,872	-	33,637,872	2.4222	944,369	32,693,503	3,896,592
155	2024	32,693,503	-	32,693,503	2.4222	944,369	31,749,134	3,811,316
156	2025	31,749,134	-	31,749,134	2.4222	944,369	30,804,765	3,726,039
157	2026	30,804,765	-	30,804,765	2.4222	944,369	29,860,396	3,640,763
158	2027	29,860,396	-	29,860,396	2.4222	944,369	28,916,027	3,555,486
159	2028	28,916,027	-	28,916,027	2.4222	944,369	27,971,658	3,470,210
160	2029	27,971,658	-	27,971,658	2.4222	944,369	27,027,289	3,384,933
161	2030	27,027,289	-	27,027,289	2.4222	944,369	26,082,920	3,299,657
162	2031	26,082,920	-	26,082,920	2.4222	944,369	25,138,551	3,214,380
163	2032	25,138,551	-	25,138,551	2.4222	944,369	24,194,182	3,129,104
164	2033	24,194,182	-	24,194,182	2.4222	944,369	23,249,813	3,043,827
165	2034	23,249,813	-	23,249,813	2.4222	944,369	22,305,444	2,958,551
166	2035	22,305,444	-	22,305,444	2.4222	944,369	21,361,075	2,873,274
167	2036	21,361,075	-	21,361,075	2.4222	944,369	20,416,706	2,787,998
168	2037	20,416,706	-	20,416,706	2.4222	944,369	19,472,337	2,702,721
169	2038	19,472,337	-	19,472,337	2.4222	944,369	18,527,968	2,617,444
170	2039	18,527,968	-	18,527,968	2.4222	944,369	17,583,599	2,532,168
171	2040	17,583,599	-	17,583,599	2.4222	944,369	16,639,230	2,446,891
172	2041	16,639,230	-	16,639,230	2.4222	944,369	15,694,861	2,361,615
173	2042	15,694,861	-	15,694,861	2.4222	944,369	14,750,492	2,276,338
174	2043	14,750,492	-	14,750,492	2.4222	944,369	13,806,123	2,191,062
175	2044	13,806,123	-	13,806,123	2.4222	944,369	12,861,754	2,105,785
176	2045	12,861,754	-	12,861,754	2.4222	944,369	11,917,385	2,020,509
177	2046	11,917,385	-	11,917,385	2.4222	944,369	10,973,016	1,935,232
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36**180 Project 54, Projected (Describe) Multi-TUCO-Woodward 345kV - UID 10936**

181 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
182 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
183 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	201,954,301	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301		201,954,301	1.8840	951,205	201,003,096	7,256,002
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	22,736,695
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	22,301,335
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	21,960,791
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	21,554,430
2019	188,114,576	11,047	188,125,623	2.3793	4,866,054	183,259,569	22,110,779
2020	183,259,569	10,550	183,270,119	2.4887	5,090,064	178,180,053	21,856,809
2021	178,180,053	-	178,180,053	2.4239	4,957,515	173,222,538	21,257,756
2022	173,222,538	-	173,222,538	2.4239	4,957,515	168,265,023	20,791,254
2023	168,265,023	-	168,265,023	2.4239	4,957,515	163,307,508	20,324,752
2024	163,307,508	-	163,307,508	2.4239	4,957,515	158,349,993	19,858,249
2025	158,349,993	-	158,349,993	2.4239	4,957,515	153,392,478	19,391,747
2026	153,392,478	-	153,392,478	2.4239	4,957,515	148,434,963	18,925,245
2027	148,434,963	-	148,434,963	2.4239	4,957,515	143,477,448	18,458,743
2028	143,477,448	-	143,477,448	2.4239	4,957,515	138,519,933	17,992,241
2029	138,519,933	-	138,519,933	2.4239	4,957,515	133,562,418	17,525,739
2030	133,562,418	-	133,562,418	2.4239	4,957,515	128,604,903	17,059,236
2031	128,604,903	-	128,604,903	2.4239	4,957,515	123,647,388	16,592,734
2032	123,647,388	-	123,647,388	2.4239	4,957,515	118,689,873	16,126,232
2033	118,689,873	-	118,689,873	2.4239	4,957,515	113,732,358	15,659,730
2034	113,732,358	-	113,732,358	2.4239	4,957,515	108,774,843	15,193,228
2035	108,774,843	-	108,774,843	2.4239	4,957,515	103,817,328	14,726,726
2036	103,817,328	-	103,817,328	2.4239	4,957,515	98,859,813	14,260,223
2037	98,859,813	-	98,859,813	2.4239	4,957,515	93,902,298	13,793,721
2038	93,902,298	-	93,902,298	2.4239	4,957,515	88,944,783	13,327,219
2039	88,944,783	-	88,944,783	2.4239	4,957,515	83,987,268	12,860,717
2040	83,987,268	-	83,987,268	2.4239	4,957,515	79,029,753	12,394,215
2041	79,029,753	-	79,029,753	2.4239	4,957,515	74,072,238	11,927,713
2042	74,072,238	-	74,072,238	2.4239	4,957,515	69,114,723	11,461,210
2043	69,114,723	-	69,114,723	2.4239	4,957,515	64,157,208	10,994,708
2044	64,157,208	-	64,157,208	2.4239	4,957,515	59,199,693	10,528,206
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225 Project 54, Actual (Describe) Multi-TUCO-Woodward 345kV - UID 10936

226 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
227 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
228 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	201,954,301	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301	-	201,954,301	1.8840	951,205	201,003,096	7,001,398
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	21,974,748
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	21,556,480
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	21,229,841
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	20,839,594
2019	188,114,576	11,047	188,125,623	2.3793	4,866,054	183,259,569	21,414,393
2020	183,259,569	10,084	183,269,653	2.4205	4,950,543	178,319,110	21,052,759
2021	178,319,110	544	178,319,655	2.4222	4,953,919	173,365,736	20,608,845
2022	173,365,736	-	173,365,736	2.4222	4,953,919	168,411,817	20,161,506
2023	168,411,817	-	168,411,817	2.4222	4,953,919	163,457,898	19,714,167
2024	163,457,898	-	163,457,898	2.4222	4,953,919	158,503,979	19,266,828
2025	158,503,979	-	158,503,979	2.4222	4,953,919	153,550,060	18,819,489
2026	153,550,060	-	153,550,060	2.4222	4,953,919	148,596,141	18,372,151
2027	148,596,141	-	148,596,141	2.4222	4,953,919	143,642,222	17,924,812
2028	143,642,222	-	143,642,222	2.4222	4,953,919	138,688,303	17,477,473
2029	138,688,303	-	138,688,303	2.4222	4,953,919	133,734,384	17,030,134
2030	133,734,384	-	133,734,384	2.4222	4,953,919	128,780,465	16,582,795
2031	128,780,465	-	128,780,465	2.4222	4,953,919	123,826,546	16,135,456
2032	123,826,546	-	123,826,546	2.4222	4,953,919	118,872,627	15,688,117
2033	118,872,627	-	118,872,627	2.4222	4,953,919	113,918,708	15,240,778
2034	113,918,708	-	113,918,708	2.4222	4,953,919	108,964,789	14,793,439
2035	108,964,789	-	108,964,789	2.4222	4,953,919	104,010,870	14,346,101
2036	104,010,870	-	104,010,870	2.4222	4,953,919	99,056,951	13,898,762
2037	99,056,951	-	99,056,951	2.4222	4,953,919	94,103,032	13,451,423
2038	94,103,032	-	94,103,032	2.4222	4,953,919	89,149,113	13,004,084
2039	89,149,113	-	89,149,113	2.4222	4,953,919	84,195,194	12,556,745
2040	84,195,194	-	84,195,194	2.4222	4,953,919	79,241,275	12,109,406
2041	79,241,275	-	79,241,275	2.4222	4,953,919	74,287,356	11,662,067
2042	74,287,356	-	74,287,356	2.4222	4,953,919	69,333,437	11,214,728
2043	69,333,437	-	69,333,437	2.4222	4,953,919	64,379,518	10,767,389
2044	64,379,518	-	64,379,518	2.4222	4,953,919	59,425,599	10,320,051
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

268	Project 55, Projected (Describe)	Intrepid West - Red Bluff - UID 50521
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269 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
270 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
271 These changes will not result in a refund or additional charge related to years prior to Projected Year.

272	Projected Details								
273	Beginning Investment	2,032,320	Projected Year - Input						2021
274	Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation						9.41%
275	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
276									
277	CIAC (Yes or No)	No							
278			Projected						
279	Investment Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
280	2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	148,428	
281	2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	223,826	
282	2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	220,223	
283	2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	216,620	
284	2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	213,017	
285	2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	209,414	
286	2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	214,929	
287	2020	1,770,185	-	1,770,185	2.4887	50,579	1,719,606	212,394	
288	2021	1,719,606	-	1,719,606	2.4239	49,262	1,670,344	206,441	
289	2022	1,670,344	-	1,670,344	2.4239	49,262	1,621,082	201,806	
290	2023	1,621,082	-	1,621,082	2.4239	49,262	1,571,820	197,170	
291	2024	1,571,820	-	1,571,820	2.4239	49,262	1,522,558	192,535	
292	2025	1,522,558	-	1,522,558	2.4239	49,262	1,473,296	187,899	
293	2026	1,473,296	-	1,473,296	2.4239	49,262	1,424,034	183,264	
294	2027	1,424,034	-	1,424,034	2.4239	49,262	1,374,772	178,628	
295	2028	1,374,772	-	1,374,772	2.4239	49,262	1,325,510	173,992	
296	2029	1,325,510	-	1,325,510	2.4239	49,262	1,276,248	169,357	
297	2030	1,276,248	-	1,276,248	2.4239	49,262	1,226,986	164,721	
298	2031	1,226,986	-	1,226,986	2.4239	49,262	1,177,724	160,086	
299	2032	1,177,724	-	1,177,724	2.4239	49,262	1,128,462	155,450	
300	2033	1,128,462	-	1,128,462	2.4239	49,262	1,079,200	150,815	
301	2034	1,079,200	-	1,079,200	2.4239	49,262	1,029,938	146,179	
302	2035	1,029,938	-	1,029,938	2.4239	49,262	980,676	141,544	
303	2036	980,676	-	980,676	2.4239	49,262	931,414	136,908	
304	2037	931,414	-	931,414	2.4239	49,262	882,152	132,273	
305	2038	882,152	-	882,152	2.4239	49,262	832,890	127,637	
306	2039	832,890	-	832,890	2.4239	49,262	783,628	123,001	
307	2040	783,628	-	783,628	2.4239	49,262	734,366	118,366	
308	2041	734,366	-	734,366	2.4239	49,262	685,104	113,730	
309	2042	685,104	-	685,104	2.4239	49,262	635,842	109,095	
310	2043	635,842	-	635,842	2.4239	49,262	586,580	104,459	
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312		
313	Project 55, Actual (Describe)	Intrepid West - Red Bluff - UID 50521

314 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
315 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
316 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

317	Actual Details									
318	Beginning Investment	2,032,320	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
319	Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
320	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
321										
322	CIAC (Yes or No)	No								
323	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue		
324	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
325	2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	143,336		
326	2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	216,333		
327	2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	212,876		
328	2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	209,418		
329	2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	205,961		
330	2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	202,503		
331	2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	208,203		
332	2020	1,770,185	-	1,770,185	2.4205	49,193	1,720,992	204,599		
333	2021	1,720,992	-	1,720,992	2.4222	49,226	1,671,766	200,186		
334	2022	1,671,766	-	1,671,766	2.4222	49,226	1,622,540	195,741		
335	2023	1,622,540	-	1,622,540	2.4222	49,226	1,573,314	191,296		
336	2024	1,573,314	-	1,573,314	2.4222	49,226	1,524,088	186,851		
337	2025	1,524,088	-	1,524,088	2.4222	49,226	1,474,862	182,406		
338	2026	1,474,862	-	1,474,862	2.4222	49,226	1,425,636	177,961		
339	2027	1,425,636	-	1,425,636	2.4222	49,226	1,376,410	173,516		
340	2028	1,376,410	-	1,376,410	2.4222	49,226	1,327,184	169,071		
341	2029	1,327,184	-	1,327,184	2.4222	49,226	1,277,958	164,626		
342	2030	1,277,958	-	1,277,958	2.4222	49,226	1,228,732	160,180		
343	2031	1,228,732	-	1,228,732	2.4222	49,226	1,179,506	155,735		
344	2032	1,179,506	-	1,179,506	2.4222	49,226	1,130,280	151,290		
345	2033	1,130,280	-	1,130,280	2.4222	49,226	1,081,054	146,845		
346	2034	1,081,054	-	1,081,054	2.4222	49,226	1,031,828	142,400		
347	2035	1,031,828	-	1,031,828	2.4222	49,226	982,602	137,955		
348	2036	982,602	-	982,602	2.4222	49,226	933,376	133,510		
349	2037	933,376	-	933,376	2.4222	49,226	884,150	129,065		
350	2038	884,150	-	884,150	2.4222	49,226	834,924	124,620		
351	2039	834,924	-	834,924	2.4222	49,226	785,698	120,175		
352	2040	785,698	-	785,698	2.4222	49,226	736,472	115,729		
353	2041	736,472	-	736,472	2.4222	49,226	687,246	111,284		
354	2042	687,246	-	687,246	2.4222	49,226	638,020	106,839		
355	2043	638,020	-	638,020	2.4222	49,226	588,794	102,394		
356	2044	588,794	-	588,794	2.4222	49,226	539,568	97,949		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 56, Projected (Describe) Multi-New Hart Interchange 230/115 kV - UID 11042

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	14,748,408	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	940,869
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,657,704
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,632,071
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,605,880
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,579,211
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	1,620,041
2020	13,412,609	-	13,412,609	2.4887	374,372	13,038,237	1,601,270
2021	13,038,237	-	13,038,237	2.4239	364,623	12,673,614	1,557,210
2022	12,673,614	-	12,673,614	2.4239	364,623	12,308,991	1,522,899
2023	12,308,991	-	12,308,991	2.4239	364,623	11,944,368	1,488,588
2024	11,944,368	-	11,944,368	2.4239	364,623	11,579,745	1,454,277
2025	11,579,745	-	11,579,745	2.4239	364,623	11,215,122	1,419,966
2026	11,215,122	-	11,215,122	2.4239	364,623	10,850,499	1,385,655
2027	10,850,499	-	10,850,499	2.4239	364,623	10,485,876	1,351,344
2028	10,485,876	-	10,485,876	2.4239	364,623	10,121,253	1,317,033
2029	10,121,253	-	10,121,253	2.4239	364,623	9,756,630	1,282,722
2030	9,756,630	-	9,756,630	2.4239	364,623	9,392,007	1,248,411
2031	9,392,007	-	9,392,007	2.4239	364,623	9,027,384	1,214,100
2032	9,027,384	-	9,027,384	2.4239	364,623	8,662,761	1,179,789
2033	8,662,761	-	8,662,761	2.4239	364,623	8,298,138	1,145,478
2034	8,298,138	-	8,298,138	2.4239	364,623	7,933,515	1,111,167
2035	7,933,515	-	7,933,515	2.4239	364,623	7,568,892	1,076,856
2036	7,568,892	-	7,568,892	2.4239	364,623	7,204,269	1,042,545
2037	7,204,269	-	7,204,269	2.4239	364,623	6,839,646	1,008,234
2038	6,839,646	-	6,839,646	2.4239	364,623	6,475,023	973,923
2039	6,475,023	-	6,475,023	2.4239	364,623	6,110,400	939,612
2040	6,110,400	-	6,110,400	2.4239	364,623	5,745,777	905,301
2041	5,745,777	-	5,745,777	2.4239	364,623	5,381,154	870,990
2042	5,381,154	-	5,381,154	2.4239	364,623	5,016,531	836,679
2043	5,016,531	-	5,016,531	2.4239	364,623	4,651,908	802,368
2044	4,651,908	-	4,651,908	2.4239	364,623	4,287,285	768,056

Project 56, Actual (Describe) Multi-New Hart Interchange 230/115 kV - UID 11042

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	14,748,408	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	908,484
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,602,196
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,577,605
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,552,475
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,526,883
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	1,569,074
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	1,542,390
2021	13,048,498	-	13,048,498	2.4222	364,359	12,684,139	1,509,737
2022	12,684,139	-	12,684,139	2.4222	364,359	12,319,780	1,476,835
2023	12,319,780	-	12,319,780	2.4222	364,359	11,955,421	1,443,933
2024	11,955,421	-	11,955,421	2.4222	364,359	11,591,062	1,411,032
2025	11,591,062	-	11,591,062	2.4222	364,359	11,226,703	1,378,130
2026	11,226,703	-	11,226,703	2.4222	364,359	10,862,344	1,345,229
2027	10,862,344	-	10,862,344	2.4222	364,359	10,497,985	1,312,327
2028	10,497,985	-	10,497,985	2.4222	364,359	10,133,626	1,279,425
2029	10,133,626	-	10,133,626	2.4222	364,359	9,769,267	1,246,524
2030	9,769,267	-	9,769,267	2.4222	364,359	9,404,908	1,213,622
2031	9,404,908	-	9,404,908	2.4222	364,359	9,040,549	1,180,721
2032	9,040,549	-	9,040,549	2.4222	364,359	8,676,190	1,147,819
2033	8,676,190	-	8,676,190	2.4222	364,359	8,311,831	1,114,917
2034	8,311,831	-	8,311,831	2.4222	364,359	7,947,472	1,082,016
2035	7,947,472	-	7,947,472	2.4222	364,359	7,583,113	1,049,114
2036	7,583,113	-	7,583,113	2.4222	364,359	7,218,754	1,016,212
2037	7,218,754	-	7,218,754	2.4222	364,359	6,854,395	983,311
2038	6,854,395	-	6,854,395	2.4222	364,359	6,490,036	950,409
2039	6,490,036	-	6,490,036	2.4222	364,359	6,125,677	917,508
2040	6,125,677	-	6,125,677	2.4222	364,359	5,761,318	884,606
2041	5,761,318	-	5,761,318	2.4222	364,359	5,396,959	851,704
2042	5,396,959	-	5,396,959	2.4222	364,359	5,032,600	818,803
2043	5,032,600	-	5,032,600	2.4222	364,359	4,668,241	785,901
2044	4,668,241	-	4,668,241	2.4222	364,359	4,303,882	753,000

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

447 **Project 57, Projected (Describe)** **Multi-New Hart Interchange 230/115 kV - UID 11043**

448 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 449 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 450 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	16,132,370	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,770,445
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,778,297
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,772,765
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,743,639
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,714,490
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	1,759,117
2020	14,536,834	-	14,536,834	2.4887	409,189	14,127,645	1,738,600
2021	14,127,645	-	14,127,645	2.4239	398,534	13,729,111	1,690,443
2022	13,729,111	-	13,729,111	2.4239	398,534	13,330,577	1,652,941
2023	13,330,577	-	13,330,577	2.4239	398,534	12,932,043	1,615,439
2024	12,932,043	-	12,932,043	2.4239	398,534	12,533,509	1,577,937
2025	12,533,509	-	12,533,509	2.4239	398,534	12,134,975	1,540,435
2026	12,134,975	-	12,134,975	2.4239	398,534	11,736,441	1,502,933
2027	11,736,441	-	11,736,441	2.4239	398,534	11,337,907	1,465,431
2028	11,337,907	-	11,337,907	2.4239	398,534	10,939,373	1,427,929
2029	10,939,373	-	10,939,373	2.4239	398,534	10,540,839	1,390,427
2030	10,540,839	-	10,540,839	2.4239	398,534	10,142,305	1,352,925
2031	10,142,305	-	10,142,305	2.4239	398,534	9,743,771	1,315,423
2032	9,743,771	-	9,743,771	2.4239	398,534	9,345,237	1,277,921
2033	9,345,237	-	9,345,237	2.4239	398,534	8,946,703	1,240,419
2034	8,946,703	-	8,946,703	2.4239	398,534	8,548,169	1,202,917
2035	8,548,169	-	8,548,169	2.4239	398,534	8,149,635	1,165,415
2036	8,149,635	-	8,149,635	2.4239	398,534	7,751,101	1,127,913
2037	7,751,101	-	7,751,101	2.4239	398,534	7,352,567	1,090,411
2038	7,352,567	-	7,352,567	2.4239	398,534	6,954,033	1,052,909
2039	6,954,033	-	6,954,033	2.4239	398,534	6,555,499	1,015,406
2040	6,555,499	-	6,555,499	2.4239	398,534	6,156,965	977,904
2041	6,156,965	-	6,156,965	2.4239	398,534	5,758,431	940,402
2042	5,758,431	-	5,758,431	2.4239	398,534	5,359,897	902,900
2043	5,359,897	-	5,359,897	2.4239	398,534	4,961,363	865,398
2044	4,961,363	-	4,961,363	2.4239	398,534	4,562,829	827,896

491 **Project 57, Actual (Describe)** **Multi-New Hart Interchange 230/115 kV - UID 11043**

493 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 494 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 495 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	16,132,370	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,710,201
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,718,835
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,713,685
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,685,735
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,657,764
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	1,703,877
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	1,674,713
2021	14,138,860	-	14,138,860	2.4222	398,244	13,740,616	1,639,022
2022	13,740,616	-	13,740,616	2.4222	398,244	13,342,372	1,603,060
2023	13,342,372	-	13,342,372	2.4222	398,244	12,944,128	1,567,099
2024	12,944,128	-	12,944,128	2.4222	398,244	12,545,884	1,531,137
2025	12,545,884	-	12,545,884	2.4222	398,244	12,147,640	1,495,176
2026	12,147,640	-	12,147,640	2.4222	398,244	11,749,396	1,459,214
2027	11,749,396	-	11,749,396	2.4222	398,244	11,351,152	1,423,253
2028	11,351,152	-	11,351,152	2.4222	398,244	10,952,908	1,387,292
2029	10,952,908	-	10,952,908	2.4222	398,244	10,554,664	1,351,330
2030	10,554,664	-	10,554,664	2.4222	398,244	10,156,420	1,315,369
2031	10,156,420	-	10,156,420	2.4222	398,244	9,758,176	1,279,407
2032	9,758,176	-	9,758,176	2.4222	398,244	9,359,932	1,243,446
2033	9,359,932	-	9,359,932	2.4222	398,244	8,961,688	1,207,484
2034	8,961,688	-	8,961,688	2.4222	398,244	8,563,444	1,171,523
2035	8,563,444	-	8,563,444	2.4222	398,244	8,165,200	1,135,562
2036	8,165,200	-	8,165,200	2.4222	398,244	7,766,956	1,099,600
2037	7,766,956	-	7,766,956	2.4222	398,244	7,368,712	1,063,639
2038	7,368,712	-	7,368,712	2.4222	398,244	6,970,468	1,027,677
2039	6,970,468	-	6,970,468	2.4222	398,244	6,572,224	991,716
2040	6,572,224	-	6,572,224	2.4222	398,244	6,173,980	955,754
2041	6,173,980	-	6,173,980	2.4222	398,244	5,775,736	919,793
2042	5,775,736	-	5,775,736	2.4222	398,244	5,377,492	883,832
2043	5,377,492	-	5,377,492	2.4222	398,244	4,979,248	847,870
2044	4,979,248	-	4,979,248	2.4222	398,244	4,581,004	811,909

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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36537 **Project 59, Projected (Describe)** **Multi-New Hart Interchange 230/115 kV - UID 11045**538 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
539 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
540 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details							
Beginning Investment	16,870,028	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	290,649
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,951,198
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,936,612
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,909,457
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,896,430
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	1,893,874
2020	15,706,849	-	15,706,849	2.4887	434,982	15,271,867	1,872,065
2021	15,271,867	-	15,271,867	2.4239	423,655	14,848,212	1,820,872
2022	14,848,212	-	14,848,212	2.4239	423,655	14,424,557	1,781,006
2023	14,424,557	-	14,424,557	2.4239	423,655	14,000,902	1,741,140
2024	14,000,902	-	14,000,902	2.4239	423,655	13,577,247	1,701,274
2025	13,577,247	-	13,577,247	2.4239	423,655	13,153,592	1,661,408
2026	13,153,592	-	13,153,592	2.4239	423,655	12,729,937	1,621,542
2027	12,729,937	-	12,729,937	2.4239	423,655	12,306,282	1,581,676
2028	12,306,282	-	12,306,282	2.4239	423,655	11,882,627	1,541,810
2029	11,882,627	-	11,882,627	2.4239	423,655	11,458,972	1,501,944
2030	11,458,972	-	11,458,972	2.4239	423,655	11,035,317	1,462,078
2031	11,035,317	-	11,035,317	2.4239	423,655	10,611,662	1,422,212
2032	10,611,662	-	10,611,662	2.4239	423,655	10,188,007	1,382,346
2033	10,188,007	-	10,188,007	2.4239	423,655	9,764,352	1,342,481
2034	9,764,352	-	9,764,352	2.4239	423,655	9,340,697	1,302,615
2035	9,340,697	-	9,340,697	2.4239	423,655	8,917,042	1,262,749
2036	8,917,042	-	8,917,042	2.4239	423,655	8,493,387	1,222,883
2037	8,493,387	-	8,493,387	2.4239	423,655	8,069,732	1,183,017
2038	8,069,732	-	8,069,732	2.4239	423,655	7,646,077	1,143,151
2039	7,646,077	-	7,646,077	2.4239	423,655	7,222,422	1,103,285
2040	7,222,422	-	7,222,422	2.4239	423,655	6,798,767	1,063,419
2041	6,798,767	-	6,798,767	2.4239	423,655	6,375,112	1,023,553
2042	6,375,112	-	6,375,112	2.4239	423,655	5,951,457	983,687
2043	5,951,457	-	5,951,457	2.4239	423,655	5,527,802	943,821
2044	5,527,802	-	5,527,802	2.4239	423,655	5,104,147	903,955
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582 **Project 59, Actual (Describe)** **Multi-New Hart Interchange 230/115 kV - UID 11045**583 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
584 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
585 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	16,870,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	279,981
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,885,775
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,871,891
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,845,862
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,785,163
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	1,834,188
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	1,803,186
2021	15,283,789	-	15,283,789	2.4222	423,347	14,860,442	1,765,245
2022	14,860,442	-	14,860,442	2.4222	423,347	14,437,095	1,727,017
2023	14,437,095	-	14,437,095	2.4222	423,347	14,013,748	1,688,788
2024	14,013,748	-	14,013,748	2.4222	423,347	13,590,401	1,650,580
2025	13,590,401	-	13,590,401	2.4222	423,347	13,167,054	1,612,332
2026	13,167,054	-	13,167,054	2.4222	423,347	12,743,707	1,574,104
2027	12,743,707	-	12,743,707	2.4222	423,347	12,320,360	1,535,875
2028	12,320,360	-	12,320,360	2.4222	423,347	11,897,013	1,497,647
2029	11,897,013	-	11,897,013	2.4222	423,347	11,473,666	1,459,419
2030	11,473,666	-	11,473,666	2.4222	423,347	11,050,319	1,421,191
2031	11,050,319	-	11,050,319	2.4222	423,347	10,626,972	1,382,963
2032	10,626,972	-	10,626,972	2.4222	423,347	10,203,625	1,344,734
2033	10,203,625	-	10,203,625	2.4222	423,347	9,780,278	1,306,506
2034	9,780,278	-	9,780,278	2.4222	423,347	9,356,931	1,268,278
2035	9,356,931	-	9,356,931	2.4222	423,347	8,933,584	1,230,050
2036	8,933,584	-	8,933,584	2.4222	423,347	8,510,237	1,191,821
2037	8,510,237	-	8,510,237	2.4222	423,347	8,086,890	1,153,593
2038	8,086,890	-	8,086,890	2.4222	423,347	7,663,543	1,115,365
2039	7,663,543	-	7,663,543	2.4222	423,347	7,240,196	1,077,137
2040	7,240,196	-	7,240,196	2.4222	423,347	6,816,849	1,038,908
2041	6,816,849	-	6,816,849	2.4222	423,347	6,393,502	1,000,680
2042	6,393,502	-	6,393,502	2.4222	423,347	5,970,155	962,452
2043	5,970,155	-	5,970,155	2.4222	423,347	5,546,808	924,224
2044	5,546,808	-	5,546,808	2.4222	423,347	5,123,461	885,996
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

626 Project 60, Projected (Describe) Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052

627 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
628 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
629 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	3,153,468	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	24,728
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,793,316
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,721,665
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,693,753
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,650,446
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	1,692,804
2020	14,043,456	-	14,043,456	2.4887	388,389	13,655,067	1,673,331
2021	13,655,067	-	13,655,067	2.4239	378,275	13,276,792	1,627,621
2022	13,276,792	-	13,276,792	2.4239	378,275	12,898,517	1,592,025
2023	12,898,517	-	12,898,517	2.4239	378,275	12,520,242	1,556,430
2024	12,520,242	-	12,520,242	2.4239	378,275	12,141,967	1,520,834
2025	12,141,967	-	12,141,967	2.4239	378,275	11,763,692	1,485,238
2026	11,763,692	-	11,763,692	2.4239	378,275	11,385,417	1,449,643
2027	11,385,417	-	11,385,417	2.4239	378,275	11,007,142	1,414,047
2028	11,007,142	-	11,007,142	2.4239	378,275	10,628,867	1,378,451
2029	10,628,867	-	10,628,867	2.4239	378,275	10,250,592	1,342,856
2030	10,250,592	-	10,250,592	2.4239	378,275	9,872,317	1,307,260
2031	9,872,317	-	9,872,317	2.4239	378,275	9,494,042	1,271,664
2032	9,494,042	-	9,494,042	2.4239	378,275	9,115,767	1,236,069
2033	9,115,767	-	9,115,767	2.4239	378,275	8,737,492	1,200,473
2034	8,737,492	-	8,737,492	2.4239	378,275	8,359,217	1,164,877
2035	8,359,217	-	8,359,217	2.4239	378,275	7,980,942	1,129,282
2036	7,980,942	-	7,980,942	2.4239	378,275	7,602,667	1,093,686
2037	7,602,667	-	7,602,667	2.4239	378,275	7,224,392	1,058,090
2038	7,224,392	-	7,224,392	2.4239	378,275	6,846,117	1,022,495
2039	6,846,117	-	6,846,117	2.4239	378,275	6,467,842	986,899
2040	6,467,842	-	6,467,842	2.4239	378,275	6,089,567	951,303
2041	6,089,567	-	6,089,567	2.4239	378,275	5,711,292	915,708
2042	5,711,292	-	5,711,292	2.4239	378,275	5,333,017	880,112
2043	5,333,017	-	5,333,017	2.4239	378,275	4,954,742	844,516
2044	4,954,742	-	4,954,742	2.4239	378,275	4,576,467	808,921
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670 Project 60, Actual (Describe) Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052

672 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
673 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
674 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	3,153,468	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	23,730
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,733,171
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,664,118
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,637,333
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,595,670
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	1,639,439
2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	1,611,758
2021	13,665,712	-	13,665,712	2.4222	378,000	13,287,712	1,577,890
2022	13,287,712	-	13,287,712	2.4222	378,000	12,909,712	1,543,747
2023	12,909,712	-	12,909,712	2.4222	378,000	12,531,712	1,509,614
2024	12,531,712	-	12,531,712	2.4222	378,000	12,153,712	1,475,480
2025	12,153,712	-	12,153,712	2.4222	378,000	11,775,712	1,441,347
2026	11,775,712	-	11,775,712	2.4222	378,000	11,397,712	1,407,213
2027	11,397,712	-	11,397,712	2.4222	378,000	11,019,712	1,373,080
2028	11,019,712	-	11,019,712	2.4222	378,000	10,641,712	1,338,947
2029	10,641,712	-	10,641,712	2.4222	378,000	10,263,712	1,304,813
2030	10,263,712	-	10,263,712	2.4222	378,000	9,885,712	1,270,680
2031	9,885,712	-	9,885,712	2.4222	378,000	9,507,712	1,236,546
2032	9,507,712	-	9,507,712	2.4222	378,000	9,129,712	1,202,413
2033	9,129,712	-	9,129,712	2.4222	378,000	8,751,712	1,168,280
2034	8,751,712	-	8,751,712	2.4222	378,000	8,373,712	1,134,146
2035	8,373,712	-	8,373,712	2.4222	378,000	7,995,712	1,100,013
2036	7,995,712	-	7,995,712	2.4222	378,000	7,617,712	1,065,879
2037	7,617,712	-	7,617,712	2.4222	378,000	7,239,712	1,031,746
2038	7,239,712	-	7,239,712	2.4222	378,000	6,861,712	997,613
2039	6,861,712	-	6,861,712	2.4222	378,000	6,483,712	963,479
2040	6,483,712	-	6,483,712	2.4222	378,000	6,105,712	929,346
2041	6,105,712	-	6,105,712	2.4222	378,000	5,727,712	895,212
2042	5,727,712	-	5,727,712	2.4222	378,000	5,349,712	861,079
2043	5,349,712	-	5,349,712	2.4222	378,000	4,971,712	826,946
2044	4,971,712	-	4,971,712	2.4222	378,000	4,593,712	792,812
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

715 Project 61, Projected (Describe) Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053

716 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
717 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
718 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	10,851,556	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	85,094
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,253,627
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,233,153
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,214,658
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,194,650
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	1,225,282
2020	10,167,395	-	10,167,395	2.4887	280,878	9,886,517	1,211,199
2021	9,886,517	-	9,886,517	2.4239	273,563	9,612,954	1,178,142
2022	9,612,954	-	9,612,954	2.4239	273,563	9,339,391	1,152,400
2023	9,339,391	-	9,339,391	2.4239	273,563	9,065,828	1,126,657
2024	9,065,828	-	9,065,828	2.4239	273,563	8,792,265	1,100,915
2025	8,792,265	-	8,792,265	2.4239	273,563	8,518,702	1,075,173
2026	8,518,702	-	8,518,702	2.4239	273,563	8,245,139	1,049,431
2027	8,245,139	-	8,245,139	2.4239	273,563	7,971,576	1,023,688
2028	7,971,576	-	7,971,576	2.4239	273,563	7,698,013	997,946
2029	7,698,013	-	7,698,013	2.4239	273,563	7,424,450	972,204
2030	7,424,450	-	7,424,450	2.4239	273,563	7,150,887	946,462
2031	7,150,887	-	7,150,887	2.4239	273,563	6,877,324	920,719
2032	6,877,324	-	6,877,324	2.4239	273,563	6,603,761	894,977
2033	6,603,761	-	6,603,761	2.4239	273,563	6,330,198	869,235
2034	6,330,198	-	6,330,198	2.4239	273,563	6,056,635	843,492
2035	6,056,635	-	6,056,635	2.4239	273,563	5,783,072	817,750
2036	5,783,072	-	5,783,072	2.4239	273,563	5,509,509	792,008
2037	5,509,509	-	5,509,509	2.4239	273,563	5,235,946	766,266
2038	5,235,946	-	5,235,946	2.4239	273,563	4,962,383	740,523
2039	4,962,383	-	4,962,383	2.4239	273,563	4,688,820	714,781
2040	4,688,820	-	4,688,820	2.4239	273,563	4,415,257	689,039
2041	4,415,257	-	4,415,257	2.4239	273,563	4,141,694	663,296
2042	4,141,694	-	4,141,694	2.4239	273,563	3,868,131	637,554
2043	3,868,131	-	3,868,131	2.4239	273,563	3,594,568	611,812
2044	3,594,568	-	3,594,568	2.4239	273,563	3,321,005	586,070
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759 Project 61, Actual (Describe) Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053

761 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
762 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
763 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	10,851,556	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	81,658
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,211,582
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,191,931
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,174,193
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,154,993
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	1,186,646
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	1,166,627
2021	9,894,216	-	9,894,216	2.4222	273,365	9,620,851	1,142,128
2022	9,620,851	-	9,620,851	2.4222	273,365	9,347,486	1,117,443
2023	9,347,486	-	9,347,486	2.4222	273,365	9,074,121	1,092,758
2024	9,074,121	-	9,074,121	2.4222	273,365	8,800,756	1,068,073
2025	8,800,756	-	8,800,756	2.4222	273,365	8,527,391	1,043,388
2026	8,527,391	-	8,527,391	2.4222	273,365	8,254,026	1,018,704
2027	8,254,026	-	8,254,026	2.4222	273,365	7,980,661	994,019
2028	7,980,661	-	7,980,661	2.4222	273,365	7,707,296	969,334
2029	7,707,296	-	7,707,296	2.4222	273,365	7,433,931	944,649
2030	7,433,931	-	7,433,931	2.4222	273,365	7,160,566	919,964
2031	7,160,566	-	7,160,566	2.4222	273,365	6,887,201	895,279
2032	6,887,201	-	6,887,201	2.4222	273,365	6,613,836	870,594
2033	6,613,836	-	6,613,836	2.4222	273,365	6,340,471	845,910
2034	6,340,471	-	6,340,471	2.4222	273,365	6,067,106	821,225
2035	6,067,106	-	6,067,106	2.4222	273,365	5,793,741	796,540
2036	5,793,741	-	5,793,741	2.4222	273,365	5,520,376	771,855
2037	5,520,376	-	5,520,376	2.4222	273,365	5,247,011	747,170
2038	5,247,011	-	5,247,011	2.4222	273,365	4,973,646	722,485
2039	4,973,646	-	4,973,646	2.4222	273,365	4,700,281	697,800
2040	4,700,281	-	4,700,281	2.4222	273,365	4,426,916	673,116
2041	4,426,916	-	4,426,916	2.4222	273,365	4,153,551	648,431
2042	4,153,551	-	4,153,551	2.4222	273,365	3,880,186	623,746
2043	3,880,186	-	3,880,186	2.4222	273,365	3,606,821	599,061
2044	3,606,821	-	3,606,821	2.4222	273,365	3,333,456	574,376
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

760 **Project 62, Projected (Describe)** **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

761 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 762 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 763 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	2,883,620	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	103,606
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,777,580
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,749,619
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,734,740
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,701,114
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	1,744,762
2020	14,475,393	-	14,475,393	2.4887	400,222	14,075,171	1,724,696
2021	14,075,171	-	14,075,171	2.4239	389,800	13,685,371	1,677,593
2022	13,685,371	-	13,685,371	2.4239	389,800	13,295,571	1,640,913
2023	13,295,571	-	13,295,571	2.4239	389,800	12,905,771	1,604,233
2024	12,905,771	-	12,905,771	2.4239	389,800	12,515,971	1,567,553
2025	12,515,971	-	12,515,971	2.4239	389,800	12,126,171	1,530,873
2026	12,126,171	-	12,126,171	2.4239	389,800	11,736,371	1,494,193
2027	11,736,371	-	11,736,371	2.4239	389,800	11,346,571	1,457,512
2028	11,346,571	-	11,346,571	2.4239	389,800	10,956,771	1,420,832
2029	10,956,771	-	10,956,771	2.4239	389,800	10,566,971	1,384,152
2030	10,566,971	-	10,566,971	2.4239	389,800	10,177,171	1,347,472
2031	10,177,171	-	10,177,171	2.4239	389,800	9,787,371	1,310,792
2032	9,787,371	-	9,787,371	2.4239	389,800	9,397,571	1,274,111
2033	9,397,571	-	9,397,571	2.4239	389,800	9,007,771	1,237,431
2034	9,007,771	-	9,007,771	2.4239	389,800	8,617,971	1,200,751
2035	8,617,971	-	8,617,971	2.4239	389,800	8,228,171	1,164,071
2036	8,228,171	-	8,228,171	2.4239	389,800	7,838,371	1,127,391
2037	7,838,371	-	7,838,371	2.4239	389,800	7,448,571	1,090,711
2038	7,448,571	-	7,448,571	2.4239	389,800	7,058,771	1,054,030
2039	7,058,771	-	7,058,771	2.4239	389,800	6,668,971	1,017,350
2040	6,668,971	-	6,668,971	2.4239	389,800	6,279,171	980,670
2041	6,279,171	-	6,279,171	2.4239	389,800	5,889,371	943,990
2042	5,889,371	-	5,889,371	2.4239	389,800	5,499,571	907,310
2043	5,499,571	-	5,499,571	2.4239	389,800	5,109,771	870,629
2044	5,109,771	-	5,109,771	2.4239	389,800	4,719,971	833,949

805 **Project 62, Actual (Describe)** **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

806 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 807 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 808 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	2,883,620	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	99,970
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,717,971
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,691,142
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,676,956
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,644,653
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	1,689,756
2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	1,661,231
2021	14,086,141	-	14,086,141	2.4222	389,517	13,696,624	1,626,322
2022	13,696,624	-	13,696,624	2.4222	389,517	13,307,107	1,591,149
2023	13,307,107	-	13,307,107	2.4222	389,517	12,917,590	1,555,975
2024	12,917,590	-	12,917,590	2.4222	389,517	12,528,073	1,520,802
2025	12,528,073	-	12,528,073	2.4222	389,517	12,138,556	1,485,629
2026	12,138,556	-	12,138,556	2.4222	389,517	11,749,039	1,450,455
2027	11,749,039	-	11,749,039	2.4222	389,517	11,359,522	1,415,282
2028	11,359,522	-	11,359,522	2.4222	389,517	10,970,005	1,380,108
2029	10,970,005	-	10,970,005	2.4222	389,517	10,580,488	1,344,935
2030	10,580,488	-	10,580,488	2.4222	389,517	10,190,971	1,309,762
2031	10,190,971	-	10,190,971	2.4222	389,517	9,801,454	1,274,588
2032	9,801,454	-	9,801,454	2.4222	389,517	9,411,937	1,239,415
2033	9,411,937	-	9,411,937	2.4222	389,517	9,022,420	1,204,242
2034	9,022,420	-	9,022,420	2.4222	389,517	8,632,903	1,169,068
2035	8,632,903	-	8,632,903	2.4222	389,517	8,243,386	1,133,895
2036	8,243,386	-	8,243,386	2.4222	389,517	7,853,869	1,098,721
2037	7,853,869	-	7,853,869	2.4222	389,517	7,464,352	1,063,548
2038	7,464,352	-	7,464,352	2.4222	389,517	7,074,835	1,028,375
2039	7,074,835	-	7,074,835	2.4222	389,517	6,685,318	993,201
2040	6,685,318	-	6,685,318	2.4222	389,517	6,295,801	958,028
2041	6,295,801	-	6,295,801	2.4222	389,517	5,906,284	922,854
2042	5,906,284	-	5,906,284	2.4222	389,517	5,516,767	887,681
2043	5,516,767	-	5,516,767	2.4222	389,517	5,127,250	852,508
2044	5,127,250	-	5,127,250	2.4222	389,517	4,737,733	817,334

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36**805 Project 63, Projected (Describe) Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

806 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
807 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
808 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
809	Beginning Investment	27,716,849	Projected Year - Input				2021
810	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation				9.41%
811	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
812	CIAC (Yes or No)	No					
813							
814							
815	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
816	Year	Balance	Amount	Balance	Rate	Expense	Balance
817	2014	27,716,849	-	27,716,849	1.8840	-	27,716,849
818	2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262
819	2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998
820	2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779
821	2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277
822	2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985
823	2020	25,330,985	-	25,330,985	2.4887	700,067	24,630,918
824	2021	24,630,918	-	24,630,918	2.4239	681,836	23,949,082
825	2022	23,949,082	-	23,949,082	2.4239	681,836	23,267,246
826	2023	23,267,246	-	23,267,246	2.4239	681,836	22,585,410
827	2024	22,585,410	-	22,585,410	2.4239	681,836	21,903,574
828	2025	21,903,574	-	21,903,574	2.4239	681,836	21,221,738
829	2026	21,221,738	-	21,221,738	2.4239	681,836	20,539,902
830	2027	20,539,902	-	20,539,902	2.4239	681,836	19,858,066
831	2028	19,858,066	-	19,858,066	2.4239	681,836	19,176,230
832	2029	19,176,230	-	19,176,230	2.4239	681,836	18,494,394
833	2030	18,494,394	-	18,494,394	2.4239	681,836	17,812,558
834	2031	17,812,558	-	17,812,558	2.4239	681,836	17,130,722
835	2032	17,130,722	-	17,130,722	2.4239	681,836	16,448,886
836	2033	16,448,886	-	16,448,886	2.4239	681,836	15,767,050
837	2034	15,767,050	-	15,767,050	2.4239	681,836	15,085,214
838	2035	15,085,214	-	15,085,214	2.4239	681,836	14,403,378
839	2036	14,403,378	-	14,403,378	2.4239	681,836	13,721,542
840	2037	13,721,542	-	13,721,542	2.4239	681,836	13,039,706
841	2038	13,039,706	-	13,039,706	2.4239	681,836	12,357,870
842	2039	12,357,870	-	12,357,870	2.4239	681,836	11,676,034
843	2040	11,676,034	-	11,676,034	2.4239	681,836	10,994,198
844	2041	10,994,198	-	10,994,198	2.4239	681,836	10,312,362
845	2042	10,312,362	-	10,312,362	2.4239	681,836	9,630,526
846	2043	9,630,526	-	9,630,526	2.4239	681,836	8,948,690
847	2044	8,948,690	-	8,948,690	2.4239	681,836	8,266,854
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850 Project 63, Actual (Describe) Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450

851 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
852 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
853 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
854	Beginning Investment	27,716,849	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
855	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
856	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
857	CIAC (Yes or No)	No					
858							
859							
860	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
861	Year	Balance	Amount	Balance	Rate	Expense	Balance
862	2014	27,716,849	-	27,716,849	1.8840	-	27,716,849
863	2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262
864	2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998
865	2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779
866	2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277
867	2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985
868	2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106
869	2021	24,650,106	-	24,650,106	2.4222	681,341	23,968,765
870	2022	23,968,765	-	23,968,765	2.4222	681,341	23,287,424
871	2023	23,287,424	-	23,287,424	2.4222	681,341	22,606,083
872	2024	22,606,083	-	22,606,083	2.4222	681,341	21,924,742
873	2025	21,924,742	-	21,924,742	2.4222	681,341	21,243,401
874	2026	21,243,401	-	21,243,401	2.4222	681,341	20,562,060
875	2027	20,562,060	-	20,562,060	2.4222	681,341	19,880,719
876	2028	19,880,719	-	19,880,719	2.4222	681,341	19,199,378
877	2029	19,199,378	-	19,199,378	2.4222	681,341	18,518,037
878	2030	18,518,037	-	18,518,037	2.4222	681,341	17,836,696
879	2031	17,836,696	-	17,836,696	2.4222	681,341	17,155,355
880	2032	17,155,355	-	17,155,355	2.4222	681,341	16,474,014
881	2033	16,474,014	-	16,474,014	2.4222	681,341	15,792,673
882	2034	15,792,673	-	15,792,673	2.4222	681,341	15,111,332
883	2035	15,111,332	-	15,111,332	2.4222	681,341	14,429,991
884	2036	14,429,991	-	14,429,991	2.4222	681,341	13,748,650
885	2037	13,748,650	-	13,748,650	2.4222	681,341	13,067,309
886	2038	13,067,309	-	13,067,309	2.4222	681,341	12,385,968
887	2039	12,385,968	-	12,385,968	2.4222	681,341	11,704,627
888	2040	11,704,627	-	11,704,627	2.4222	681,341	11,023,286
889	2041	11,023,286	-	11,023,286	2.4222	681,341	10,341,945
890	2042	10,341,945	-	10,341,945	2.4222	681,341	9,660,604
891	2043	9,660,604	-	9,660,604	2.4222	681,341	8,979,263
892	2044	8,979,263	-	8,979,263	2.4222	681,341	8,297,922
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

894 **Project 64, Projected (Describe)** **Deaf Smith County 230/115 transformer upgrade ckt 1 - UID 50516**

895 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 896 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 897 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	2,976,736	Projected Year - Input					2021
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	217,402
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	327,313
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	322,044
2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	330,110
2020	2,756,604	-	2,756,604	2.4887	73,965	2,682,639	326,401
2021	2,682,639	-	2,682,639	2.4239	72,039	2,610,600	317,697
2022	2,610,600	-	2,610,600	2.4239	72,039	2,538,561	310,918
2023	2,538,561	-	2,538,561	2.4239	72,039	2,466,522	304,139
2024	2,466,522	-	2,466,522	2.4239	72,039	2,394,483	297,360
2025	2,394,483	-	2,394,483	2.4239	72,039	2,322,444	290,581
2026	2,322,444	-	2,322,444	2.4239	72,039	2,250,405	283,802
2027	2,250,405	-	2,250,405	2.4239	72,039	2,178,366	277,023
2028	2,178,366	-	2,178,366	2.4239	72,039	2,106,327	270,244
2029	2,106,327	-	2,106,327	2.4239	72,039	2,034,288	263,466
2030	2,034,288	-	2,034,288	2.4239	72,039	1,962,249	256,687
2031	1,962,249	-	1,962,249	2.4239	72,039	1,890,210	249,908
2032	1,890,210	-	1,890,210	2.4239	72,039	1,818,171	243,129
2033	1,818,171	-	1,818,171	2.4239	72,039	1,746,132	236,350
2034	1,746,132	-	1,746,132	2.4239	72,039	1,674,093	229,571
2035	1,674,093	-	1,674,093	2.4239	72,039	1,602,054	222,792
2036	1,602,054	-	1,602,054	2.4239	72,039	1,530,015	216,013
2037	1,530,015	-	1,530,015	2.4239	72,039	1,457,976	209,235
2038	1,457,976	-	1,457,976	2.4239	72,039	1,385,937	202,456
2039	1,385,937	-	1,385,937	2.4239	72,039	1,313,898	195,677
2040	1,313,898	-	1,313,898	2.4239	72,039	1,241,859	188,898
2041	1,241,859	-	1,241,859	2.4239	72,039	1,169,820	182,119
2042	1,169,820	-	1,169,820	2.4239	72,039	1,097,781	175,340
2043	1,097,781	-	1,097,781	2.4239	72,039	1,025,742	168,561
2044	1,025,742	-	1,025,742	2.4239	72,039	953,703	161,782
2045	953,703	-	953,703	2.4239	72,039	881,664	155,004
2046	881,664	-	881,664	2.4239	72,039	809,625	148,225

938 **Project 64, Actual (Describe)** **Deaf Smith County 230/115 transformer upgrade ckt 1 - UID 50516**

940 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 941 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 942 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	2,976,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	209,944
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	316,356
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	311,300
2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	319,635
2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	314,363
2021	2,684,666	-	2,684,666	2.4222	71,987	2,612,679	307,912
2022	2,612,679	-	2,612,679	2.4222	71,987	2,540,692	301,412
2023	2,540,692	-	2,540,692	2.4222	71,987	2,468,705	294,911
2024	2,468,705	-	2,468,705	2.4222	71,987	2,396,718	288,411
2025	2,396,718	-	2,396,718	2.4222	71,987	2,324,731	281,910
2026	2,324,731	-	2,324,731	2.4222	71,987	2,252,744	275,410
2027	2,252,744	-	2,252,744	2.4222	71,987	2,180,757	268,909
2028	2,180,757	-	2,180,757	2.4222	71,987	2,108,770	262,409
2029	2,108,770	-	2,108,770	2.4222	71,987	2,036,783	255,909
2030	2,036,783	-	2,036,783	2.4222	71,987	1,964,796	249,408
2031	1,964,796	-	1,964,796	2.4222	71,987	1,892,809	242,908
2032	1,892,809	-	1,892,809	2.4222	71,987	1,820,822	236,407
2033	1,820,822	-	1,820,822	2.4222	71,987	1,748,835	229,907
2034	1,748,835	-	1,748,835	2.4222	71,987	1,676,848	223,406
2035	1,676,848	-	1,676,848	2.4222	71,987	1,604,861	216,906
2036	1,604,861	-	1,604,861	2.4222	71,987	1,532,874	210,406
2037	1,532,874	-	1,532,874	2.4222	71,987	1,460,887	203,905
2038	1,460,887	-	1,460,887	2.4222	71,987	1,388,900	197,405
2039	1,388,900	-	1,388,900	2.4222	71,987	1,316,913	190,904
2040	1,316,913	-	1,316,913	2.4222	71,987	1,244,926	184,404
2041	1,244,926	-	1,244,926	2.4222	71,987	1,172,939	177,903
2042	1,172,939	-	1,172,939	2.4222	71,987	1,100,952	171,403
2043	1,100,952	-	1,100,952	2.4222	71,987	1,028,965	164,903
2044	1,028,965	-	1,028,965	2.4222	71,987	956,978	158,402
2045	956,978	-	956,978	2.4222	71,987	884,991	151,902
2046	884,991	-	884,991	2.4222	71,987	813,004	145,401

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36983 Project 65, Projected (Describe) **Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**984 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
985 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
986 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	51,186,642	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642	-	51,186,642	1.8840	562,541	50,624,101	3,738,360
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,638,256
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,556,765
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,465,981
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,375,071
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	5,514,255
2020	45,633,956	-	45,633,956	2.4887	1,276,202	44,357,754	5,450,267
2021	44,357,754	-	44,357,754	2.4239	1,242,968	43,114,786	5,300,069
2022	43,114,786	-	43,114,786	2.4239	1,242,968	41,871,818	5,183,106
2023	41,871,818	-	41,871,818	2.4239	1,242,968	40,628,850	5,066,143
2024	40,628,850	-	40,628,850	2.4239	1,242,968	39,385,882	4,949,179
2025	39,385,882	-	39,385,882	2.4239	1,242,968	38,142,914	4,832,216
2026	38,142,914	-	38,142,914	2.4239	1,242,968	36,899,946	4,715,253
2027	36,899,946	-	36,899,946	2.4239	1,242,968	35,656,978	4,598,290
2028	35,656,978	-	35,656,978	2.4239	1,242,968	34,414,010	4,481,326
2029	34,414,010	-	34,414,010	2.4239	1,242,968	33,171,042	4,364,363
2030	33,171,042	-	33,171,042	2.4239	1,242,968	31,928,074	4,247,400
2031	31,928,074	-	31,928,074	2.4239	1,242,968	30,685,106	4,130,436
2032	30,685,106	-	30,685,106	2.4239	1,242,968	29,442,138	4,013,473
2033	29,442,138	-	29,442,138	2.4239	1,242,968	28,199,170	3,896,510
2034	28,199,170	-	28,199,170	2.4239	1,242,968	26,956,202	3,779,547
2035	26,956,202	-	26,956,202	2.4239	1,242,968	25,713,234	3,662,583
2036	25,713,234	-	25,713,234	2.4239	1,242,968	24,470,266	3,545,620
2037	24,470,266	-	24,470,266	2.4239	1,242,968	23,227,298	3,428,657
2038	23,227,298	-	23,227,298	2.4239	1,242,968	21,984,330	3,311,693
2039	21,984,330	-	21,984,330	2.4239	1,242,968	20,741,362	3,194,730
2040	20,741,362	-	20,741,362	2.4239	1,242,968	19,498,394	3,077,767
2041	19,498,394	-	19,498,394	2.4239	1,242,968	18,255,426	2,960,804
2042	18,255,426	-	18,255,426	2.4239	1,242,968	17,012,458	2,843,840
2043	17,012,458	-	17,012,458	2.4239	1,242,968	15,769,490	2,726,877
2044	15,769,490	-	15,769,490	2.4239	1,242,968	14,526,522	2,609,914
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1028 Project 65, Actual (Describe) **Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**1029 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1030 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1031 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	51,186,642	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642	-	51,186,642	1.8840	562,541	50,624,101	3,610,112
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,449,518
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,371,381
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,284,264
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,197,025
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	5,340,846
2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	5,249,887
2021	44,392,733	-	44,392,733	2.4222	1,242,066	43,150,667	5,138,571
2022	43,150,667	-	43,150,667	2.4222	1,242,066	41,908,601	5,028,413
2023	41,908,601	-	41,908,601	2.4222	1,242,066	40,666,535	4,914,254
2024	40,666,535	-	40,666,535	2.4222	1,242,066	39,424,469	4,802,096
2025	39,424,469	-	39,424,469	2.4222	1,242,066	38,182,403	4,689,937
2026	38,182,403	-	38,182,403	2.4222	1,242,066	36,940,337	4,577,778
2027	36,940,337	-	36,940,337	2.4222	1,242,066	35,698,271	4,465,620
2028	35,698,271	-	35,698,271	2.4222	1,242,066	34,456,205	4,353,461
2029	34,456,205	-	34,456,205	2.4222	1,242,066	33,214,139	4,241,303
2030	33,214,139	-	33,214,139	2.4222	1,242,066	31,972,073	4,129,144
2031	31,972,073	-	31,972,073	2.4222	1,242,066	30,730,007	4,016,986
2032	30,730,007	-	30,730,007	2.4222	1,242,066	29,487,941	3,904,827
2033	29,487,941	-	29,487,941	2.4222	1,242,066	28,245,875	3,792,668
2034	28,245,875	-	28,245,875	2.4222	1,242,066	27,003,809	3,680,510
2035	27,003,809	-	27,003,809	2.4222	1,242,066	25,761,743	3,568,351
2036	25,761,743	-	25,761,743	2.4222	1,242,066	24,519,677	3,456,193
2037	24,519,677	-	24,519,677	2.4222	1,242,066	23,277,611	3,344,034
2038	23,277,611	-	23,277,611	2.4222	1,242,066	22,035,545	3,231,876
2039	22,035,545	-	22,035,545	2.4222	1,242,066	20,793,479	3,119,717
2040	20,793,479	-	20,793,479	2.4222	1,242,066	19,551,413	3,007,559
2041	19,551,413	-	19,551,413	2.4222	1,242,066	18,309,347	2,895,400
2042	18,309,347	-	18,309,347	2.4222	1,242,066	17,067,281	2,783,241
2043	17,067,281	-	17,067,281	2.4222	1,242,066	15,825,215	2,671,083
2044	15,825,215	-	15,825,215	2.4222	1,242,066	14,583,149	2,558,924
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1072	Project 66, Projected (Describe)	Line-North Plainview Line Tap 115 kV - UID 11383
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1073 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1074 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1075 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1117	Project 66, Actual (Describe)	Line-North Plainview Line Tap 115 kV - UID 11383
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1118 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1119 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1120 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Actual Details							
1121	Beginning Investment	313,869	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1123	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1124	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
1125								
1126	CIAC (Yes or No)	No						
1127	Investment		Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1128	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1129	2014	313,869	-	313,869	1.8840	-	313,869	2,362
1130	2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	30,832
1131	2016	281,564	-	281,564	1.8840	5,407	276,157	30,344
1132	2017	276,157	-	276,157	1.8840	5,407	270,750	29,856
1133	2018	270,750	170,106	440,856	1.8840	8,611	432,245	47,643
1134	2019	432,245	1,963	434,208	2.3793	10,922	423,286	49,145
1135	2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	47,957
1136	2021	408,928	-	408,928	2.4222	11,038	397,890	46,967
1137	2022	397,890	-	397,890	2.4222	11,038	386,852	45,971
1138	2023	386,852	-	386,852	2.4222	11,038	375,814	44,974
1139	2024	375,814	-	375,814	2.4222	11,038	364,776	43,977
1140	2025	364,776	-	364,776	2.4222	11,038	353,738	42,981
1141	2026	353,738	-	353,738	2.4222	11,038	342,700	41,984
1142	2027	342,700	-	342,700	2.4222	11,038	331,662	40,987
1143	2028	331,662	-	331,662	2.4222	11,038	320,624	39,990
1144	2029	320,624	-	320,624	2.4222	11,038	309,586	38,994
1145	2030	309,586	-	309,586	2.4222	11,038	298,548	37,997
1146	2031	298,548	-	298,548	2.4222	11,038	287,510	37,000
1147	2032	287,510	-	287,510	2.4222	11,038	276,472	36,003
1148	2033	276,472	-	276,472	2.4222	11,038	265,434	35,007
1149	2034	265,434	-	265,434	2.4222	11,038	254,396	34,010
1150	2035	254,396	-	254,396	2.4222	11,038	243,358	33,013
1151	2036	243,358	-	243,358	2.4222	11,038	232,320	32,017
1152	2037	232,320	-	232,320	2.4222	11,038	221,282	31,020
1153	2038	221,282	-	221,282	2.4222	11,038	210,244	30,023
1154	2039	210,244	-	210,244	2.4222	11,038	199,206	29,026
1155	2040	199,206	-	199,206	2.4222	11,038	188,168	28,030
1156	2041	188,168	-	188,168	2.4222	11,038	177,130	27,033
1157	2042	177,130	-	177,130	2.4222	11,038	166,092	26,036
1158	2043	166,092	-	166,092	2.4222	11,038	155,054	25,039
1159	2044	155,054	-	155,054	2.4222	11,038	144,016	24,043
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1161 Project 67, Projected (Describe) Substation - North Plainview 115 kV - UID 11384

1162 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1163 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1164 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	737,327	Projected Year - Input					2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	1.8840	-	737,327	5,782
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	47,348
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	46,160
2017	406,050	-	406,050	1.8840	7,951	398,099	45,412
2018	398,099	-	398,099	1.8840	7,951	390,148	44,664
2019	390,148	-	390,148	2.3793	10,041	380,107	45,809
2020	380,107	-	380,107	2.4887	10,503	369,604	45,283
2021	369,604	-	369,604	2.4239	10,230	359,374	44,047
2022	359,374	-	359,374	2.4239	10,230	349,144	43,084
2023	349,144	-	349,144	2.4239	10,230	338,914	42,122
2024	338,914	-	338,914	2.4239	10,230	328,684	41,159
2025	328,684	-	328,684	2.4239	10,230	318,454	40,197
2026	318,454	-	318,454	2.4239	10,230	308,224	39,234
2027	308,224	-	308,224	2.4239	10,230	297,994	38,271
2028	297,994	-	297,994	2.4239	10,230	287,764	37,309
2029	287,764	-	287,764	2.4239	10,230	277,534	36,346
2030	277,534	-	277,534	2.4239	10,230	267,304	35,383
2031	267,304	-	267,304	2.4239	10,230	257,074	34,421
2032	257,074	-	257,074	2.4239	10,230	246,844	33,458
2033	246,844	-	246,844	2.4239	10,230	236,614	32,495
2034	236,614	-	236,614	2.4239	10,230	226,384	31,533
2035	226,384	-	226,384	2.4239	10,230	216,154	30,570
2036	216,154	-	216,154	2.4239	10,230	205,924	29,607
2037	205,924	-	205,924	2.4239	10,230	195,694	28,645
2038	195,694	-	195,694	2.4239	10,230	185,464	27,682
2039	185,464	-	185,464	2.4239	10,230	175,234	26,720
2040	175,234	-	175,234	2.4239	10,230	165,004	25,757
2041	165,004	-	165,004	2.4239	10,230	154,774	24,794
2042	154,774	-	154,774	2.4239	10,230	144,544	23,832
2043	144,544	-	144,544	2.4239	10,230	134,314	22,869
2044	134,314	-	134,314	2.4239	10,230	124,084	21,906
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1205
1206 Project 67, Actual (Describe) Substation - North Plainview 115 kV - UID 113841207 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1208 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1209 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	737,327	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	1.8840	-	737,327	5,548
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	45,760
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	44,617
2017	406,050	-	406,050	1.8840	7,951	398,099	43,899
2018	398,099	-	398,099	1.8840	7,951	390,148	43,181
2019	390,148	-	390,148	2.3793	10,041	380,107	44,365
2020	380,107	-	380,107	2.4205	10,215	369,892	43,616
2021	369,892	-	369,892	2.4222	10,222	359,670	42,700
2022	359,670	-	359,670	2.4222	10,222	349,448	41,777
2023	349,448	-	349,448	2.4222	10,222	339,226	40,854
2024	339,226	-	339,226	2.4222	10,222	329,004	39,931
2025	329,004	-	329,004	2.4222	10,222	318,782	39,008
2026	318,782	-	318,782	2.4222	10,222	308,560	38,085
2027	308,560	-	308,560	2.4222	10,222	298,338	37,162
2028	298,338	-	298,338	2.4222	10,222	288,116	36,239
2029	288,116	-	288,116	2.4222	10,222	277,894	35,316
2030	277,894	-	277,894	2.4222	10,222	267,672	34,393
2031	267,672	-	267,672	2.4222	10,222	257,450	33,470
2032	257,450	-	257,450	2.4222	10,222	247,228	32,547
2033	247,228	-	247,228	2.4222	10,222	237,006	31,624
2034	237,006	-	237,006	2.4222	10,222	226,784	30,701
2035	226,784	-	226,784	2.4222	10,222	216,562	29,778
2036	216,562	-	216,562	2.4222	10,222	206,340	28,855
2037	206,340	-	206,340	2.4222	10,222	196,118	27,931
2038	196,118	-	196,118	2.4222	10,222	185,896	27,008
2039	185,896	-	185,896	2.4222	10,222	175,674	26,085
2040	175,674	-	175,674	2.4222	10,222	165,452	25,162
2041	165,452	-	165,452	2.4222	10,222	155,230	24,239
2042	155,230	-	155,230	2.4222	10,222	145,008	23,316
2043	145,008	-	145,008	2.4222	10,222	134,786	22,393
2044	134,786	-	134,786	2.4222	10,222	124,564	21,470
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1250 **Project 68, Projected (Describe)** **XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

1251 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1252 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1253 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	897,768	Projected Year - Input						2021
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	897,768	-	897,768	1.8840	7,047	890,721	48,955	
2014	890,721	8,651	899,372	1.8840	17,077	882,295	100,101	
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	97,805	
2016	859,140	-	859,140	1.8840	16,960	842,180	96,209	
2017	842,180	-	842,180	1.8840	16,960	825,220	94,613	
2018	825,220	-	825,220	1.8840	16,960	808,260	93,017	
2019	808,260	-	808,260	2.3793	21,419	786,841	95,461	
2020	786,841	-	786,841	2.4887	22,404	764,437	94,338	
2021	764,437	-	764,437	2.4239	21,821	742,616	91,701	
2022	742,616	-	742,616	2.4239	21,821	720,795	89,648	
2023	720,795	-	720,795	2.4239	21,821	698,974	87,594	
2024	698,974	-	698,974	2.4239	21,821	677,153	85,541	
2025	677,153	-	677,153	2.4239	21,821	655,332	83,488	
2026	655,332	-	655,332	2.4239	21,821	633,511	81,434	
2027	633,511	-	633,511	2.4239	21,821	611,690	79,381	
2028	611,690	-	611,690	2.4239	21,821	589,869	77,328	
2029	589,869	-	589,869	2.4239	21,821	568,048	75,274	
2030	568,048	-	568,048	2.4239	21,821	546,227	73,221	
2031	546,227	-	546,227	2.4239	21,821	524,406	71,168	
2032	524,406	-	524,406	2.4239	21,821	502,585	69,114	
2033	502,585	-	502,585	2.4239	21,821	480,764	67,061	
2034	480,764	-	480,764	2.4239	21,821	458,943	65,008	
2035	458,943	-	458,943	2.4239	21,821	437,122	62,954	
2036	437,122	-	437,122	2.4239	21,821	415,301	60,901	
2037	415,301	-	415,301	2.4239	21,821	393,480	58,847	
2038	393,480	-	393,480	2.4239	21,821	371,659	56,794	
2039	371,659	-	371,659	2.4239	21,821	349,838	54,741	
2040	349,838	-	349,838	2.4239	21,821	328,017	52,687	
2041	328,017	-	328,017	2.4239	21,821	306,196	50,634	
2042	306,196	-	306,196	2.4239	21,821	284,375	48,581	
2043	284,375	-	284,375	2.4239	21,821	262,554	46,527	

1295 **Project 68, Actual (Describe)** **XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

1296 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1297 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1298 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	897,768	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2013	897,768	-	897,768	1.8840	7,047	890,721	47,263	
2014	890,721	8,651	899,372	1.8840	17,077	882,295	96,748	
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	94,540	
2016	859,140	-	859,140	1.8840	16,960	842,180	93,009	
2017	842,180	-	842,180	1.8840	16,960	825,220	91,477	
2018	825,220	-	825,220	1.8840	16,960	808,260	89,946	
2019	808,260	-	808,260	2.3793	21,419	786,841	92,471	
2020	786,841	-	786,841	2.4205	21,790	765,051	90,874	
2021	765,051	-	765,051	2.4222	21,805	743,246	88,920	
2022	743,246	-	743,246	2.4222	21,805	721,441	86,951	
2023	721,441	-	721,441	2.4222	21,805	699,636	84,982	
2024	699,636	-	699,636	2.4222	21,805	677,831	83,013	
2025	677,831	-	677,831	2.4222	21,805	656,026	81,044	
2026	656,026	-	656,026	2.4222	21,805	634,221	79,075	
2027	634,221	-	634,221	2.4222	21,805	612,416	77,106	
2028	612,416	-	612,416	2.4222	21,805	590,611	75,137	
2029	590,611	-	590,611	2.4222	21,805	568,806	73,168	
2030	568,806	-	568,806	2.4222	21,805	547,001	71,199	
2031	547,001	-	547,001	2.4222	21,805	525,196	69,230	
2032	525,196	-	525,196	2.4222	21,805	503,391	67,261	
2033	503,391	-	503,391	2.4222	21,805	481,586	65,292	
2034	481,586	-	481,586	2.4222	21,805	459,781	63,323	
2035	459,781	-	459,781	2.4222	21,805	437,976	61,354	
2036	437,976	-	437,976	2.4222	21,805	416,171	59,385	
2037	416,171	-	416,171	2.4222	21,805	394,366	57,416	
2038	394,366	-	394,366	2.4222	21,805	372,561	55,447	
2039	372,561	-	372,561	2.4222	21,805	350,756	53,478	
2040	350,756	-	350,756	2.4222	21,805	328,951	51,509	
2041	328,951	-	328,951	2.4222	21,805	307,146	49,540	
2042	307,146	-	307,146	2.4222	21,805	285,341	47,571	
2043	285,341	-	285,341	2.4222	21,805	263,536	45,602	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1339	Project 69, Projected (Describe)	Device-Drinkard 115 kV Capacitor - UID 50379
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1340 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1341 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1342 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1384	Project 69, Actual (Describe)	Device-Drinkard 115 kV Capacitor - UID 50379
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1385 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1386 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1387 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1428 **Project 70, Projected (Describe)** **Device-Crosby Co. 115kV Capacitor - UID 50401**

1429 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1430 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1431 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	1,334,087	Projected Year - Input							2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	60,357		
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	155,854		
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	153,332		
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	147,154		
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	150,888		
2020	1,255,627	-	1,255,627	2.4887	34,239	1,221,388	149,172		
2021	1,221,388	-	1,221,388	2.4239	33,347	1,188,041	145,142		
2022	1,188,041	-	1,188,041	2.4239	33,347	1,154,694	142,004		
2023	1,154,694	-	1,154,694	2.4239	33,347	1,121,347	138,866		
2024	1,121,347	-	1,121,347	2.4239	33,347	1,088,000	135,728		
2025	1,088,000	-	1,088,000	2.4239	33,347	1,054,653	132,590		
2026	1,054,653	-	1,054,653	2.4239	33,347	1,021,306	129,452		
2027	1,021,306	-	1,021,306	2.4239	33,347	987,959	126,314		
2028	987,959	-	987,959	2.4239	33,347	954,612	123,176		
2029	954,612	-	954,612	2.4239	33,347	921,265	120,038		
2030	921,265	-	921,265	2.4239	33,347	887,918	116,900		
2031	887,918	-	887,918	2.4239	33,347	854,571	113,762		
2032	854,571	-	854,571	2.4239	33,347	821,224	110,624		
2033	821,224	-	821,224	2.4239	33,347	787,877	107,486		
2034	787,877	-	787,877	2.4239	33,347	754,530	104,348		
2035	754,530	-	754,530	2.4239	33,347	721,183	101,210		
2036	721,183	-	721,183	2.4239	33,347	687,836	98,072		
2037	687,836	-	687,836	2.4239	33,347	654,489	94,934		
2038	654,489	-	654,489	2.4239	33,347	621,142	91,796		
2039	621,142	-	621,142	2.4239	33,347	587,795	88,659		
2040	587,795	-	587,795	2.4239	33,347	554,448	85,521		
2041	554,448	-	554,448	2.4239	33,347	521,101	82,383		
2042	521,101	-	521,101	2.4239	33,347	487,754	79,245		
2043	487,754	-	487,754	2.4239	33,347	454,407	76,107		
2044	454,407	-	454,407	2.4239	33,347	421,060	72,969		
2045	421,060	-	421,060	2.4239	33,347	387,713	69,831		

1473 **Project 70, Actual (Describe)** **Device-Crosby Co. 115kV Capacitor - UID 50401**

1474 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1475 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1476 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	1,334,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	58,258		
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	150,633		
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	148,212		
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	142,258		
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	146,116		
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	143,676		
2021	1,222,327	-	1,222,327	2.4222	33,323	1,189,004	140,690		
2022	1,189,004	-	1,189,004	2.4222	33,323	1,155,681	137,681		
2023	1,155,681	-	1,155,681	2.4222	33,323	1,122,358	134,672		
2024	1,122,358	-	1,122,358	2.4222	33,323	1,089,035	131,663		
2025	1,089,035	-	1,089,035	2.4222	33,323	1,055,712	128,654		
2026	1,055,712	-	1,055,712	2.4222	33,323	1,022,389	125,645		
2027	1,022,389	-	1,022,389	2.4222	33,323	989,066	122,636		
2028	989,066	-	989,066	2.4222	33,323	955,743	119,627		
2029	955,743	-	955,743	2.4222	33,323	922,420	116,618		
2030	922,420	-	922,420	2.4222	33,323	889,097	113,608		
2031	889,097	-	889,097	2.4222	33,323	855,774	110,599		
2032	855,774	-	855,774	2.4222	33,323	822,451	107,590		
2033	822,451	-	822,451	2.4222	33,323	789,128	104,581		
2034	789,128	-	789,128	2.4222	33,323	755,805	101,572		
2035	755,805	-	755,805	2.4222	33,323	722,482	98,563		
2036	722,482	-	722,482	2.4222	33,323	689,159	95,554		
2037	689,159	-	689,159	2.4222	33,323	655,836	92,545		
2038	655,836	-	655,836	2.4222	33,323	622,513	89,536		
2039	622,513	-	622,513	2.4222	33,323	589,190	86,527		
2040	589,190	-	589,190	2.4222	33,323	555,867	83,518		
2041	555,867	-	555,867	2.4222	33,323	522,544	80,509		
2042	522,544	-	522,544	2.4222	33,323	489,221	77,500		
2043	489,221	-	489,221	2.4222	33,323	455,898	74,491		
2044	455,898	-	455,898	2.4222	33,323	422,575	71,482		
2045	422,575	-	422,575	2.4222	33,323	389,252	68,472		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1517	Project 71, Projected (Describe)	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591
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1518 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1519 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1520 These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details							
1521	Beginning Investment	9,357,972	Projected Year - Input				2021	
1523	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation				9.41%	
1524	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
1525								
1526	CIAC (Yes or No)	No						
1527	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Revenue	
1528	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
1529	2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	
1530	2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	1,729,914	
1531	2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	4,513,241	
1532	2017	39,784,124	485,662	40,269,786	1.8840	778,705	4,494,816	
1533	2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	4,386,708	
1534	2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	4,496,778	
1535	2020	37,418,291	-	37,418,291	2.4887	1,020,582	4,445,606	
1536	2021	36,397,709	-	36,397,709	2.4239	994,004	4,325,493	
1537	2022	35,403,705	-	35,403,705	2.4239	994,004	4,231,957	
1538	2023	34,409,701	-	34,409,701	2.4239	994,004	4,138,421	
1539	2024	33,415,697	-	33,415,697	2.4239	994,004	4,044,885	
1540	2025	32,421,693	-	32,421,693	2.4239	994,004	3,951,350	
1541	2026	31,427,689	-	31,427,689	2.4239	994,004	3,857,814	
1542	2027	30,433,685	-	30,433,685	2.4239	994,004	3,764,278	
1543	2028	29,439,681	-	29,439,681	2.4239	994,004	3,670,742	
1544	2029	28,445,677	-	28,445,677	2.4239	994,004	3,577,206	
1545	2030	27,451,673	-	27,451,673	2.4239	994,004	3,483,671	
1546	2031	26,457,669	-	26,457,669	2.4239	994,004	3,390,135	
1547	2032	25,463,665	-	25,463,665	2.4239	994,004	3,296,599	
1548	2033	24,469,661	-	24,469,661	2.4239	994,004	3,203,063	
1549	2034	23,475,657	-	23,475,657	2.4239	994,004	3,109,528	
1550	2035	22,481,653	-	22,481,653	2.4239	994,004	3,015,992	
1551	2036	21,487,649	-	21,487,649	2.4239	994,004	2,922,456	
1552	2037	20,493,645	-	20,493,645	2.4239	994,004	2,828,920	
1553	2038	19,499,641	-	19,499,641	2.4239	994,004	2,735,384	
1554	2039	18,505,637	-	18,505,637	2.4239	994,004	2,641,849	
1555	2040	17,511,633	-	17,511,633	2.4239	994,004	2,548,313	
1556	2041	16,517,629	-	16,517,629	2.4239	994,004	2,454,777	
1557	2042	15,523,625	-	15,523,625	2.4239	994,004	2,361,241	
1558	2043	14,529,621	-	14,529,621	2.4239	994,004	2,267,706	
1559	2044	13,535,617	-	13,535,617	2.4239	994,004	2,174,170	
1560	----	----	----	-----	-----	-----	-----	

1562	Project 71, Actual (Describe)	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591
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1563 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1564 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1565 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1566	Actual Details						
1567	Beginning Investment	9,357,972	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1568	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1569	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
1570	CIAC (Yes or No)	No					
1571				Actual			
1572	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Revenue
1573	Year	Balance	Amount	Balance	Rate	Expense	Requirement
1574	2014	9,357,972	-	9,357,972	1.8840	-	9,357,972
1575	2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	1,671,895
1576	2016	15,268,022	25,285,477	40,553,679	1.8840	769,555	3,784,124
1577	2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081
1578	2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956
1579	2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291
1580	2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682
1581	2021	36,425,682	-	36,425,682	2.4222	993,283	35,432,399
1582	2022	35,432,399	-	35,432,399	2.4222	993,283	34,439,116
1583	2023	34,439,116	-	34,439,116	2.4222	993,283	33,445,833
1584	2024	33,445,833	-	33,445,833	2.4222	993,283	32,452,550
1585	2025	32,452,550	-	32,452,550	2.4222	993,283	31,459,267
1586	2026	31,459,267	-	31,459,267	2.4222	993,283	30,465,984
1587	2027	30,465,984	-	30,465,984	2.4222	993,283	29,472,701
1588	2028	29,472,701	-	29,472,701	2.4222	993,283	28,479,418
1589	2029	28,479,418	-	28,479,418	2.4222	993,283	27,486,135
1590	2030	27,486,135	-	27,486,135	2.4222	993,283	26,492,852
1591	2031	26,492,852	-	26,492,852	2.4222	993,283	25,499,569
1592	2032	25,499,569	-	25,499,569	2.4222	993,283	24,506,286
1593	2033	24,506,286	-	24,506,286	2.4222	993,283	23,513,003
1594	2034	23,513,003	-	23,513,003	2.4222	993,283	22,519,720
1595	2035	22,519,720	-	22,519,720	2.4222	993,283	21,526,437
1596	2036	21,526,437	-	21,526,437	2.4222	993,283	20,533,154
1597	2037	20,533,154	-	20,533,154	2.4222	993,283	19,539,871
1598	2038	19,539,871	-	19,539,871	2.4222	993,283	18,546,588
1599	2039	18,546,588	-	18,546,588	2.4222	993,283	17,553,305
1600	2040	17,553,305	-	17,553,305	2.4222	993,283	16,560,022
1601	2041	16,560,022	-	16,560,022	2.4222	993,283	15,566,739
1602	2042	15,566,739	-	15,566,739	2.4222	993,283	14,573,456
1603	2043	14,573,456	-	14,573,456	2.4222	993,283	13,580,173
1604	2044	13,580,173	-	13,580,173	2.4222	993,283	12,586,890
1605							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1607 Project 72, Projected (Describe) XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629

1608 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1609 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1609 These changes will not result in a refund or additional charge related to years prior to Projected Year.

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1652 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1653 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1654 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1655

Actual Details									
1656	Beginning Investment	2,751,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1657	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1658	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
1659									
1660	CIAC (Yes or No)	No							
1661	Investment Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1662									
1663	2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	218,537	
1664	2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	292,463	
1665	2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	287,783	
1666	2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	283,102	
1667	2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	290,818	
1668	2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	285,539	
1669	2021	2,429,081	-	2,429,081	2.4222	66,638	2,362,443	279,567	
1670	2022	2,362,443	-	2,362,443	2.4222	66,638	2,295,805	273,949	
1671	2023	2,295,805	-	2,295,805	2.4222	66,638	2,229,167	267,932	
1672	2024	2,229,167	-	2,229,167	2.4222	66,638	2,162,529	261,914	
1673	2025	2,162,529	-	2,162,529	2.4222	66,638	2,095,891	255,897	
1674	2026	2,095,891	-	2,095,891	2.4222	66,638	2,029,253	249,880	
1675	2027	2,029,253	-	2,029,253	2.4222	66,638	1,962,615	243,862	
1676	2028	1,962,615	-	1,962,615	2.4222	66,638	1,895,977	237,845	
1677	2029	1,895,977	-	1,895,977	2.4222	66,638	1,829,339	231,827	
1678	2030	1,829,339	-	1,829,339	2.4222	66,638	1,762,701	225,810	
1679	2031	1,762,701	-	1,762,701	2.4222	66,638	1,696,063	219,792	
1680	2032	1,696,063	-	1,696,063	2.4222	66,638	1,629,425	213,775	
1681	2033	1,629,425	-	1,629,425	2.4222	66,638	1,562,787	207,758	
1682	2034	1,562,787	-	1,562,787	2.4222	66,638	1,496,149	201,740	
1683	2035	1,496,149	-	1,496,149	2.4222	66,638	1,429,511	195,723	
1684	2036	1,429,511	-	1,429,511	2.4222	66,638	1,362,873	189,705	
1685	2037	1,362,873	-	1,362,873	2.4222	66,638	1,296,235	183,688	
1686	2038	1,296,235	-	1,296,235	2.4222	66,638	1,229,597	177,671	
1687	2039	1,229,597	-	1,229,597	2.4222	66,638	1,162,959	171,653	
1688	2040	1,162,959	-	1,162,959	2.4222	66,638	1,096,321	165,636	
1689	2041	1,096,321	-	1,096,321	2.4222	66,638	1,029,683	159,618	
1690	2042	1,029,683	-	1,029,683	2.4222	66,638	963,045	153,601	
1691	2043	963,045	-	963,045	2.4222	66,638	896,407	147,584	
1692	2044	896,407	-	896,407	2.4222	66,638	829,769	141,566	
1693	2045	829,769	-	829,769	2.4222	66,638	763,131	135,549	
1694									

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1695 **Project 73, Projected (Describe)** **XFR-Graham 115/69 kV Ckt 1 - UID 11110**

1696 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1697 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1698 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	1,337,255	Projected Year - Input							2021
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	97,665		
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	144,895		
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	142,474		
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	146,044		
2020	1,219,498	-	1,219,498	2.4887	32,728	1,186,770	144,403		
2021	1,186,770	-	1,186,770	2.4239	31,875	1,154,895	140,551		
2022	1,154,895	-	1,154,895	2.4239	31,875	1,123,020	137,551		
2023	1,123,020	-	1,123,020	2.4239	31,875	1,091,145	134,552		
2024	1,091,145	-	1,091,145	2.4239	31,875	1,059,270	131,552		
2025	1,059,270	-	1,059,270	2.4239	31,875	1,027,395	128,553		
2026	1,027,395	-	1,027,395	2.4239	31,875	995,520	125,553		
2027	995,520	-	995,520	2.4239	31,875	963,645	122,554		
2028	963,645	-	963,645	2.4239	31,875	931,770	119,555		
2029	931,770	-	931,770	2.4239	31,875	899,895	116,555		
2030	899,895	-	899,895	2.4239	31,875	868,020	113,556		
2031	868,020	-	868,020	2.4239	31,875	836,145	110,556		
2032	836,145	-	836,145	2.4239	31,875	804,270	107,557		
2033	804,270	-	804,270	2.4239	31,875	772,395	104,557		
2034	772,395	-	772,395	2.4239	31,875	740,520	101,558		
2035	740,520	-	740,520	2.4239	31,875	708,645	98,559		
2036	708,645	-	708,645	2.4239	31,875	676,770	95,559		
2037	676,770	-	676,770	2.4239	31,875	644,895	92,560		
2038	644,895	-	644,895	2.4239	31,875	613,020	89,560		
2039	613,020	-	613,020	2.4239	31,875	581,145	86,561		
2040	581,145	-	581,145	2.4239	31,875	549,270	83,561		
2041	549,270	-	549,270	2.4239	31,875	517,395	80,562		
2042	517,395	-	517,395	2.4239	31,875	485,520	77,562		
2043	485,520	-	485,520	2.4239	31,875	453,645	74,563		
2044	453,645	-	453,645	2.4239	31,875	421,770	71,564		
2045	421,770	-	421,770	2.4239	31,875	389,895	68,564		
2046	389,895	-	389,895	2.4239	31,875	358,020	65,565		

1740 **Project 73, Actual (Describe)** **XFR-Graham 115/69 kV Ckt 1 - UID 11110**

1741 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1742 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1743 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	1,337,255	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	94,314		
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	139,958		
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	137,721		
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	141,410		
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	138,077		
2021	1,187,667	-	1,187,667	2.4222	31,852	1,155,815	136,222		
2022	1,155,815	-	1,155,815	2.4222	31,852	1,123,963	133,346		
2023	1,123,963	-	1,123,963	2.4222	31,852	1,092,111	130,470		
2024	1,092,111	-	1,092,111	2.4222	31,852	1,060,259	127,593		
2025	1,060,259	-	1,060,259	2.4222	31,852	1,028,407	124,717		
2026	1,028,407	-	1,028,407	2.4222	31,852	996,555	121,841		
2027	996,555	-	996,555	2.4222	31,852	964,703	118,965		
2028	964,703	-	964,703	2.4222	31,852	932,851	116,088		
2029	932,851	-	932,851	2.4222	31,852	900,999	113,212		
2030	900,999	-	900,999	2.4222	31,852	869,147	110,336		
2031	869,147	-	869,147	2.4222	31,852	837,295	107,460		
2032	837,295	-	837,295	2.4222	31,852	805,443	104,584		
2033	805,443	-	805,443	2.4222	31,852	773,591	101,707		
2034	773,591	-	773,591	2.4222	31,852	741,739	98,831		
2035	741,739	-	741,739	2.4222	31,852	709,887	95,955		
2036	709,887	-	709,887	2.4222	31,852	678,035	93,079		
2037	678,035	-	678,035	2.4222	31,852	646,183	90,202		
2038	646,183	-	646,183	2.4222	31,852	614,331	87,326		
2039	614,331	-	614,331	2.4222	31,852	582,479	84,450		
2040	582,479	-	582,479	2.4222	31,852	550,627	81,574		
2041	550,627	-	550,627	2.4222	31,852	518,775	78,697		
2042	518,775	-	518,775	2.4222	31,852	486,923	75,821		
2043	486,923	-	486,923	2.4222	31,852	455,071	72,945		
2044	455,071	-	455,071	2.4222	31,852	423,219	70,069		
2045	423,219	-	423,219	2.4222	31,852	391,367	67,192		
2046	391,367	-	391,367	2.4222	31,852	359,515	64,316		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1784 **Project 74, Projected (Describe)** **XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

1785 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1786 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1787 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1788	Beginning Investment	5,024,618	Projected Year - Input					2021
1789	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
1791	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
1792	CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1795	2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	505,498
1796	2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	551,141
1797	2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	542,233
1798	2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	533,325
1800	2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	546,964
1801	2020	4,542,121	-	4,542,121	2.4887	125,047	4,417,074	540,694
1802	2021	4,417,074	-	4,417,074	2.4239	121,791	4,295,283	525,977
1803	2022	4,295,283	-	4,295,283	2.4239	121,791	4,173,492	514,517
1804	2023	4,173,492	-	4,173,492	2.4239	121,791	4,051,701	503,056
1805	2024	4,051,701	-	4,051,701	2.4239	121,791	3,929,910	491,596
1806	2025	3,929,910	-	3,929,910	2.4239	121,791	3,808,119	480,135
1807	2026	3,808,119	-	3,808,119	2.4239	121,791	3,686,328	468,674
1808	2027	3,686,328	-	3,686,328	2.4239	121,791	3,564,537	457,214
1809	2028	3,564,537	-	3,564,537	2.4239	121,791	3,442,746	445,753
1810	2029	3,442,746	-	3,442,746	2.4239	121,791	3,320,955	434,293
1811	2030	3,320,955	-	3,320,955	2.4239	121,791	3,199,164	422,832
1812	2031	3,199,164	-	3,199,164	2.4239	121,791	3,077,373	411,372
1813	2032	3,077,373	-	3,077,373	2.4239	121,791	2,955,582	399,911
1814	2033	2,955,582	-	2,955,582	2.4239	121,791	2,833,791	388,451
1815	2034	2,833,791	-	2,833,791	2.4239	121,791	2,712,000	376,990
1816	2035	2,712,000	-	2,712,000	2.4239	121,791	2,590,209	365,530
1817	2036	2,590,209	-	2,590,209	2.4239	121,791	2,468,418	354,069
1818	2037	2,468,418	-	2,468,418	2.4239	121,791	2,346,627	342,609
1819	2038	2,346,627	-	2,346,627	2.4239	121,791	2,224,836	331,148
1820	2039	2,224,836	-	2,224,836	2.4239	121,791	2,103,045	319,688
1821	2040	2,103,045	-	2,103,045	2.4239	121,791	1,981,254	308,227
1822	2041	1,981,254	-	1,981,254	2.4239	121,791	1,859,463	296,766
1823	2042	1,859,463	-	1,859,463	2.4239	121,791	1,737,672	285,306
1824	2043	1,737,672	-	1,737,672	2.4239	121,791	1,615,881	273,845
1825	2044	1,615,881	-	1,615,881	2.4239	121,791	1,494,090	262,385
1826	2045	1,494,090	-	1,494,090	2.4239	121,791	1,372,299	250,924
1827	----	----	-----	-----	-----	-----	-----	----

1828 **Project 74, Actual (Describe)** **XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

1830 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1831 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1832 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1833	Beginning Investment	5,024,618	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1835	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1836	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
1837	CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1841	2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	488,270
1842	2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	532,707
1843	2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	524,159
1844	2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	515,611
1845	2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	529,704
1846	2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	520,791
1847	2021	4,420,501	-	4,420,501	2.4222	121,702	4,298,799	509,884
1848	2022	4,298,799	-	4,298,799	2.4222	121,702	4,177,097	498,894
1849	2023	4,177,097	-	4,177,097	2.4222	121,702	4,055,395	487,904
1850	2024	4,055,395	-	4,055,395	2.4222	121,702	3,933,693	476,914
1851	2025	3,933,693	-	3,933,693	2.4222	121,702	3,811,991	465,925
1852	2026	3,811,991	-	3,811,991	2.4222	121,702	3,690,289	454,935
1853	2027	3,690,289	-	3,690,289	2.4222	121,702	3,568,587	443,945
1854	2028	3,568,587	-	3,568,587	2.4222	121,702	3,446,885	432,956
1855	2029	3,446,885	-	3,446,885	2.4222	121,702	3,325,183	421,966
1856	2030	3,325,183	-	3,325,183	2.4222	121,702	3,203,481	410,976
1857	2031	3,203,481	-	3,203,481	2.4222	121,702	3,081,779	399,987
1858	2032	3,081,779	-	3,081,779	2.4222	121,702	2,960,077	388,997
1859	2033	2,960,077	-	2,960,077	2.4222	121,702	2,838,375	378,007
1860	2034	2,838,375	-	2,838,375	2.4222	121,702	2,716,673	367,018
1861	2035	2,716,673	-	2,716,673	2.4222	121,702	2,594,971	356,028
1862	2036	2,594,971	-	2,594,971	2.4222	121,702	2,473,269	345,038
1863	2037	2,473,269	-	2,473,269	2.4222	121,702	2,351,567	334,048
1864	2038	2,351,567	-	2,351,567	2.4222	121,702	2,229,865	323,059
1865	2039	2,229,865	-	2,229,865	2.4222	121,702	2,108,163	312,069
1866	2040	2,108,163	-	2,108,163	2.4222	121,702	1,986,461	301,079
1867	2041	1,986,461	-	1,986,461	2.4222	121,702	1,864,759	290,090
1868	2042	1,864,759	-	1,864,759	2.4222	121,702	1,743,057	279,100
1869	2043	1,743,057	-	1,743,057	2.4222	121,702	1,621,355	268,110
1870	2044	1,621,355	-	1,621,355	2.4222	121,702	1,499,653	257,121
1871	2045	1,499,653	-	1,499,653	2.4222	121,702	1,377,951	246,131
1872	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1873 **Project 75, Projected (Describe)** **Floyd County 115 Cap Bank Comm - UID 50523**

1874 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1875 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1876 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1877 Beginning Investment	1,780,164	Projected Year - Input						2021
1878 Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
1880 Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)						
1881 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1884								
1885	2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	146,416
1886	2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	195,794
1887	2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	192,638
1888	2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	189,482
1889	2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	194,313
1890	2020	1,614,847	-	1,614,847	2.4887	44,304	1,570,543	192,092
1891	2021	1,570,543	-	1,570,543	2.4239	43,150	1,527,393	186,878
1892	2022	1,527,393	-	1,527,393	2.4239	43,150	1,484,243	182,817
1893	2023	1,484,243	-	1,484,243	2.4239	43,150	1,441,093	178,757
1894	2024	1,441,093	-	1,441,093	2.4239	43,150	1,397,943	174,696
1895	2025	1,397,943	-	1,397,943	2.4239	43,150	1,354,793	170,636
1896	2026	1,354,793	-	1,354,793	2.4239	43,150	1,311,643	166,576
1897	2027	1,311,643	-	1,311,643	2.4239	43,150	1,268,493	162,515
1898	2028	1,268,493	-	1,268,493	2.4239	43,150	1,225,343	158,455
1899	2029	1,225,343	-	1,225,343	2.4239	43,150	1,182,193	154,394
1900	2030	1,182,193	-	1,182,193	2.4239	43,150	1,139,043	150,334
1901	2031	1,139,043	-	1,139,043	2.4239	43,150	1,095,893	146,274
1902	2032	1,095,893	-	1,095,893	2.4239	43,150	1,052,743	142,213
1903	2033	1,052,743	-	1,052,743	2.4239	43,150	1,009,593	138,153
1904	2034	1,009,593	-	1,009,593	2.4239	43,150	966,443	134,092
1905	2035	966,443	-	966,443	2.4239	43,150	923,293	130,032
1906	2036	923,293	-	923,293	2.4239	43,150	880,143	125,971
1907	2037	880,143	-	880,143	2.4239	43,150	836,993	121,911
1908	2038	836,993	-	836,993	2.4239	43,150	793,843	117,851
1909	2039	793,843	-	793,843	2.4239	43,150	750,693	113,790
1910	2040	750,693	-	750,693	2.4239	43,150	707,543	109,730
1911	2041	707,543	-	707,543	2.4239	43,150	664,393	105,669
1912	2042	664,393	-	664,393	2.4239	43,150	621,243	101,609
1913	2043	621,243	-	621,243	2.4239	43,150	578,093	97,549
1914	2044	578,093	-	578,093	2.4239	43,150	534,943	93,488
1915	2045	534,943	-	534,943	2.4239	43,150	491,793	89,428
1916	----	----	-----	-----	-----	-----	-----	----

1917 **Project 75, Actual (Describe)** **Floyd County 115 Cap Bank Comm - UID 50523**

1919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1920 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1921 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1922 Beginning Investment	1,780,164	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1924 Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1925 Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
1926 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1928								
1929	2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	141,406
1930	2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	189,242
1931	2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	186,213
1932	2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	183,184
1933	2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	188,177
1934	2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	185,019
1935	2021	1,571,758	-	1,571,758	2.4222	43,119	1,528,639	181,155
1936	2022	1,528,639	-	1,528,639	2.4222	43,119	1,485,520	177,261
1937	2023	1,485,520	-	1,485,520	2.4222	43,119	1,442,401	173,368
1938	2024	1,442,401	-	1,442,401	2.4222	43,119	1,399,282	169,474
1939	2025	1,399,282	-	1,399,282	2.4222	43,119	1,356,163	165,581
1940	2026	1,356,163	-	1,356,163	2.4222	43,119	1,313,044	161,687
1941	2027	1,313,044	-	1,313,044	2.4222	43,119	1,269,925	157,793
1942	2028	1,269,925	-	1,269,925	2.4222	43,119	1,226,806	153,900
1943	2029	1,226,806	-	1,226,806	2.4222	43,119	1,183,687	150,006
1944	2030	1,183,687	-	1,183,687	2.4222	43,119	1,140,568	146,112
1945	2031	1,140,568	-	1,140,568	2.4222	43,119	1,097,449	142,219
1946	2032	1,097,449	-	1,097,449	2.4222	43,119	1,054,330	138,325
1947	2033	1,054,330	-	1,054,330	2.4222	43,119	1,011,211	134,431
1948	2034	1,011,211	-	1,011,211	2.4222	43,119	968,092	130,538
1949	2035	968,092	-	968,092	2.4222	43,119	924,973	126,644
1950	2036	924,973	-	924,973	2.4222	43,119	881,854	122,750
1951	2037	881,854	-	881,854	2.4222	43,119	838,735	118,857
1952	2038	838,735	-	838,735	2.4222	43,119	795,616	114,963
1953	2039	795,616	-	795,616	2.4222	43,119	752,497	111,069
1954	2040	752,497	-	752,497	2.4222	43,119	709,378	107,176
1955	2041	709,378	-	709,378	2.4222	43,119	666,259	103,282
1956	2042	666,259	-	666,259	2.4222	43,119	623,140	99,389
1957	2043	623,140	-	623,140	2.4222	43,119	580,021	95,495
1958	2044	580,021	-	580,021	2.4222	43,119	536,902	91,601
1959	2045	536,902	-	536,902	2.4222	43,119	493,783	87,708
1960	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1962	Project 76, Projected (Describe)	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064
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1963 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1964 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1965 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1966	Projected Details										
1967	Beginning Investment	4,490,583	Projected Year - Input							2021	
1968	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation							9.41%	
1969	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)								
1970											
1971	CIAC (Yes or No)	No									
1972	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue			
1973	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement			
1974	2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	369,344			
1975	2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	375,528			
1976	2019	3,304,848	-	3,304,848	2.3793	81,510	3,223,338	384,826			
1977	2020	3,223,338	-	3,223,338	2.4887	85,258	3,138,080	380,551			
1978	2021	3,138,080	-	3,138,080	2.4239	83,038	3,055,042	370,517			
1979	2022	3,055,042	-	3,055,042	2.4239	83,038	2,972,004	362,704			
1980	2023	2,972,004	-	2,972,004	2.4239	83,038	2,888,966	354,890			
1981	2024	2,888,966	-	2,888,966	2.4239	83,038	2,805,928	347,076			
1982	2025	2,805,928	-	2,805,928	2.4239	83,038	2,722,890	339,262			
1983	2026	2,722,890	-	2,722,890	2.4239	83,038	2,639,852	331,448			
1984	2027	2,639,852	-	2,639,852	2.4239	83,038	2,556,814	323,634			
1985	2028	2,556,814	-	2,556,814	2.4239	83,038	2,473,776	315,820			
1986	2029	2,473,776	-	2,473,776	2.4239	83,038	2,390,738	308,006			
1987	2030	2,390,738	-	2,390,738	2.4239	83,038	2,307,700	300,193			
1988	2031	2,307,700	-	2,307,700	2.4239	83,038	2,224,662	292,379			
1989	2032	2,224,662	-	2,224,662	2.4239	83,038	2,141,624	284,565			
1990	2033	2,141,624	-	2,141,624	2.4239	83,038	2,058,586	276,751			
1991	2034	2,058,586	-	2,058,586	2.4239	83,038	1,975,548	268,937			
1992	2035	1,975,548	-	1,975,548	2.4239	83,038	1,892,510	261,123			
1993	2036	1,892,510	-	1,892,510	2.4239	83,038	1,809,472	253,309			
1994	2037	1,809,472	-	1,809,472	2.4239	83,038	1,726,434	245,495			
1995	2038	1,726,434	-	1,726,434	2.4239	83,038	1,643,396	237,682			
1996	2039	1,643,396	-	1,643,396	2.4239	83,038	1,560,358	229,868			
1997	2040	1,560,358	-	1,560,358	2.4239	83,038	1,477,320	222,054			
1998	2041	1,477,320	-	1,477,320	2.4239	83,038	1,394,282	214,240			
1999	2042	1,394,282	-	1,394,282	2.4239	83,038	1,311,244	206,426			
2000	2043	1,311,244	-	1,311,244	2.4239	83,038	1,228,206	198,612			
2001	2044	1,228,206	-	1,228,206	2.4239	83,038	1,145,168	190,798			
2002	2045	1,145,168	-	1,145,168	2.4239	83,038	1,062,130	182,984			
2003	2046	1,062,130	-	1,062,130	2.4239	83,038	979,092	175,171			
2004	2047	979,092	-	979,092	2.4239	83,038	896,054	167,357			

2007	Project 76, Actual (Describe)	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064
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2008 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2009 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2010 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
2011	Beginning Investment	4,490,583	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2021				
2012	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		9.03%				
2013	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
2014	CIAC (Yes or No)	No							
2015									
2016									
2017									
2018									
2019									
2020									
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362051 Project 77, Projected (Describe) **XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**2052 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2053 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2054 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2055	Projected Details							
2056	Beginning Investment	2,422,732	Projected Year - Input					2021
2057	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
2058	Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)					
2059								
2060	CIAC (Yes or No)	No						
2061	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Depreciation	Revenue
2062	Year	Balance	Amount	Balance	Rate	Expense	Ending	Requirement
2063	2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	87,046
2064	2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	253,161
2065	2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	250,008
2066	2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	245,940
2067	2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	252,172
2068	2020	2,099,514	-	2,099,514	2.4887	57,119	2,042,395	249,308
2069	2021	2,042,395	-	2,042,395	2.4239	55,631	1,986,764	242,586
2070	2022	1,986,764	-	1,986,764	2.4239	55,631	1,931,133	237,351
2071	2023	1,931,133	-	1,931,133	2.4239	55,631	1,875,502	232,116
2072	2024	1,875,502	-	1,875,502	2.4239	55,631	1,819,871	226,881
2073	2025	1,819,871	-	1,819,871	2.4239	55,631	1,764,240	221,646
2074	2026	1,764,240	-	1,764,240	2.4239	55,631	1,708,609	216,411
2075	2027	1,708,609	-	1,708,609	2.4239	55,631	1,652,978	211,176
2076	2028	1,652,978	-	1,652,978	2.4239	55,631	1,597,347	205,941
2077	2029	1,597,347	-	1,597,347	2.4239	55,631	1,541,716	200,706
2078	2030	1,541,716	-	1,541,716	2.4239	55,631	1,486,085	195,472
2079	2031	1,486,085	-	1,486,085	2.4239	55,631	1,430,454	190,237
2080	2032	1,430,454	-	1,430,454	2.4239	55,631	1,374,823	185,002
2081	2033	1,374,823	-	1,374,823	2.4239	55,631	1,319,192	179,767
2082	2034	1,319,192	-	1,319,192	2.4239	55,631	1,263,561	174,532
2083	2035	1,263,561	-	1,263,561	2.4239	55,631	1,207,930	169,297
2084	2036	1,207,930	-	1,207,930	2.4239	55,631	1,152,299	164,062
2085	2037	1,152,299	-	1,152,299	2.4239	55,631	1,096,668	158,827
2086	2038	1,096,668	-	1,096,668	2.4239	55,631	1,041,037	153,593
2087	2039	1,041,037	-	1,041,037	2.4239	55,631	985,406	148,358
2088	2040	985,406	-	985,406	2.4239	55,631	929,775	143,123
2089	2041	929,775	-	929,775	2.4239	55,631	874,144	137,888
2090	2042	874,144	-	874,144	2.4239	55,631	818,513	132,653
2091	2043	818,513	-	818,513	2.4239	55,631	762,882	127,418
2092	2044	762,882	-	762,882	2.4239	55,631	707,251	122,183
2093	2045	707,251	-	707,251	2.4239	55,631	651,620	116,948
2094	----	----	-----	-----	-----	-----	-----	----
2095								
2096	Project 77, Actual (Describe)		XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560					

2097 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2098 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2099 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	2,422,732	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	83,992		
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	244,678		
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	241,658		
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	237,754		
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	244,194		
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	240,123		
2021	2,043,961	-	2,043,961	2.4222	55,591	1,988,370	235,141		
2022	1,988,370	-	1,988,370	2.4222	55,591	1,932,779	230,121		
2023	1,932,779	-	1,932,779	2.4222	55,591	1,877,188	225,101		
2024	1,877,188	-	1,877,188	2.4222	55,591	1,821,597	220,081		
2025	1,821,597	-	1,821,597	2.4222	55,591	1,766,006	215,061		
2026	1,766,006	-	1,766,006	2.4222	55,591	1,710,415	210,041		
2027	1,710,415	-	1,710,415	2.4222	55,591	1,654,824	205,022		
2028	1,654,824	-	1,654,824	2.4222	55,591	1,599,233	200,002		
2029	1,599,233	-	1,599,233	2.4222	55,591	1,543,642	194,982		
2030	1,543,642	-	1,543,642	2.4222	55,591	1,488,051	189,962		
2031	1,488,051	-	1,488,051	2.4222	55,591	1,432,460	184,942		
2032	1,432,460	-	1,432,460	2.4222	55,591	1,376,869	179,922		
2033	1,376,869	-	1,376,869	2.4222	55,591	1,321,278	174,902		
2034	1,321,278	-	1,321,278	2.4222	55,591	1,265,687	169,883		
2035	1,265,687	-	1,265,687	2.4222	55,591	1,210,096	164,863		
2036	1,210,096	-	1,210,096	2.4222	55,591	1,154,505	159,843		
2037	1,154,505	-	1,154,505	2.4222	55,591	1,098,914	154,823		
2038	1,098,914	-	1,098,914	2.4222	55,591	1,043,323	149,803		
2039	1,043,323	-	1,043,323	2.4222	55,591	987,732	144,783		
2040	987,732	-	987,732	2.4222	55,591	932,141	139,763		
2041	932,141	-	932,141	2.4222	55,591	876,550	134,743		
2042	876,550	-	876,550	2.4222	55,591	820,959	129,724		
2043	820,959	-	820,959	2.4222	55,591	765,368	124,704		
2044	765,368	-	765,368	2.4222	55,591	709,777	119,684		
2045	709,777	-	709,777	2.4222	55,591	654,186	114,664		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 79, Projected (Describe) Line-Usage Station and Line Re-termination - UID 11315

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	11,142,098	Projected Year - Input					2021
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	916,422
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,244,190
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	1,278,029
2020	10,697,990	559	10,698,548	2.4887	281,747	10,416,801	1,261,968
2021	10,416,801	-	10,416,801	2.4239	274,410	10,142,391	1,228,809
2022	10,142,391	-	10,142,391	2.4239	274,410	9,867,981	1,202,987
2023	9,867,981	-	9,867,981	2.4239	274,410	9,593,571	1,177,165
2024	9,593,571	-	9,593,571	2.4239	274,410	9,319,161	1,151,343
2025	9,319,161	-	9,319,161	2.4239	274,410	9,044,751	1,125,521
2026	9,044,751	-	9,044,751	2.4239	274,410	8,770,341	1,099,699
2027	8,770,341	-	8,770,341	2.4239	274,410	8,495,931	1,073,877
2028	8,495,931	-	8,495,931	2.4239	274,410	8,221,521	1,048,055
2029	8,221,521	-	8,221,521	2.4239	274,410	7,947,111	1,022,233
2030	7,947,111	-	7,947,111	2.4239	274,410	7,672,701	996,411
2031	7,672,701	-	7,672,701	2.4239	274,410	7,398,291	970,589
2032	7,398,291	-	7,398,291	2.4239	274,410	7,123,881	944,767
2033	7,123,881	-	7,123,881	2.4239	274,410	6,849,471	918,945
2034	6,849,471	-	6,849,471	2.4239	274,410	6,575,061	893,123
2035	6,575,061	-	6,575,061	2.4239	274,410	6,300,651	867,301
2036	6,300,651	-	6,300,651	2.4239	274,410	6,026,241	841,479
2037	6,026,241	-	6,026,241	2.4239	274,410	5,751,831	815,657
2038	5,751,831	-	5,751,831	2.4239	274,410	5,477,421	789,835
2039	5,477,421	-	5,477,421	2.4239	274,410	5,203,011	764,013
2040	5,203,011	-	5,203,011	2.4239	274,410	4,928,601	738,191
2041	4,928,601	-	4,928,601	2.4239	274,410	4,654,191	712,369
2042	4,654,191	-	4,654,191	2.4239	274,410	4,379,781	686,547
2043	4,379,781	-	4,379,781	2.4239	274,410	4,105,371	660,725
2044	4,105,371	-	4,105,371	2.4239	274,410	3,830,961	634,903
2045	3,830,961	-	3,830,961	2.4239	274,410	3,556,551	609,081
2046	3,556,551	-	3,556,551	2.4239	274,410	3,282,141	583,260
2047	3,282,141	-	3,282,141	2.4239	274,410	3,007,731	557,438

Project 79, Actual (Describe) Line-Usage Station and Line Re-termination - UID 11315

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	11,142,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	885,066
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,202,552
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	1,235,376
2020	10,697,990	559	10,698,548	2.4205	274,024	10,424,524	1,215,359
2021	10,424,524	-	10,424,524	2.4222	274,210	10,150,314	1,190,783
2022	10,150,314	-	10,150,314	2.4222	274,210	9,876,104	1,166,022
2023	9,876,104	-	9,876,104	2.4222	274,210	9,601,894	1,141,261
2024	9,601,894	-	9,601,894	2.4222	274,210	9,327,684	1,116,500
2025	9,327,684	-	9,327,684	2.4222	274,210	9,053,474	1,091,739
2026	9,053,474	-	9,053,474	2.4222	274,210	8,779,264	1,066,978
2027	8,779,264	-	8,779,264	2.4222	274,210	8,505,054	1,042,216
2028	8,505,054	-	8,505,054	2.4222	274,210	8,230,844	1,017,455
2029	8,230,844	-	8,230,844	2.4222	274,210	7,956,634	992,694
2030	7,956,634	-	7,956,634	2.4222	274,210	7,682,424	967,933
2031	7,682,424	-	7,682,424	2.4222	274,210	7,408,214	943,172
2032	7,408,214	-	7,408,214	2.4222	274,210	7,134,004	918,411
2033	7,134,004	-	7,134,004	2.4222	274,210	6,859,794	893,649
2034	6,859,794	-	6,859,794	2.4222	274,210	6,585,584	868,888
2035	6,585,584	-	6,585,584	2.4222	274,210	6,311,374	844,127
2036	6,311,374	-	6,311,374	2.4222	274,210	6,037,164	819,366
2037	6,037,164	-	6,037,164	2.4222	274,210	5,762,954	794,605
2038	5,762,954	-	5,762,954	2.4222	274,210	5,488,744	769,844
2039	5,488,744	-	5,488,744	2.4222	274,210	5,214,534	745,082
2040	5,214,534	-	5,214,534	2.4222	274,210	4,940,324	720,321
2041	4,940,324	-	4,940,324	2.4222	274,210	4,666,114	695,560
2042	4,666,114	-	4,666,114	2.4222	274,210	4,391,904	670,799
2043	4,391,904	-	4,391,904	2.4222	274,210	4,117,694	646,038
2044	4,117,694	-	4,117,694	2.4222	274,210	3,843,484	621,277
2045	3,843,484	-	3,843,484	2.4222	274,210	3,569,274	596,515
2046	3,569,274	-	3,569,274	2.4222	274,210	3,295,064	571,754
2047	3,295,064	-	3,295,064	2.4222	274,210	3,020,854	546,993

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362407 Project 81, Projected (Describe) **Line-Randall-South Georgia 115kV Reconductor - UID 11358**2408 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2409 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2410 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,678,798	Projected Year - Input					2021
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	384,825
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	511,145
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	523,760
2020	4,390,819	-	4,390,819	2.4887	115,669	4,275,150	517,961
2021	4,275,150	-	4,275,150	2.4239	112,657	4,162,493	504,348
2022	4,162,493	-	4,162,493	2.4239	112,657	4,049,836	493,747
2023	4,049,836	-	4,049,836	2.4239	112,657	3,937,179	483,146
2024	3,937,179	-	3,937,179	2.4239	112,657	3,824,522	472,545
2025	3,824,522	-	3,824,522	2.4239	112,657	3,711,865	461,944
2026	3,711,865	-	3,711,865	2.4239	112,657	3,599,208	451,343
2027	3,599,208	-	3,599,208	2.4239	112,657	3,486,551	440,741
2028	3,486,551	-	3,486,551	2.4239	112,657	3,373,894	430,140
2029	3,373,894	-	3,373,894	2.4239	112,657	3,261,237	419,539
2030	3,261,237	-	3,261,237	2.4239	112,657	3,148,580	408,938
2031	3,148,580	-	3,148,580	2.4239	112,657	3,035,923	398,337
2032	3,035,923	-	3,035,923	2.4239	112,657	2,923,266	387,736
2033	2,923,266	-	2,923,266	2.4239	112,657	2,810,609	377,135
2034	2,810,609	-	2,810,609	2.4239	112,657	2,697,952	366,534
2035	2,697,952	-	2,697,952	2.4239	112,657	2,585,295	355,933
2036	2,585,295	-	2,585,295	2.4239	112,657	2,472,638	345,332
2037	2,472,638	-	2,472,638	2.4239	112,657	2,359,981	334,731
2038	2,359,981	-	2,359,981	2.4239	112,657	2,247,324	324,130
2039	2,247,324	-	2,247,324	2.4239	112,657	2,134,667	313,529
2040	2,134,667	-	2,134,667	2.4239	112,657	2,022,010	302,928
2041	2,022,010	-	2,022,010	2.4239	112,657	1,909,353	292,327
2042	1,909,353	-	1,909,353	2.4239	112,657	1,796,696	281,726
2043	1,796,696	-	1,796,696	2.4239	112,657	1,684,039	271,125
2044	1,684,039	-	1,684,039	2.4239	112,657	1,571,382	260,524
2045	1,571,382	-	1,571,382	2.4239	112,657	1,458,725	249,923
2046	1,458,725	-	1,458,725	2.4239	112,657	1,346,068	239,322
2047	1,346,068	-	1,346,068	2.4239	112,657	1,233,411	228,721
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2451 Project 81, Actual (Describe) **Line-Randall-South Georgia 115kV Reconductor - UID 11358**2453 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2454 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2455 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,678,798	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	371,658
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	494,040
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	507,075
2020	4,390,819	-	4,390,819	2.4205	112,499	4,278,320	498,831
2021	4,278,320	-	4,278,320	2.4222	112,575	4,165,745	488,742
2022	4,165,745	-	4,165,745	2.4222	112,575	4,053,170	478,576
2023	4,053,170	-	4,053,170	2.4222	112,575	3,940,595	468,411
2024	3,940,595	-	3,940,595	2.4222	112,575	3,828,020	458,245
2025	3,828,020	-	3,828,020	2.4222	112,575	3,715,445	448,080
2026	3,715,445	-	3,715,445	2.4222	112,575	3,602,870	437,914
2027	3,602,870	-	3,602,870	2.4222	112,575	3,490,295	427,749
2028	3,490,295	-	3,490,295	2.4222	112,575	3,377,720	417,583
2029	3,377,720	-	3,377,720	2.4222	112,575	3,265,145	407,418
2030	3,265,145	-	3,265,145	2.4222	112,575	3,152,570	397,252
2031	3,152,570	-	3,152,570	2.4222	112,575	3,039,995	387,087
2032	3,039,995	-	3,039,995	2.4222	112,575	2,927,420	376,921
2033	2,927,420	-	2,927,420	2.4222	112,575	2,814,845	366,756
2034	2,814,845	-	2,814,845	2.4222	112,575	2,702,270	356,590
2035	2,702,270	-	2,702,270	2.4222	112,575	2,589,695	346,425
2036	2,589,695	-	2,589,695	2.4222	112,575	2,477,120	336,259
2037	2,477,120	-	2,477,120	2.4222	112,575	2,364,545	326,093
2038	2,364,545	-	2,364,545	2.4222	112,575	2,251,970	315,928
2039	2,251,970	-	2,251,970	2.4222	112,575	2,139,395	305,762
2040	2,139,395	-	2,139,395	2.4222	112,575	2,026,820	295,597
2041	2,026,820	-	2,026,820	2.4222	112,575	1,914,245	285,431
2042	1,914,245	-	1,914,245	2.4222	112,575	1,801,670	275,266
2043	1,801,670	-	1,801,670	2.4222	112,575	1,689,095	265,100
2044	1,689,095	-	1,689,095	2.4222	112,575	1,576,520	254,935
2045	1,576,520	-	1,576,520	2.4222	112,575	1,463,945	244,769
2046	1,463,945	-	1,463,945	2.4222	112,575	1,351,370	234,604
2047	1,351,370	-	1,351,370	2.4222	112,575	1,238,795	224,438
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362496 **Project 82, Projected (Describe)** **Line-Convert Soncy Load to 115 kV - UID 11372**2497 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2498 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2499 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2500	Beginning Investment	4,088,429	Projected Year - Input					2021
2501	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
2502	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
2503	CIAC (Yes or No)	No						
2504								
2505								
2506	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Depreciation	Ending
2507	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance
2508	2016	4,088,429	-	4,088,429	1.8840	57,770	57,770	4,030,659
2509	2017	4,030,659	9,853	4,040,512	1.8840	77,212	77,212	3,963,300
2510	2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	119,359	6,081,045
2511	2019	6,081,045	144,895	6,225,941	2.3793	154,187	154,187	6,071,754
2512	2020	6,071,754	47,100	6,118,853	2.4887	162,448	162,448	5,956,405
2513	2021	5,956,405	-	5,956,405	2.4239	158,218	158,218	5,798,187
2514	2022	5,798,187	-	5,798,187	2.4239	158,218	158,218	5,639,969
2515	2023	5,639,969	-	5,639,969	2.4239	158,218	158,218	5,481,751
2516	2024	5,481,751	-	5,481,751	2.4239	158,218	158,218	5,323,533
2517	2025	5,323,533	-	5,323,533	2.4239	158,218	158,218	5,165,315
2518	2026	5,165,315	-	5,165,315	2.4239	158,218	158,218	5,007,097
2519	2027	5,007,097	-	5,007,097	2.4239	158,218	158,218	4,848,879
2520	2028	4,848,879	-	4,848,879	2.4239	158,218	158,218	4,690,661
2521	2029	4,690,661	-	4,690,661	2.4239	158,218	158,218	4,532,443
2522	2030	4,532,443	-	4,532,443	2.4239	158,218	158,218	4,374,225
2523	2031	4,374,225	-	4,374,225	2.4239	158,218	158,218	4,216,007
2524	2032	4,216,007	-	4,216,007	2.4239	158,218	158,218	4,057,789
2525	2033	4,057,789	-	4,057,789	2.4239	158,218	158,218	3,899,571
2526	2034	3,899,571	-	3,899,571	2.4239	158,218	158,218	3,741,353
2527	2035	3,741,353	-	3,741,353	2.4239	158,218	158,218	3,583,135
2528	2036	3,583,135	-	3,583,135	2.4239	158,218	158,218	3,424,917
2529	2037	3,424,917	-	3,424,917	2.4239	158,218	158,218	3,266,699
2530	2038	3,266,699	-	3,266,699	2.4239	158,218	158,218	3,108,481
2531	2039	3,108,481	-	3,108,481	2.4239	158,218	158,218	2,950,263
2532	2040	2,950,263	-	2,950,263	2.4239	158,218	158,218	2,792,045
2533	2041	2,792,045	-	2,792,045	2.4239	158,218	158,218	2,633,827
2534	2042	2,633,827	-	2,633,827	2.4239	158,218	158,218	2,475,609
2535	2043	2,475,609	-	2,475,609	2.4239	158,218	158,218	2,317,391
2536	2044	2,317,391	-	2,317,391	2.4239	158,218	158,218	2,159,173
2537	2045	2,159,173	-	2,159,173	2.4239	158,218	158,218	2,000,955
2538	2046	2,000,955	-	2,000,955	2.4239	158,218	158,218	1,842,737
2539	----	----	-----	-----	-----	-----	-----	-----
2540								
2541	Project 82, Actual (Describe)	Line-Convert Soncy Load to 115 kV - UID 11372						

2542 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2543 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2544 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2545	Beginning Investment	4,088,429	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2546	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2547	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
2548	CIAC (Yes or No)	No						
2549								
2550								
2551	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Depreciation	Ending
2552	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance
2553	2016	4,088,429	-	4,088,429	1.8840	57,770	57,770	4,030,659
2554	2017	4,030,659	9,853	4,040,512	1.8840	77,212	77,212	3,963,300
2555	2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	119,359	6,081,045
2556	2019	6,081,045	144,895	6,225,941	2.3793	154,187	154,187	6,071,754
2557	2020	6,071,754	9,631	6,081,384	2.4205	157,089	157,089	5,924,295
2558	2021	5,924,295	-	5,924,295	2.4222	157,196	157,196	5,767,099
2559	2022	5,767,099	-	5,767,099	2.4222	157,196	157,196	5,609,903
2560	2023	5,609,903	-	5,609,903	2.4222	157,196	157,196	5,452,707
2561	2024	5,452,707	-	5,452,707	2.4222	157,196	157,196	5,295,511
2562	2025	5,295,511	-	5,295,511	2.4222	157,196	157,196	5,138,315
2563	2026	5,138,315	-	5,138,315	2.4222	157,196	157,196	4,981,119
2564	2027	4,981,119	-	4,981,119	2.4222	157,196	157,196	4,823,923
2565	2028	4,823,923	-	4,823,923	2.4222	157,196	157,196	4,666,727
2566	2029	4,666,727	-	4,666,727	2.4222	157,196	157,196	4,509,531
2567	2030	4,509,531	-	4,509,531	2.4222	157,196	157,196	4,352,335
2568	2031	4,352,335	-	4,352,335	2.4222	157,196	157,196	4,195,139
2569	2032	4,195,139	-	4,195,139	2.4222	157,196	157,196	4,037,943
2570	2033	4,037,943	-	4,037,943	2.4222	157,196	157,196	3,880,747
2571	2034	3,880,747	-	3,880,747	2.4222	157,196	157,196	3,723,551
2572	2035	3,723,551	-	3,723,551	2.4222	157,196	157,196	3,566,355
2573	2036	3,566,355	-	3,566,355	2.4222	157,196	157,196	3,409,159
2574	2037	3,409,159	-	3,409,159	2.4222	157,196	157,196	3,251,963
2575	2038	3,251,963	-	3,251,963	2.4222	157,196	157,196	3,094,767
2576	2039	3,094,767	-	3,094,767	2.4222	157,196	157,196	2,937,571
2577	2040	2,937,571	-	2,937,571	2.4222	157,196	157,196	2,780,375
2578	2041	2,780,375	-	2,780,375	2.4222	157,196	157,196	2,623,179
2579	2042	2,623,179	-	2,623,179	2.4222	157,196	157,196	2,465,983
2580	2043	2,465,983	-	2,465,983	2.4222	157,196	157,196	2,308,787
2581	2044	2,308,787	-	2,308,787	2.4222	157,196	157,196	2,151,591
2582	2045	2,151,591	-	2,151,591	2.4222	157,196	157,196	1,994,395
2583	2046	1,994,395	-	1,994,395	2.4222	157,196	157,196	1,837,199
2584	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2585	Project 83, Projected (Describe)	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512
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2586 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2587 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2588 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2589	Projected Details							
2590	Beginning Investment	1,900,207	Projected Year - Input				2021	
2591	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation				9.41%	
2592	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
2593								
2594	CIAC (Yes or No)	No						
2595	Investment	Beginning	Addition(Ret)	Plant Investment	Projected	Depreciation	Revenue	
2596	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
2597	2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	
2598	2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	
2599	2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	
2600	2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	
2601	2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	
2602	2020	2,408,714	-	2,408,714	2.4887	65,199	2,343,515	
2603	2021	2,343,515	-	2,343,515	2.4239	63,502	2,280,013	
2604	2022	2,280,013	-	2,280,013	2.4239	63,502	2,216,511	
2605	2023	2,216,511	-	2,216,511	2.4239	63,502	2,153,009	
2606	2024	2,153,009	-	2,153,009	2.4239	63,502	2,089,507	
2607	2025	2,089,507	-	2,089,507	2.4239	63,502	2,026,005	
2608	2026	2,026,005	-	2,026,005	2.4239	63,502	1,962,503	
2609	2027	1,962,503	-	1,962,503	2.4239	63,502	1,899,001	
2610	2028	1,899,001	-	1,899,001	2.4239	63,502	1,835,499	
2611	2029	1,835,499	-	1,835,499	2.4239	63,502	1,771,997	
2612	2030	1,771,997	-	1,771,997	2.4239	63,502	1,708,495	
2613	2031	1,708,495	-	1,708,495	2.4239	63,502	1,644,993	
2614	2032	1,644,993	-	1,644,993	2.4239	63,502	1,581,491	
2615	2033	1,581,491	-	1,581,491	2.4239	63,502	1,517,989	
2616	2034	1,517,989	-	1,517,989	2.4239	63,502	1,454,487	
2617	2035	1,454,487	-	1,454,487	2.4239	63,502	1,390,985	
2618	2036	1,390,985	-	1,390,985	2.4239	63,502	1,327,483	
2619	2037	1,327,483	-	1,327,483	2.4239	63,502	1,263,981	
2620	2038	1,263,981	-	1,263,981	2.4239	63,502	1,200,479	
2621	2039	1,200,479	-	1,200,479	2.4239	63,502	1,136,977	
2622	2040	1,136,977	-	1,136,977	2.4239	63,502	1,073,475	
2623	2041	1,073,475	-	1,073,475	2.4239	63,502	1,009,973	
2624	2042	1,009,973	-	1,009,973	2.4239	63,502	946,471	
2625	2043	946,471	-	946,471	2.4239	63,502	882,969	
2626	2044	882,969	-	882,969	2.4239	63,502	819,467	
2627	2045	819,467	-	819,467	2.4239	63,502	755,965	
2628	***	***	****	****	****	****	****	
2629								
2630	Project 83, Actual (Describe)		Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512					

2631 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2632 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2633 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2674	Project 84, Projected (Describe)	Channing - Potter County 230 kV Ckt 1 - UID 11514
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2675 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2676 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2677 These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details							
2679	Beginning Investment	815,439	Projected Year - Input					2021
2680	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
2681	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
2682								
2683	CIAC (Yes or No)	No						
2684	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2685	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2686	2015	815,439	-	815,439	1.8840	1,280	814,159	14,049
2687	2016	814,159	73,680	887,839	1.8840	16,751	871,088	98,720
2688	2017	871,088	(386)	870,702	1.8840	16,744	853,958	97,101
2689	2018	853,958	-	853,958	1.8840	16,744	837,214	95,526
2690	2019	837,214	-	837,214	2.3793	21,146	816,068	97,938
2691	2020	816,068	-	816,068	2.4887	22,118	793,950	96,829
2692	2021	793,950	-	793,950	2.4239	21,542	772,408	94,226
2693	2022	772,408	-	772,408	2.4239	21,542	750,866	92,198
2694	2023	750,866	-	750,866	2.4239	21,542	729,324	90,171
2695	2024	729,324	-	729,324	2.4239	21,542	707,782	88,144
2696	2025	707,782	-	707,782	2.4239	21,542	686,240	86,117
2697	2026	686,240	-	686,240	2.4239	21,542	664,698	84,090
2698	2027	664,698	-	664,698	2.4239	21,542	643,156	82,063
2699	2028	643,156	-	643,156	2.4239	21,542	621,614	80,036
2700	2029	621,614	-	621,614	2.4239	21,542	600,072	78,009
2701	2030	600,072	-	600,072	2.4239	21,542	578,530	75,982
2702	2031	578,530	-	578,530	2.4239	21,542	556,988	73,955
2703	2032	556,988	-	556,988	2.4239	21,542	535,446	71,927
2704	2033	535,446	-	535,446	2.4239	21,542	513,904	69,900
2705	2034	513,904	-	513,904	2.4239	21,542	492,362	67,873
2706	2035	492,362	-	492,362	2.4239	21,542	470,820	65,846
2707	2036	470,820	-	470,820	2.4239	21,542	449,278	63,819
2708	2037	449,278	-	449,278	2.4239	21,542	427,736	61,792
2709	2038	427,736	-	427,736	2.4239	21,542	406,194	59,765
2710	2039	406,194	-	406,194	2.4239	21,542	384,652	57,738
2711	2040	384,652	-	384,652	2.4239	21,542	363,110	55,711
2712	2041	363,110	-	363,110	2.4239	21,542	341,568	53,684
2713	2042	341,568	-	341,568	2.4239	21,542	320,026	51,656
2714	2043	320,026	-	320,026	2.4239	21,542	298,484	49,629
2715	2044	298,484	-	298,484	2.4239	21,542	276,942	47,602
2716	2045	276,942	-	276,942	2.4239	21,542	255,400	45,575
2717								

[illegible]

2720 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2721 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2722 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2763	Project 85, Projected (Describe)	Multi-Cedar Lake Interchange 115kV - UID 50407
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2764 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2765 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2766 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2767	Projected Details							
2768	Beginning Investment	9,552,688	Projected Year - Input					2021
2769	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
2770	Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)					
2771	CIAC (Yes or No)	No						
2772								
2773	Investment		Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2774	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2775	2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	432,184
2776	2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,057,768
2777	2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,040,717
2778	2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	1,016,796
2779	2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	1,042,588
2780	2020	8,676,882	-	8,676,882	2.4887	236,489	8,440,393	1,030,730
2781	2021	8,440,393	-	8,440,393	2.4239	230,330	8,210,063	1,002,897
2782	2022	8,210,063	-	8,210,063	2.4239	230,330	7,979,733	981,223
2783	2023	7,979,733	-	7,979,733	2.4239	230,330	7,749,403	968,549
2784	2024	7,749,403	-	7,749,403	2.4239	230,330	7,519,073	937,875
2785	2025	7,519,073	-	7,519,073	2.4239	230,330	7,288,743	916,201
2786	2026	7,288,743	-	7,288,743	2.4239	230,330	7,058,413	894,527
2787	2027	7,058,413	-	7,058,413	2.4239	230,330	6,828,083	872,853
2788	2028	6,828,083	-	6,828,083	2.4239	230,330	6,597,753	851,179
2789	2029	6,597,753	-	6,597,753	2.4239	230,330	6,367,423	829,505
2790	2030	6,367,423	-	6,367,423	2.4239	230,330	6,137,093	807,830
2791	2031	6,137,093	-	6,137,093	2.4239	230,330	5,906,763	786,156
2792	2032	5,906,763	-	5,906,763	2.4239	230,330	5,676,433	764,482
2793	2033	5,676,433	-	5,676,433	2.4239	230,330	5,446,103	742,808
2794	2034	5,446,103	-	5,446,103	2.4239	230,330	5,215,773	721,134
2795	2035	5,215,773	-	5,215,773	2.4239	230,330	4,985,443	699,460
2796	2036	4,985,443	-	4,985,443	2.4239	230,330	4,755,113	677,786
2797	2037	4,755,113	-	4,755,113	2.4239	230,330	4,524,783	656,112
2798	2038	4,524,783	-	4,524,783	2.4239	230,330	4,294,453	634,438
2799	2039	4,294,453	-	4,294,453	2.4239	230,330	4,064,123	612,764
2800	2040	4,064,123	-	4,064,123	2.4239	230,330	3,833,793	591,090
2801	2041	3,833,793	-	3,833,793	2.4239	230,330	3,603,463	569,416
2802	2042	3,603,463	-	3,603,463	2.4239	230,330	3,373,133	547,742
2803	2043	3,373,133	-	3,373,133	2.4239	230,330	3,142,803	526,068
2804	2044	3,142,803	-	3,142,803	2.4239	230,330	2,912,473	504,394
2805	2045	2,912,473	-	2,912,473	2.4239	230,330	2,682,143	482,720
2806	----	----	----	-----	-----	-----	-----	-----

2807		
2808	Project 85, Actual (Describe)	Multi-Cedar Lake Interchange 115kV - UID 50407

2809 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2810 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2811 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2812	Actual Details									
2813	Beginning Investment	9,552,688	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
2814	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
2815	Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)							
2816										
2817	CIAC (Yes or No)	No								
2818			Actual							
2819	Investment Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2820	2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	417,154		
2821	2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,022,330		
2822	2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,005,968		
2823	2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	982,965		
2824	2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	1,009,615		
2825	2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	992,760		
2826	2021	8,446,875	-	8,446,875	2.4222	230,163	8,216,712	972,132		
2827	2022	8,216,712	-	8,216,712	2.4222	230,163	7,986,549	951,348		
2828	2023	7,986,549	-	7,986,549	2.4222	230,163	7,756,386	930,565		
2829	2024	7,756,386	-	7,756,386	2.4222	230,163	7,526,223	908,781		
2830	2025	7,526,223	-	7,526,223	2.4222	230,163	7,296,060	888,997		
2831	2026	7,296,060	-	7,296,060	2.4222	230,163	7,065,897	868,214		
2832	2027	7,065,897	-	7,065,897	2.4222	230,163	6,835,734	847,430		
2833	2028	6,835,734	-	6,835,734	2.4222	230,163	6,605,571	826,646		
2834	2029	6,605,571	-	6,605,571	2.4222	230,163	6,375,408	805,862		
2835	2030	6,375,408	-	6,375,408	2.4222	230,163	6,145,245	785,079		
2836	2031	6,145,245	-	6,145,245	2.4222	230,163	5,915,082	764,295		
2837	2032	5,915,082	-	5,915,082	2.4222	230,163	5,684,919	743,511		
2838	2033	5,684,919	-	5,684,919	2.4222	230,163	5,454,756	722,727		
2839	2034	5,454,756	-	5,454,756	2.4222	230,163	5,224,593	701,944		
2840	2035	5,224,593	-	5,224,593	2.4222	230,163	4,994,430	681,160		
2841	2036	4,994,430	-	4,994,430	2.4222	230,163	4,764,267	660,376		
2842	2037	4,764,267	-	4,764,267	2.4222	230,163	4,534,104	639,593		
2843	2038	4,534,104	-	4,534,104	2.4222	230,163	4,303,941	618,809		
2844	2039	4,303,941	-	4,303,941	2.4222	230,163	4,073,778	598,025		
2845	2040	4,073,778	-	4,073,778	2.4222	230,163	3,843,615	577,241		
2846	2041	3,843,615	-	3,843,615	2.4222	230,163	3,613,452	556,458		
2847	2042	3,613,452	-	3,613,452	2.4222	230,163	3,383,289	535,674		
2848	2043	3,383,289	-	3,383,289	2.4222	230,163	3,153,126	514,890		
2849	2044	3,153,126	-	3,153,126	2.4222	230,163	2,922,963	494,107		
2850	2045	2,922,963	-	2,922,963	2.4222	230,163	2,692,800	473,323		
2851		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2852	Project 86, Projected (Describe)	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506
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2853 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2854 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2855 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

2897	Project 86, Actual (Describe)	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506
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2898 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2899 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2900 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2901	Actual Details									
2902	Beginning Investment	559,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
2903	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
2904	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)							
2905										
2906	CIAC (Yes or No)	No								
2907	Investment	Beginning	Addition(Ret)	Plant Investment	Actual	Depreciation	Depreciation	Ending	Revenue	
2908	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance	Requirement	
2909	2014	559,970	-	559,970	1.8840	7,912	552,058	49,454		
2910	2015	552,058	196	552,254	1.8840	10,554	541,700	59,470		
2911	2016	541,700	-	541,700	1.8840	10,554	531,146	58,516		
2912	2017	531,146	-	531,146	1.8840	10,554	520,592	57,563		
2913	2018	520,592	-	520,592	1.8840	10,554	510,038	56,610		
2914	2019	510,038	-	510,038	2.3793	13,328	496,710	58,181		
2915	2020	496,710	-	496,710	2.4205	13,559	483,151	57,188		
2916	2021	483,151	-	483,151	2.4222	13,568	469,583	55,971		
2917	2022	469,583	-	469,583	2.4222	13,568	456,015	54,746		
2918	2023	456,015	-	456,015	2.4222	13,568	442,447	53,521		
2919	2024	442,447	-	442,447	2.4222	13,568	428,879	52,296		
2920	2025	428,879	-	428,879	2.4222	13,568	415,311	51,071		
2921	2026	415,311	-	415,311	2.4222	13,568	401,743	49,845		
2922	2027	401,743	-	401,743	2.4222	13,568	388,175	48,620		
2923	2028	388,175	-	388,175	2.4222	13,568	374,607	47,395		
2924	2029	374,607	-	374,607	2.4222	13,568	361,039	46,170		
2925	2030	361,039	-	361,039	2.4222	13,568	347,471	44,945		
2926	2031	347,471	-	347,471	2.4222	13,568	333,903	43,719		
2927	2032	333,903	-	333,903	2.4222	13,568	320,335	42,494		
2928	2033	320,335	-	320,335	2.4222	13,568	306,767	41,269		
2929	2034	306,767	-	306,767	2.4222	13,568	293,199	40,044		
2930	2035	293,199	-	293,199	2.4222	13,568	279,631	38,819		
2931	2036	279,631	-	279,631	2.4222	13,568	266,063	37,593		
2932	2037	266,063	-	266,063	2.4222	13,568	252,495	36,368		
2933	2038	252,495	-	252,495	2.4222	13,568	238,927	35,143		
2934	2039	238,927	-	238,927	2.4222	13,568	225,359	33,918		
2935	2040	225,359	-	225,359	2.4222	13,568	211,791	32,693		
2936	2041	211,791	-	211,791	2.4222	13,568	198,223	31,468		
2937	2042	198,223	-	198,223	2.4222	13,568	184,655	30,242		
2938	2043	184,655	-	184,655	2.4222	13,568	171,087	29,017		
2939	2044	171,087	-	171,087	2.4222	13,568	157,519	27,792		
2940										

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362941 **Project 87, Projected (Describe)** **XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**2942 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2943 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2944 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	3,428,156	Projected Year - Input					2021
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	281,961
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	372,066
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	366,068
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	375,252
2020	3,132,311	-	3,132,311	2.4887	84,202	3,048,109	371,029
2021	3,048,109	-	3,048,109	2.4239	82,010	2,966,099	361,120
2022	2,966,099	-	2,966,099	2.4239	82,010	2,884,089	353,403
2023	2,884,089	-	2,884,089	2.4239	82,010	2,802,079	345,686
2024	2,802,079	-	2,802,079	2.4239	82,010	2,720,069	337,969
2025	2,720,069	-	2,720,069	2.4239	82,010	2,638,059	330,251
2026	2,638,059	-	2,638,059	2.4239	82,010	2,556,049	322,534
2027	2,556,049	-	2,556,049	2.4239	82,010	2,474,039	314,817
2028	2,474,039	-	2,474,039	2.4239	82,010	2,392,029	307,100
2029	2,392,029	-	2,392,029	2.4239	82,010	2,310,019	299,383
2030	2,310,019	-	2,310,019	2.4239	82,010	2,228,009	291,666
2031	2,228,009	-	2,228,009	2.4239	82,010	2,145,999	283,949
2032	2,145,999	-	2,145,999	2.4239	82,010	2,063,989	276,231
2033	2,063,989	-	2,063,989	2.4239	82,010	1,981,979	268,514
2034	1,981,979	-	1,981,979	2.4239	82,010	1,899,969	260,797
2035	1,899,969	-	1,899,969	2.4239	82,010	1,817,959	253,080
2036	1,817,959	-	1,817,959	2.4239	82,010	1,735,949	245,363
2037	1,735,949	-	1,735,949	2.4239	82,010	1,653,939	237,646
2038	1,653,939	-	1,653,939	2.4239	82,010	1,571,929	229,929
2039	1,571,929	-	1,571,929	2.4239	82,010	1,489,919	222,211
2040	1,489,919	-	1,489,919	2.4239	82,010	1,407,909	214,494
2041	1,407,909	-	1,407,909	2.4239	82,010	1,325,899	206,777
2042	1,325,899	-	1,325,899	2.4239	82,010	1,243,889	199,060
2043	1,243,889	-	1,243,889	2.4239	82,010	1,161,879	191,343
2044	1,161,879	-	1,161,879	2.4239	82,010	1,079,869	183,626
2045	1,079,869	-	1,079,869	2.4239	82,010	997,859	175,909
2046	997,859	-	997,859	2.4239	82,010	915,849	168,191
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2986 **Project 87, Actual (Describe)** **XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**2987 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2988 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2989 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	3,428,156	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	272,314
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	359,615
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	353,859
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	363,349
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	357,347
2021	3,050,417	-	3,050,417	2.4222	81,950	2,968,467	350,003
2022	2,968,467	-	2,968,467	2.4222	81,950	2,886,517	342,603
2023	2,886,517	-	2,886,517	2.4222	81,950	2,804,567	335,202
2024	2,804,567	-	2,804,567	2.4222	81,950	2,722,617	327,802
2025	2,722,617	-	2,722,617	2.4222	81,950	2,640,667	320,402
2026	2,640,667	-	2,640,667	2.4222	81,950	2,558,717	313,002
2027	2,558,717	-	2,558,717	2.4222	81,950	2,476,767	305,602
2028	2,476,767	-	2,476,767	2.4222	81,950	2,394,817	298,202
2029	2,394,817	-	2,394,817	2.4222	81,950	2,312,867	290,802
2030	2,312,867	-	2,312,867	2.4222	81,950	2,230,917	283,402
2031	2,230,917	-	2,230,917	2.4222	81,950	2,148,967	276,002
2032	2,148,967	-	2,148,967	2.4222	81,950	2,067,017	268,602
2033	2,067,017	-	2,067,017	2.4222	81,950	1,985,067	261,202
2034	1,985,067	-	1,985,067	2.4222	81,950	1,903,117	253,802
2035	1,903,117	-	1,903,117	2.4222	81,950	1,821,167	246,401
2036	1,821,167	-	1,821,167	2.4222	81,950	1,739,217	239,001
2037	1,739,217	-	1,739,217	2.4222	81,950	1,657,267	231,601
2038	1,657,267	-	1,657,267	2.4222	81,950	1,575,317	224,201
2039	1,575,317	-	1,575,317	2.4222	81,950	1,493,367	216,801
2040	1,493,367	-	1,493,367	2.4222	81,950	1,411,417	209,401
2041	1,411,417	-	1,411,417	2.4222	81,950	1,329,467	202,001
2042	1,329,467	-	1,329,467	2.4222	81,950	1,247,517	194,601
2043	1,247,517	-	1,247,517	2.4222	81,950	1,165,567	187,201
2044	1,165,567	-	1,165,567	2.4222	81,950	1,083,617	179,801
2045	1,083,617	-	1,083,617	2.4222	81,950	1,001,667	172,401
2046	1,001,667	-	1,001,667	2.4222	81,950	919,717	165,000
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3030 **Project 88, Projected (Describe)** **Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

3031 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3032 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3033 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	11,735,967	Projected Year - Input						2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	202,195	
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,145,971	
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,123,982	
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,105,737	
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	1,133,669	
2020	9,445,425	-	9,445,425	2.4887	256,114	9,189,311	1,120,828	
2021	9,189,311	-	9,189,311	2.4239	249,444	8,939,867	1,090,685	
2022	8,939,867	-	8,939,867	2.4239	249,444	8,690,423	1,067,213	
2023	8,690,423	-	8,690,423	2.4239	249,444	8,440,979	1,043,740	
2024	8,440,979	-	8,440,979	2.4239	249,444	8,191,535	1,020,267	
2025	8,191,535	-	8,191,535	2.4239	249,444	7,942,091	996,795	
2026	7,942,091	-	7,942,091	2.4239	249,444	7,692,647	973,322	
2027	7,692,647	-	7,692,647	2.4239	249,444	7,443,203	949,849	
2028	7,443,203	-	7,443,203	2.4239	249,444	7,193,759	926,377	
2029	7,193,759	-	7,193,759	2.4239	249,444	6,944,315	902,904	
2030	6,944,315	-	6,944,315	2.4239	249,444	6,694,871	879,431	
2031	6,694,871	-	6,694,871	2.4239	249,444	6,445,427	855,959	
2032	6,445,427	-	6,445,427	2.4239	249,444	6,195,983	832,486	
2033	6,195,983	-	6,195,983	2.4239	249,444	5,946,539	809,013	
2034	5,946,539	-	5,946,539	2.4239	249,444	5,697,095	785,541	
2035	5,697,095	-	5,697,095	2.4239	249,444	5,447,651	762,068	
2036	5,447,651	-	5,447,651	2.4239	249,444	5,198,207	738,595	
2037	5,198,207	-	5,198,207	2.4239	249,444	4,948,763	715,123	
2038	4,948,763	-	4,948,763	2.4239	249,444	4,699,319	691,650	
2039	4,699,319	-	4,699,319	2.4239	249,444	4,449,875	668,177	
2040	4,449,875	-	4,449,875	2.4239	249,444	4,200,431	644,705	
2041	4,200,431	-	4,200,431	2.4239	249,444	3,950,987	621,232	
2042	3,950,987	-	3,950,987	2.4239	249,444	3,701,543	597,759	
2043	3,701,543	-	3,701,543	2.4239	249,444	3,452,099	574,287	
2044	3,452,099	-	3,452,099	2.4239	249,444	3,202,655	550,814	
2045	3,202,655	-	3,202,655	2.4239	249,444	2,953,211	527,341	

3075 **Project 88, Actual (Describe)** **Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

3076 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3077 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3078 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	11,735,967	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	194,774	
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,107,549	
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,086,422	
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,068,914	
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	1,097,777	
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	1,079,523	
2021	9,196,331	-	9,196,331	2.4222	249,263	8,947,068	1,057,183	
2022	8,947,068	-	8,947,068	2.4222	249,263	8,697,805	1,034,675	
2023	8,697,805	-	8,697,805	2.4222	249,263	8,448,542	1,012,166	
2024	8,448,542	-	8,448,542	2.4222	249,263	8,199,279	989,658	
2025	8,199,279	-	8,199,279	2.4222	249,263	7,950,016	967,149	
2026	7,950,016	-	7,950,016	2.4222	249,263	7,700,753	944,641	
2027	7,700,753	-	7,700,753	2.4222	249,263	7,451,490	922,133	
2028	7,451,490	-	7,451,490	2.4222	249,263	7,202,227	899,624	
2029	7,202,227	-	7,202,227	2.4222	249,263	6,952,964	877,116	
2030	6,952,964	-	6,952,964	2.4222	249,263	6,703,701	854,607	
2031	6,703,701	-	6,703,701	2.4222	249,263	6,454,438	832,099	
2032	6,454,438	-	6,454,438	2.4222	249,263	6,205,175	809,590	
2033	6,205,175	-	6,205,175	2.4222	249,263	5,955,912	787,082	
2034	5,955,912	-	5,955,912	2.4222	249,263	5,706,649	764,573	
2035	5,706,649	-	5,706,649	2.4222	249,263	5,457,386	742,065	
2036	5,457,386	-	5,457,386	2.4222	249,263	5,208,123	719,557	
2037	5,208,123	-	5,208,123	2.4222	249,263	4,958,860	697,048	
2038	4,958,860	-	4,958,860	2.4222	249,263	4,709,597	674,540	
2039	4,709,597	-	4,709,597	2.4222	249,263	4,460,334	652,031	
2040	4,460,334	-	4,460,334	2.4222	249,263	4,211,071	629,523	
2041	4,211,071	-	4,211,071	2.4222	249,263	3,961,808	607,014	
2042	3,961,808	-	3,961,808	2.4222	249,263	3,712,545	584,506	
2043	3,712,545	-	3,712,545	2.4222	249,263	3,463,282	561,997	
2044	3,463,282	-	3,463,282	2.4222	249,263	3,214,019	539,489	
2045	3,214,019	-	3,214,019	2.4222	249,263	2,964,756	516,980	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3119 **Project 89, Projected (Describe)** **51450 XFR-Sundown 230/115 kV Transformer**

3120 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3121 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3122 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	6,770,701	Projected Year - Input					2021
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	6,770,701	-	6,770,701	2.4887	-	6,770,701	53,094
2021	6,770,701	-	6,770,701	2.4239	164,116	6,606,585	785,796
2022	6,606,585	-	6,606,585	2.4239	164,116	6,442,469	770,352
2023	6,442,469	-	6,442,469	2.4239	164,116	6,278,353	754,909
2024	6,278,353	-	6,278,353	2.4239	164,116	6,114,237	739,466
2025	6,114,237	-	6,114,237	2.4239	164,116	5,950,121	724,022
2026	5,950,121	-	5,950,121	2.4239	164,116	5,786,005	708,579
2027	5,786,005	-	5,786,005	2.4239	164,116	5,621,889	693,136
2028	5,621,889	-	5,621,889	2.4239	164,116	5,457,773	677,692
2029	5,457,773	-	5,457,773	2.4239	164,116	5,293,657	662,249
2030	5,293,657	-	5,293,657	2.4239	164,116	5,129,541	646,806
2031	5,129,541	-	5,129,541	2.4239	164,116	4,965,425	631,362
2032	4,965,425	-	4,965,425	2.4239	164,116	4,801,309	615,919
2033	4,801,309	-	4,801,309	2.4239	164,116	4,637,193	600,476
2034	4,637,193	-	4,637,193	2.4239	164,116	4,473,077	585,033
2035	4,473,077	-	4,473,077	2.4239	164,116	4,308,961	569,589
2036	4,308,961	-	4,308,961	2.4239	164,116	4,144,845	554,146
2037	4,144,845	-	4,144,845	2.4239	164,116	3,980,729	538,703
2038	3,980,729	-	3,980,729	2.4239	164,116	3,816,613	523,259
2039	3,816,613	-	3,816,613	2.4239	164,116	3,652,497	507,816
2040	3,652,497	-	3,652,497	2.4239	164,116	3,488,381	492,373
2041	3,488,381	-	3,488,381	2.4239	164,116	3,324,265	476,929
2042	3,324,265	-	3,324,265	2.4239	164,116	3,160,149	461,486
2043	3,160,149	-	3,160,149	2.4239	164,116	2,996,033	446,043
2044	2,996,033	-	2,996,033	2.4239	164,116	2,831,917	430,599
2045	2,831,917	-	2,831,917	2.4239	164,116	2,667,801	415,156
2046	2,667,801	-	2,667,801	2.4239	164,116	2,503,685	399,713
2047	2,503,685	-	2,503,685	2.4239	164,116	2,339,569	384,269
2048	2,339,569	-	2,339,569	2.4239	164,116	2,175,453	368,826
2049	2,175,453	-	2,175,453	2.4239	164,116	2,011,337	353,383
2050	2,011,337	-	2,011,337	2.4239	164,116	1,847,221	337,939
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3164 **Project 89, Actual (Describe)** **51450 XFR-Sundown 230/115 kV Transformer**

3165 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3166 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3167 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	7,377,235	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	7,377,235	-	7,377,235	2.4205	-	7,377,235	55,514
2021	7,377,235	467,453	7,844,688	2.4222	190,010	7,654,678	881,227
2022	7,654,678	(7,796)	7,646,881	2.4222	189,822	7,457,059	863,194
2023	7,457,059	-	7,457,059	2.4222	189,822	7,267,237	846,054
2024	7,267,237	-	7,267,237	2.4222	189,822	7,077,415	828,913
2025	7,077,415	-	7,077,415	2.4222	189,822	6,887,593	811,772
2026	6,887,593	-	6,887,593	2.4222	189,822	6,697,771	794,631
2027	6,697,771	-	6,697,771	2.4222	189,822	6,507,949	777,490
2028	6,507,949	-	6,507,949	2.4222	189,822	6,318,127	760,349
2029	6,318,127	-	6,318,127	2.4222	189,822	6,128,305	743,208
2030	6,128,305	-	6,128,305	2.4222	189,822	5,938,483	726,067
2031	5,938,483	-	5,938,483	2.4222	189,822	5,748,661	708,926
2032	5,748,661	-	5,748,661	2.4222	189,822	5,558,839	691,785
2033	5,558,839	-	5,558,839	2.4222	189,822	5,369,017	674,644
2034	5,369,017	-	5,369,017	2.4222	189,822	5,179,195	657,503
2035	5,179,195	-	5,179,195	2.4222	189,822	4,989,373	640,362
2036	4,989,373	-	4,989,373	2.4222	189,822	4,799,551	623,221
2037	4,799,551	-	4,799,551	2.4222	189,822	4,609,729	606,081
2038	4,609,729	-	4,609,729	2.4222	189,822	4,419,907	588,940
2039	4,419,907	-	4,419,907	2.4222	189,822	4,230,085	571,799
2040	4,230,085	-	4,230,085	2.4222	189,822	4,040,263	554,658
2041	4,040,263	-	4,040,263	2.4222	189,822	3,850,441	537,517
2042	3,850,441	-	3,850,441	2.4222	189,822	3,660,619	520,376
2043	3,660,619	-	3,660,619	2.4222	189,822	3,470,797	503,235
2044	3,470,797	-	3,470,797	2.4222	189,822	3,280,975	486,094
2045	3,280,975	-	3,280,975	2.4222	189,822	3,091,153	468,953
2046	3,091,153	-	3,091,153	2.4222	189,822	2,901,331	451,812
2047	2,901,331	-	2,901,331	2.4222	189,822	2,711,509	434,671
2048	2,711,509	-	2,711,509	2.4222	189,822	2,521,687	417,530
2049	2,521,687	-	2,521,687	2.4222	189,822	2,331,865	400,389
2050	2,331,865	-	2,331,865	2.4222	189,822	2,142,043	383,249
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3208 **Project 90, Projected (Describe)** **Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

3209 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3210 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3211 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3212	Beginning Investment	24,272,586	Projected Year - Input				2021
3213	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
3214	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
3215	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3219							
3220	2018	24,272,586	-	24,272,586	1.8840	24,272,586	190,338
3221	2019	24,272,586	240,743	24,513,328	2.3793	23,930,078	2,835,070
3222	2020	23,930,078	24,349	23,954,427	2.4887	23,343,752	2,807,322
3223	2021	23,343,752	-	23,343,752	2.4239	22,748,980	2,735,451
3224	2022	22,748,980	-	22,748,980	2.4239	22,154,208	2,679,483
3225	2023	22,154,208	-	22,154,208	2.4239	21,559,436	2,623,515
3226	2024	21,559,436	-	21,559,436	2.4239	20,964,664	2,567,547
3227	2025	20,964,664	-	20,964,664	2.4239	20,369,892	2,511,579
3228	2026	20,369,892	-	20,369,892	2.4239	19,775,120	2,455,611
3229	2027	19,775,120	-	19,775,120	2.4239	19,180,348	2,399,643
3230	2028	19,180,348	-	19,180,348	2.4239	18,585,576	2,343,675
3231	2029	18,585,576	-	18,585,576	2.4239	17,990,804	2,287,707
3232	2030	17,990,804	-	17,990,804	2.4239	17,396,032	2,231,739
3233	2031	17,396,032	-	17,396,032	2.4239	16,801,260	2,175,771
3234	2032	16,801,260	-	16,801,260	2.4239	16,206,488	2,119,803
3235	2033	16,206,488	-	16,206,488	2.4239	15,611,716	2,063,834
3236	2034	15,611,716	-	15,611,716	2.4239	15,016,944	2,007,866
3237	2035	15,016,944	-	15,016,944	2.4239	14,422,172	1,951,898
3238	2036	14,422,172	-	14,422,172	2.4239	13,827,400	1,895,930
3239	2037	13,827,400	-	13,827,400	2.4239	13,232,628	1,839,962
3240	2038	13,232,628	-	13,232,628	2.4239	12,637,856	1,783,994
3241	2039	12,637,856	-	12,637,856	2.4239	12,043,084	1,728,026
3242	2040	12,043,084	-	12,043,084	2.4239	11,448,312	1,672,058
3243	2041	11,448,312	-	11,448,312	2.4239	10,853,540	1,616,090
3244	2042	10,853,540	-	10,853,540	2.4239	10,258,768	1,560,122
3245	2043	10,258,768	-	10,258,768	2.4239	9,663,996	1,504,154
3246	2044	9,663,996	-	9,663,996	2.4239	9,069,224	1,448,186
3247	2045	9,069,224	-	9,069,224	2.4239	8,474,452	1,392,218
3248	2046	8,474,452	-	8,474,452	2.4239	7,879,680	1,336,250
3249	2047	7,879,680	-	7,879,680	2.4239	7,284,908	1,280,282
3250	2048	7,284,908	-	7,284,908	2.4239	6,690,136	1,224,314
3251	----	----	-----	-----	-----	-----	----

3252 **Project 90, Actual (Describe)** **Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

3254 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3255 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3256 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3257	Beginning Investment	24,272,586	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
3258	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3259	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
3260	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3263							
3264							
3265	2018	24,272,586	-	24,272,586	1.8840	24,272,586	182,651
3266	2019	24,272,586	240,743	24,513,328	2.3793	23,930,078	2,744,136
3267	2020	23,930,078	8,129	23,938,207	2.4205	23,344,663	2,701,567
3268	2021	23,344,663	-	23,344,663	2.4222	22,750,715	2,648,338
3269	2022	22,750,715	-	22,750,715	2.4222	22,156,767	2,594,704
3270	2023	22,156,767	-	22,156,767	2.4222	21,562,819	2,541,071
3271	2024	21,562,819	-	21,562,819	2.4222	20,968,871	2,487,437
3272	2025	20,968,871	-	20,968,871	2.4222	20,374,923	2,433,804
3273	2026	20,374,923	-	20,374,923	2.4222	19,780,975	2,380,170
3274	2027	19,780,975	-	19,780,975	2.4222	19,187,027	2,326,537
3275	2028	19,187,027	-	19,187,027	2.4222	18,593,079	2,272,903
3276	2029	18,593,079	-	18,593,079	2.4222	17,999,131	2,219,270
3277	2030	17,999,131	-	17,999,131	2.4222	17,405,183	2,165,636
3278	2031	17,405,183	-	17,405,183	2.4222	16,811,235	2,112,003
3279	2032	16,811,235	-	16,811,235	2.4222	16,217,287	2,058,369
3280	2033	16,217,287	-	16,217,287	2.4222	15,623,339	2,004,736
3281	2034	15,623,339	-	15,623,339	2.4222	15,029,391	1,951,102
3282	2035	15,029,391	-	15,029,391	2.4222	14,435,443	1,897,469
3283	2036	14,435,443	-	14,435,443	2.4222	13,841,495	1,843,835
3284	2037	13,841,495	-	13,841,495	2.4222	13,247,547	1,790,202
3285	2038	13,247,547	-	13,247,547	2.4222	12,653,599	1,736,588
3286	2039	12,653,599	-	12,653,599	2.4222	12,059,651	1,682,935
3287	2040	12,059,651	-	12,059,651	2.4222	11,465,703	1,629,301
3288	2041	11,465,703	-	11,465,703	2.4222	10,871,755	1,575,668
3289	2042	10,871,755	-	10,871,755	2.4222	10,277,807	1,522,034
3290	2043	10,277,807	-	10,277,807	2.4222	9,683,859	1,468,401
3291	2044	9,683,859	-	9,683,859	2.4222	9,089,911	1,414,767
3292	2045	9,089,911	-	9,089,911	2.4222	8,495,963	1,361,134
3293	2046	8,495,963	-	8,495,963	2.4222	7,902,015	1,307,500
3294	2047	7,902,015	-	7,902,015	2.4222	7,308,067	1,253,866
3295	2048	7,308,067	-	7,308,067	2.4222	6,714,119	1,200,233
3296	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3386	Project 92, Projected (Describe)	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067
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3387 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3388 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3389 These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details								
3391	Beginning Investment	3,012,039	Projected Year - Input						2021
3392	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
3393	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)						
3394									
3395	CIAC (Yes or No)	No							
3396	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
3397	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
3398	2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	247,736	
3399	2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	334,139	
3400	2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	328,753	
3401	2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	317,685	
3402	2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	325,792	
3403	2020	2,707,013	-	2,707,013	2.4887	74,329	2,632,684	322,065	
3404	2021	2,632,684	-	2,632,684	2.4239	72,393	2,560,291	313,316	
3405	2022	2,560,291	-	2,560,291	2.4239	72,393	2,487,898	306,504	
3406	2023	2,487,898	-	2,487,898	2.4239	72,393	2,415,505	299,692	
3407	2024	2,415,505	-	2,415,505	2.4239	72,393	2,343,112	292,880	
3408	2025	2,343,112	-	2,343,112	2.4239	72,393	2,270,719	286,068	
3409	2026	2,270,719	-	2,270,719	2.4239	72,393	2,198,326	279,256	
3410	2027	2,198,326	-	2,198,326	2.4239	72,393	2,125,933	272,443	
3411	2028	2,125,933	-	2,125,933	2.4239	72,393	2,053,540	265,631	
3412	2029	2,053,540	-	2,053,540	2.4239	72,393	1,981,147	258,819	
3413	2030	1,981,147	-	1,981,147	2.4239	72,393	1,908,754	252,007	
3414	2031	1,908,754	-	1,908,754	2.4239	72,393	1,836,361	245,195	
3415	2032	1,836,361	-	1,836,361	2.4239	72,393	1,763,968	238,382	
3416	2033	1,763,968	-	1,763,968	2.4239	72,393	1,691,575	231,570	
3417	2034	1,691,575	-	1,691,575	2.4239	72,393	1,619,182	224,758	
3418	2035	1,619,182	-	1,619,182	2.4239	72,393	1,546,789	217,946	
3419	2036	1,546,789	-	1,546,789	2.4239	72,393	1,474,396	211,134	
3420	2037	1,474,396	-	1,474,396	2.4239	72,393	1,402,003	204,322	
3421	2038	1,402,003	-	1,402,003	2.4239	72,393	1,329,610	197,509	
3422	2039	1,329,610	-	1,329,610	2.4239	72,393	1,257,217	190,697	
3423	2040	1,257,217	-	1,257,217	2.4239	72,393	1,184,824	183,885	
3424	2041	1,184,824	-	1,184,824	2.4239	72,393	1,112,431	177,073	
3425	2042	1,112,431	-	1,112,431	2.4239	72,393	1,040,038	170,261	
3426	2043	1,040,038	-	1,040,038	2.4239	72,393	967,645	163,448	
3427	2044	967,645	-	967,645	2.4239	72,393	895,252	156,636	
3428	2045	895,252	-	895,252	2.4239	72,393	822,859	149,824	
3429	----	----	----	-----	-----	-----	-----	-----	

3431	Project 92, Actual (Describe)	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067
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3432 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3433 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3434 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3475

Project 93, Projected (Describe)

Line-Carlisle-Wolfforth 230 kV - UID 11017

3476

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3477

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

3478

These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	17,774,222	Projected Year - Input						2021
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	306,227	
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,236,646	
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	3,318,998	
2020	27,896,096	20,771	27,916,867	2.4887	726,402	27,190,465	3,285,025	
2021	27,190,465	-	27,190,465	2.4239	707,485	26,482,980	3,199,533	
2022	26,482,980	-	26,482,980	2.4239	707,485	25,775,495	3,132,959	
2023	25,775,495	-	25,775,495	2.4239	707,485	25,068,010	3,066,885	
2024	25,068,010	-	25,068,010	2.4239	707,485	24,360,525	2,999,810	
2025	24,360,525	-	24,360,525	2.4239	707,485	23,653,040	2,933,236	
2026	23,653,040	-	23,653,040	2.4239	707,485	22,945,555	2,866,662	
2027	22,945,555	-	22,945,555	2.4239	707,485	22,238,070	2,800,087	
2028	22,238,070	-	22,238,070	2.4239	707,485	21,530,585	2,733,513	
2029	21,530,585	-	21,530,585	2.4239	707,485	20,823,100	2,666,939	
2030	20,823,100	-	20,823,100	2.4239	707,485	20,115,615	2,600,364	
2031	20,115,615	-	20,115,615	2.4239	707,485	19,408,130	2,533,790	
2032	19,408,130	-	19,408,130	2.4239	707,485	18,700,645	2,467,216	
2033	18,700,645	-	18,700,645	2.4239	707,485	17,993,160	2,400,641	
2034	17,993,160	-	17,993,160	2.4239	707,485	17,285,675	2,334,067	
2035	17,285,675	-	17,285,675	2.4239	707,485	16,578,190	2,267,493	
2036	16,578,190	-	16,578,190	2.4239	707,485	15,870,705	2,200,918	
2037	15,870,705	-	15,870,705	2.4239	707,485	15,163,220	2,134,344	
2038	15,163,220	-	15,163,220	2.4239	707,485	14,455,735	2,067,770	
2039	14,455,735	-	14,455,735	2.4239	707,485	13,748,250	2,001,195	
2040	13,748,250	-	13,748,250	2.4239	707,485	13,040,765	1,934,621	
2041	13,040,765	-	13,040,765	2.4239	707,485	12,333,280	1,868,047	
2042	12,333,280	-	12,333,280	2.4239	707,485	11,625,795	1,801,472	
2043	11,625,795	-	11,625,795	2.4239	707,485	10,918,310	1,734,898	
2044	10,918,310	-	10,918,310	2.4239	707,485	10,210,825	1,668,324	
2045	10,210,825	-	10,210,825	2.4239	707,485	9,503,340	1,601,749	
2046	9,503,340	-	9,503,340	2.4239	707,485	8,795,855	1,535,175	
2047	8,795,855	-	8,795,855	2.4239	707,485	8,088,370	1,468,601	
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3520

Project 93, Actual (Describe)

Line-Carlisle-Wolfforth 230 kV - UID 11017

3521

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3522

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

3523

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	17,774,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	294,988	
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,128,111	
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	3,212,993	
2020	27,896,096	20,213	27,916,310	2.4205	708,478	27,209,832	3,163,526	
2021	27,209,832	73,461	27,283,293	2.4222	708,738	26,574,555	3,108,420	
2022	26,574,555	-	26,574,555	2.4222	708,738	25,865,817	3,044,421	
2023	25,865,817	-	25,865,817	2.4222	708,738	25,157,079	2,980,422	
2024	25,157,079	-	25,157,079	2.4222	708,738	24,448,341	2,916,423	
2025	24,448,341	-	24,448,341	2.4222	708,738	23,739,603	2,852,424	
2026	23,739,603	-	23,739,603	2.4222	708,738	23,030,865	2,788,425	
2027	23,030,865	-	23,030,865	2.4222	708,738	22,322,127	2,724,426	
2028	22,322,127	-	22,322,127	2.4222	708,738	21,613,389	2,660,427	
2029	21,613,389	-	21,613,389	2.4222	708,738	20,904,651	2,596,428	
2030	20,904,651	-	20,904,651	2.4222	708,738	20,195,913	2,532,429	
2031	20,195,913	-	20,195,913	2.4222	708,738	19,487,175	2,468,430	
2032	19,487,175	-	19,487,175	2.4222	708,738	18,778,437	2,404,431	
2033	18,778,437	-	18,778,437	2.4222	708,738	18,069,699	2,340,432	
2034	18,069,699	-	18,069,699	2.4222	708,738	17,360,961	2,276,433	
2035	17,360,961	-	17,360,961	2.4222	708,738	16,652,223	2,212,434	
2036	16,652,223	-	16,652,223	2.4222	708,738	15,943,485	2,148,435	
2037	15,943,485	-	15,943,485	2.4222	708,738	15,234,747	2,084,436	
2038	15,234,747	-	15,234,747	2.4222	708,738	14,526,009	2,020,437	
2039	14,526,009	-	14,526,009	2.4222	708,738	13,817,271	1,956,438	
2040	13,817,271	-	13,817,271	2.4222	708,738	13,108,533	1,892,439	
2041	13,108,533	-	13,108,533	2.4222	708,738	12,399,795	1,828,440	
2042	12,399,795	-	12,399,795	2.4222	708,738	11,691,057	1,764,441	
2043	11,691,057	-	11,691,057	2.4222	708,738	10,982,319	1,700,441	
2044	10,982,319	-	10,982,319	2.4222	708,738	10,273,581	1,636,442	
2045	10,273,581	-	10,273,581	2.4222	708,738	9,564,843	1,572,443	
2046	9,564,843	-	9,564,843	2.4222	708,738	8,856,105	1,508,444	
2047	8,856,105	-	8,856,105	2.4222	708,738	8,147,367	1,444,445	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3653	Project 95, Projected (Describe)	50957 Multi - Road Runner 115 kV Loop Rebuild
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3654 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3655 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3656 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

3698	Project 95, Actual (Describe)	50957 Multi - Road Runner 115 kV Loop Rebuild
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3699 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3700 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3701 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

7343	Project 96, Projected (Describe)		51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2						
7344	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year								
7345	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.								
7346	These changes will not result in a refund or additional charge related to years prior to Projected Year.								
7347	Projected Details								
7348	Beginning Investment	3,105,033	Projected Year - Input						2021
7349	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation						9.41%
7350	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
7351	CIAC (Yes or No)	No							
7352	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
7353	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
7354	2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	235,182	
7355	2020	3,061,937	(398,903)	2,663,034	2.4887	67,348	2,595,686	311,602	
7356	2021	2,595,686	-	2,595,686	2.4239	65,594	2,530,092	303,676	
7357	2022	2,530,092	-	2,530,092	2.4239	65,594	2,464,498	297,503	
7358	2023	2,464,498	-	2,464,498	2.4239	65,594	2,398,904	291,331	
7359	2024	2,398,904	-	2,398,904	2.4239	65,594	2,333,310	285,159	
7360	2025	2,333,310	-	2,333,310	2.4239	65,594	2,267,716	278,986	
7361	2026	2,267,716	-	2,267,716	2.4239	65,594	2,202,122	272,814	
7362	2027	2,202,122	-	2,202,122	2.4239	65,594	2,136,528	266,641	
7363	2028	2,136,528	-	2,136,528	2.4239	65,594	2,070,934	260,469	
7364	2029	2,070,934	-	2,070,934	2.4239	65,594	2,005,340	254,297	
7365	2030	2,005,340	-	2,005,340	2.4239	65,594	1,939,746	248,124	
7366	2031	1,939,746	-	1,939,746	2.4239	65,594	1,874,152	241,952	
7367	2032	1,874,152	-	1,874,152	2.4239	65,594	1,808,558	235,779	
7368	2033	1,808,558	-	1,808,558	2.4239	65,594	1,742,964	229,607	
7369	2034	1,742,964	-	1,742,964	2.4239	65,594	1,677,370	223,435	
7370	2035	1,677,370	-	1,677,370	2.4239	65,594	1,611,776	217,262	
7371	2036	1,611,776	-	1,611,776	2.4239	65,594	1,546,182	211,090	
7372	2037	1,546,182	-	1,546,182	2.4239	65,594	1,480,588	204,917	
7373	2038	1,480,588	-	1,480,588	2.4239	65,594	1,414,994	198,745	
7374	2039	1,414,994	-	1,414,994	2.4239	65,594	1,349,400	192,573	
7375	2040	1,349,400	-	1,349,400	2.4239	65,594	1,283,806	186,400	
7376	2041	1,283,806	-	1,283,806	2.4239	65,594	1,218,212	180,228	
7377	2042	1,218,212	-	1,218,212	2.4239	65,594	1,152,618	174,055	
7378	2043	1,152,618	-	1,152,618	2.4239	65,594	1,087,024	167,883	
7379	2044	1,087,024	-	1,087,024	2.4239	65,594	1,021,430	161,711	
7380	2045	1,021,430	-	1,021,430	2.4239	65,594	955,836	155,538	
7381	2046	955,836	-	955,836	2.4239	65,594	890,242	149,366	
7382	2047	890,242	-	890,242	2.4239	65,594	824,648	143,193	
7383	2048	824,648	-	824,648	2.4239	65,594	759,054	137,021	
7384	2049	759,054	-	759,054	2.4239	65,594	693,460	130,849	
7385	***	***	***	***	***	***	***	***	
7386									
7387	Project 96, Actual (Describe)		51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2						

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3831 **Project 97, Projected (Describe)** **XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

3832 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3833 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3834 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	4,204,317	Projected Year - Input						2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	151,056	
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	466,943	
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	459,467	
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	453,881	
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	458,575	
2020	3,817,539	-	3,817,539	2.4887	103,913	3,713,626	453,365	
2021	3,713,626	-	3,713,626	2.4239	101,207	3,612,419	441,136	
2022	3,612,419	-	3,612,419	2.4239	101,207	3,511,212	431,612	
2023	3,511,212	-	3,511,212	2.4239	101,207	3,410,005	422,088	
2024	3,410,005	-	3,410,005	2.4239	101,207	3,308,798	412,565	
2025	3,308,798	-	3,308,798	2.4239	101,207	3,207,591	403,041	
2026	3,207,591	-	3,207,591	2.4239	101,207	3,106,384	393,518	
2027	3,106,384	-	3,106,384	2.4239	101,207	3,005,177	383,994	
2028	3,005,177	-	3,005,177	2.4239	101,207	2,903,970	374,471	
2029	2,903,970	-	2,903,970	2.4239	101,207	2,802,763	364,947	
2030	2,802,763	-	2,802,763	2.4239	101,207	2,701,556	355,423	
2031	2,701,556	-	2,701,556	2.4239	101,207	2,600,349	345,900	
2032	2,600,349	-	2,600,349	2.4239	101,207	2,499,142	336,376	
2033	2,499,142	-	2,499,142	2.4239	101,207	2,397,935	326,853	
2034	2,397,935	-	2,397,935	2.4239	101,207	2,296,728	317,329	
2035	2,296,728	-	2,296,728	2.4239	101,207	2,195,521	307,805	
2036	2,195,521	-	2,195,521	2.4239	101,207	2,094,314	298,282	
2037	2,094,314	-	2,094,314	2.4239	101,207	1,993,107	288,758	
2038	1,993,107	-	1,993,107	2.4239	101,207	1,891,900	279,235	
2039	1,891,900	-	1,891,900	2.4239	101,207	1,790,693	269,711	
2040	1,790,693	-	1,790,693	2.4239	101,207	1,689,486	260,188	
2041	1,689,486	-	1,689,486	2.4239	101,207	1,588,279	250,664	
2042	1,588,279	-	1,588,279	2.4239	101,207	1,487,072	241,140	
2043	1,487,072	-	1,487,072	2.4239	101,207	1,385,865	231,617	
2044	1,385,865	-	1,385,865	2.4239	101,207	1,284,658	222,093	
2045	1,284,658	-	1,284,658	2.4239	101,207	1,183,451	212,570	

3876 **Project 97, Actual (Describe)** **XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

3877 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3878 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3879 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	4,204,317	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	145,766	
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	451,295	
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	444,121	
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	438,774	
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	444,069	
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	436,663	
2021	3,716,474	-	3,716,474	2.4222	101,134	3,615,340	427,599	
2022	3,615,340	-	3,615,340	2.4222	101,134	3,514,206	418,467	
2023	3,514,206	-	3,514,206	2.4222	101,134	3,413,072	409,334	
2024	3,413,072	-	3,413,072	2.4222	101,134	3,311,938	400,202	
2025	3,311,938	-	3,311,938	2.4222	101,134	3,210,804	391,070	
2026	3,210,804	-	3,210,804	2.4222	101,134	3,109,670	381,937	
2027	3,109,670	-	3,109,670	2.4222	101,134	3,008,536	372,805	
2028	3,008,536	-	3,008,536	2.4222	101,134	2,907,402	363,672	
2029	2,907,402	-	2,907,402	2.4222	101,134	2,806,268	354,540	
2030	2,806,268	-	2,806,268	2.4222	101,134	2,705,134	345,408	
2031	2,705,134	-	2,705,134	2.4222	101,134	2,604,000	336,275	
2032	2,604,000	-	2,604,000	2.4222	101,134	2,502,866	327,143	
2033	2,502,866	-	2,502,866	2.4222	101,134	2,401,732	318,010	
2034	2,401,732	-	2,401,732	2.4222	101,134	2,300,598	308,878	
2035	2,300,598	-	2,300,598	2.4222	101,134	2,199,464	299,746	
2036	2,199,464	-	2,199,464	2.4222	101,134	2,098,330	290,613	
2037	2,098,330	-	2,098,330	2.4222	101,134	1,997,196	281,481	
2038	1,997,196	-	1,997,196	2.4222	101,134	1,896,062	272,348	
2039	1,896,062	-	1,896,062	2.4222	101,134	1,794,928	263,216	
2040	1,794,928	-	1,794,928	2.4222	101,134	1,693,794	254,084	
2041	1,693,794	-	1,693,794	2.4222	101,134	1,592,660	244,951	
2042	1,592,660	-	1,592,660	2.4222	101,134	1,491,526	235,819	
2043	1,491,526	-	1,491,526	2.4222	101,134	1,390,392	226,686	
2044	1,390,392	-	1,390,392	2.4222	101,134	1,289,258	217,554	
2045	1,289,258	-	1,289,258	2.4222	101,134	1,188,124	208,422	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3920 **Project 98, Projected (Describe)** **51549 XFR - Hereford Interchange 115/69 kV #1 and #2**

3921 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3922 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 3923 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input					2021
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3932	-	-	-	#N/A	#N/A	#N/A	#N/A
3933	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3934	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3935	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3936	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3937	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3938	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3939	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3940	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3941	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3942	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3943	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3944	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3945	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3946	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3947	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3948	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3949	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3950	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3951	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3952	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3953	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3954	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3955	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3956	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3957	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3958	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3959	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3960	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3961	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3962	#VALUE!	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A
3963	----	----	-----	-----	-----	-----	----

3964 **Project 98, Actual (Describe)** **51549 XFR - Hereford Interchange 115/69 kV #1 and #2**

3965 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3966 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3967 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3969	Actual Details							
3970	Beginning Investment	539,421	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
3971	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3972	Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)					
3973	CIAC (Yes or No)	No						
3975	Investment			Actual				
3976	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3977	2020	539,421	-	539,421	2.4205	11,969	527,452	59,598
3978	2021	527,452	-	527,452	2.4222	13,066	514,386	59,515
3979	2022	514,386	-	514,386	2.4222	13,066	501,320	58,335
3980	2023	501,320	-	501,320	2.4222	13,066	488,254	57,155
3981	2024	488,254	-	488,254	2.4222	13,066	475,188	55,976
3982	2025	475,188	-	475,188	2.4222	13,066	462,122	54,796
3983	2026	462,122	-	462,122	2.4222	13,066	449,056	53,616
3984	2027	449,056	-	449,056	2.4222	13,066	435,990	52,436
3985	2028	435,990	-	435,990	2.4222	13,066	422,924	51,256
3986	2029	422,924	-	422,924	2.4222	13,066	409,858	50,076
3987	2030	409,858	-	409,858	2.4222	13,066	396,792	48,896
3988	2031	396,792	-	396,792	2.4222	13,066	383,726	47,717
3989	2032	383,726	-	383,726	2.4222	13,066	370,660	46,537
3990	2033	370,660	-	370,660	2.4222	13,066	357,594	45,357
3991	2034	357,594	-	357,594	2.4222	13,066	344,528	44,177
3992	2035	344,528	-	344,528	2.4222	13,066	331,462	42,997
3993	2036	331,462	-	331,462	2.4222	13,066	318,396	41,817
3994	2037	318,396	-	318,396	2.4222	13,066	305,330	40,637
3995	2038	305,330	-	305,330	2.4222	13,066	292,264	39,457
3996	2039	292,264	-	292,264	2.4222	13,066	279,198	38,278
3997	2040	279,198	-	279,198	2.4222	13,066	266,132	37,098
3998	2041	266,132	-	266,132	2.4222	13,066	253,066	35,918
3999	2042	253,066	-	253,066	2.4222	13,066	240,000	34,738
4000	2043	240,000	-	240,000	2.4222	13,066	226,934	33,558
4001	2044	226,934	-	226,934	2.4222	13,066	213,868	32,378
4002	2045	213,868	-	213,868	2.4222	13,066	200,802	31,198
4003	2046	200,802	-	200,802	2.4222	13,066	187,736	30,019
4004	2047	187,736	-	187,736	2.4222	13,066	174,670	28,839
4005	2048	174,670	-	174,670	2.4222	13,066	161,604	27,659
4006	2049	161,604	-	161,604	2.4222	13,066	148,538	26,479
4007	2050	148,538	-	148,538	2.4222	13,066	135,472	25,299
4008	----	----	----	----	----	----	----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4009	Project 99, Projected (Describe)	Device-Kingsmill 115kV Capacitors - UID 50505
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4010 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4011 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4012 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

4054	Project 99, Actual (Describe)	Device-Kingsmill 115kV Capacitors - UID 50505
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4055 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4056 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4057 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4098 **Project 100, Projected (Describe)** **Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

4099 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4100 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 4101 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	9,820,278	Projected Year - Input						2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	9,820,278	-		9,820,278	1.8840		9,820,278	77,007
2016	9,820,278	234,504		10,054,782	1.8840	189,432	9,865,350	1,117,761
2017	9,865,350	7,152		9,872,502	1.8840	189,567	9,682,935	1,100,731
2018	9,682,935	(176,484)		9,506,451	1.8840	186,242	9,320,209	1,063,274
2019	9,320,209	-		9,320,209	2.3793	235,206	9,085,003	1,090,105
2020	9,085,003	-		9,085,003	2.4887	246,021	8,838,982	1,077,769
2021	8,838,982	-		8,838,982	2.4239	239,615	8,599,367	1,048,815
2022	8,599,367	-		8,599,367	2.4239	239,615	8,359,752	1,026,288
2023	8,359,752	-		8,359,752	2.4239	239,615	8,120,137	1,003,720
2024	8,120,137	-		8,120,137	2.4239	239,615	7,880,522	981,172
2025	7,880,522	-		7,880,522	2.4239	239,615	7,640,907	958,624
2026	7,640,907	-		7,640,907	2.4239	239,615	7,401,292	936,077
2027	7,401,292	-		7,401,292	2.4239	239,615	7,161,677	913,529
2028	7,161,677	-		7,161,677	2.4239	239,615	6,922,062	890,981
2029	6,922,062	-		6,922,062	2.4239	239,615	6,682,447	868,433
2030	6,682,447	-		6,682,447	2.4239	239,615	6,442,832	845,885
2031	6,442,832	-		6,442,832	2.4239	239,615	6,203,217	823,338
2032	6,203,217	-		6,203,217	2.4239	239,615	5,963,602	800,790
2033	5,963,602	-		5,963,602	2.4239	239,615	5,723,987	778,242
2034	5,723,987	-		5,723,987	2.4239	239,615	5,484,372	755,694
2035	5,484,372	-		5,484,372	2.4239	239,615	5,244,757	733,147
2036	5,244,757	-		5,244,757	2.4239	239,615	5,005,142	710,599
2037	5,005,142	-		5,005,142	2.4239	239,615	4,765,527	688,051
2038	4,765,527	-		4,765,527	2.4239	239,615	4,525,912	665,503
2039	4,525,912	-		4,525,912	2.4239	239,615	4,286,297	642,956
2040	4,286,297	-		4,286,297	2.4239	239,615	4,046,682	620,408
2041	4,046,682	-		4,046,682	2.4239	239,615	3,807,067	597,860
2042	3,807,067	-		3,807,067	2.4239	239,615	3,567,452	575,312
2043	3,567,452	-		3,567,452	2.4239	239,615	3,327,837	552,764
2044	3,327,837	-		3,327,837	2.4239	239,615	3,088,222	530,217
2045	3,088,222	-		3,088,222	2.4239	239,615	2,848,607	507,669

4142 **Project 100, Actual (Describe)** **Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

4144 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4145 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 4146 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	9,820,278	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	9,820,278	-		9,820,278	1.8840		9,820,278	73,898
2016	9,820,278	234,504		10,054,782	1.8840	189,432	9,865,350	1,080,273
2017	9,865,350	7,152		9,872,502	1.8840	189,567	9,682,935	1,063,936
2018	9,682,935	(176,484)		9,506,451	1.8840	186,242	9,320,209	1,027,857
2019	9,320,209	-		9,320,209	2.3793	235,206	9,085,003	1,055,582
2020	9,085,003	-		9,085,003	2.4205	239,278	8,845,725	1,038,047
2021	8,845,725	-		8,845,725	2.4222	239,441	8,606,284	1,016,588
2022	8,606,284	-		8,606,284	2.4222	239,441	8,366,843	994,967
2023	8,366,843	-		8,366,843	2.4222	239,441	8,127,402	973,345
2024	8,127,402	-		8,127,402	2.4222	239,441	7,887,961	951,724
2025	7,887,961	-		7,887,961	2.4222	239,441	7,648,520	930,102
2026	7,648,520	-		7,648,520	2.4222	239,441	7,409,079	908,481
2027	7,409,079	-		7,409,079	2.4222	239,441	7,169,638	886,859
2028	7,169,638	-		7,169,638	2.4222	239,441	6,930,197	865,238
2029	6,930,197	-		6,930,197	2.4222	239,441	6,690,756	843,616
2030	6,690,756	-		6,690,756	2.4222	239,441	6,451,315	821,995
2031	6,451,315	-		6,451,315	2.4222	239,441	6,211,874	800,373
2032	6,211,874	-		6,211,874	2.4222	239,441	5,972,433	778,752
2033	5,972,433	-		5,972,433	2.4222	239,441	5,732,992	757,130
2034	5,732,992	-		5,732,992	2.4222	239,441	5,493,551	735,509
2035	5,493,551	-		5,493,551	2.4222	239,441	5,254,110	713,887
2036	5,254,110	-		5,254,110	2.4222	239,441	5,014,669	692,266
2037	5,014,669	-		5,014,669	2.4222	239,441	4,775,228	670,644
2038	4,775,228	-		4,775,228	2.4222	239,441	4,535,787	649,023
2039	4,535,787	-		4,535,787	2.4222	239,441	4,296,346	627,401
2040	4,296,346	-		4,296,346	2.4222	239,441	4,056,905	605,780
2041	4,056,905	-		4,056,905	2.4222	239,441	3,817,464	584,158
2042	3,817,464	-		3,817,464	2.4222	239,441	3,578,023	562,536
2043	3,578,023	-		3,578,023	2.4222	239,441	3,338,582	540,915
2044	3,338,582	-		3,338,582	2.4222	239,441	3,099,141	519,293
2045	3,099,141	-		3,099,141	2.4222	239,441	2,859,700	497,672

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4187	Project 101, Projected (Describe)	XFR-Howard 115/69 kV Transformers - UID 50504
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4188 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for investment Year
4189 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4190 These changes will not result in a refund or additional charge related to years prior to Projected Year.

4191	Projected Details							
4192	Beginning Investment	1,424,342	Projected Year - Input				2021	
4193	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation				9.41%	
4194	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
4195	CIAC (Yes or No)	No						
4196				Projected				
4197	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Revenue	
4198	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
4199	2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	
4200	2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	
4201	2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	
4202	2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	
4203	2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	
4204	2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	
4205	2020	1,418,219	-	1,418,219	2.4887	39,180	1,379,039	
4206	2021	1,379,039	-	1,379,039	2.4239	38,160	1,340,879	
4207	2022	1,340,879	-	1,340,879	2.4239	38,160	1,302,719	
4208	2023	1,302,719	-	1,302,719	2.4239	38,160	1,264,559	
4209	2024	1,264,559	-	1,264,559	2.4239	38,160	1,226,399	
4210	2025	1,226,399	-	1,226,399	2.4239	38,160	1,188,239	
4211	2026	1,188,239	-	1,188,239	2.4239	38,160	1,150,079	
4212	2027	1,150,079	-	1,150,079	2.4239	38,160	1,111,919	
4213	2028	1,111,919	-	1,111,919	2.4239	38,160	1,073,759	
4214	2029	1,073,759	-	1,073,759	2.4239	38,160	1,035,599	
4215	2030	1,035,599	-	1,035,599	2.4239	38,160	997,439	
4216	2031	997,439	-	997,439	2.4239	38,160	959,279	
4217	2032	959,279	-	959,279	2.4239	38,160	921,119	
4218	2033	921,119	-	921,119	2.4239	38,160	882,959	
4219	2034	882,959	-	882,959	2.4239	38,160	844,799	
4220	2035	844,799	-	844,799	2.4239	38,160	806,639	
4221	2036	806,639	-	806,639	2.4239	38,160	768,479	
4222	2037	768,479	-	768,479	2.4239	38,160	730,319	
4223	2038	730,319	-	730,319	2.4239	38,160	692,159	
4224	2039	692,159	-	692,159	2.4239	38,160	653,999	
4225	2040	653,999	-	653,999	2.4239	38,160	615,839	
4226	2041	615,839	-	615,839	2.4239	38,160	577,679	
4227	2042	577,679	-	577,679	2.4239	38,160	539,519	
4228	2043	539,519	-	539,519	2.4239	38,160	501,359	
4229	2044	501,359	-	501,359	2.4239	38,160	463,199	
4230	****	****	****	****	****	****	****	

4232	Project 101, Actual (Describe)	XFR-Howard 115/69 kV Transformers - UID 50504
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4233 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

4235 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

4236	Actual Details							
4237	Beginning Investment	1,424,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
4238	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%	
4239	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
4240	CIAC (Yes or No)	No						
4241				Actual				
4242	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Revenue	
4243	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
4244	2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	
4245	2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	
4246	2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	
4247	2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	
4248	2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	
4249	2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	
4250	2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	
4251	2021	1,380,112	-	1,380,112	2.4222	38,132	1,341,980	
4252	2022	1,341,980	-	1,341,980	2.4222	38,132	1,303,848	
4253	2023	1,303,848	-	1,303,848	2.4222	38,132	1,265,716	
4254	2024	1,265,716	-	1,265,716	2.4222	38,132	1,227,584	
4255	2025	1,227,584	-	1,227,584	2.4222	38,132	1,189,452	
4256	2026	1,189,452	-	1,189,452	2.4222	38,132	1,151,320	
4257	2027	1,151,320	-	1,151,320	2.4222	38,132	1,113,188	
4258	2028	1,113,188	-	1,113,188	2.4222	38,132	1,075,056	
4259	2029	1,075,056	-	1,075,056	2.4222	38,132	1,036,924	
4260	2030	1,036,924	-	1,036,924	2.4222	38,132	998,792	
4261	2031	998,792	-	998,792	2.4222	38,132	960,660	
4262	2032	960,660	-	960,660	2.4222	38,132	922,528	
4263	2033	922,528	-	922,528	2.4222	38,132	884,396	
4264	2034	884,396	-	884,396	2.4222	38,132	846,264	
4265	2035	846,264	-	846,264	2.4222	38,132	808,132	
4266	2036	808,132	-	808,132	2.4222	38,132	770,000	
4267	2037	770,000	-	770,000	2.4222	38,132	731,868	
4268	2038	731,868	-	731,868	2.4222	38,132	693,736	
4269	2039	693,736	-	693,736	2.4222	38,132	655,604	
4270	2040	655,604	-	655,604	2.4222	38,132	617,472	
4271	2041	617,472	-	617,472	2.4222	38,132	579,340	
4272	2042	579,340	-	579,340	2.4222	38,132	541,208	
4273	2043	541,208	-	541,208	2.4222	38,132	503,076	
4274	2044	503,076	-	503,076	2.4222	38,132	464,944	
4275								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364276 **Project 102, Projected (Describe)** **Device-Howard 115kV Capacitors - UID 50507**4277 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4278 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4279 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
4280	Beginning Investment	1,274,730	Projected Year - Input					2021
4281	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation					9.41%
4282	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)					
4283	CIAC (Yes or No)	No						
4284								
4285								
4286	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending	Revenue
4287	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4288	2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	81,321
4289	2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	140,596
4290	2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	138,247
4291	2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	135,989
4292	2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	133,730
4293	2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	137,187
4294	2020	1,135,742	-	1,135,742	2.4887	31,708	1,104,034	135,598
4295	2021	1,104,034	-	1,104,034	2.4239	30,883	1,073,151	131,867
4296	2022	1,073,151	-	1,073,151	2.4239	30,883	1,042,268	128,960
4297	2023	1,042,268	-	1,042,268	2.4239	30,883	1,011,385	126,054
4298	2024	1,011,385	-	1,011,385	2.4239	30,883	980,502	123,148
4299	2025	980,502	-	980,502	2.4239	30,883	949,619	120,242
4300	2026	949,619	-	949,619	2.4239	30,883	918,736	117,336
4301	2027	918,736	-	918,736	2.4239	30,883	887,853	114,430
4302	2028	887,853	-	887,853	2.4239	30,883	856,970	111,524
4303	2029	856,970	-	856,970	2.4239	30,883	826,087	108,618
4304	2030	826,087	-	826,087	2.4239	30,883	795,204	105,712
4305	2031	795,204	-	795,204	2.4239	30,883	764,321	102,806
4306	2032	764,321	-	764,321	2.4239	30,883	733,438	99,900
4307	2033	733,438	-	733,438	2.4239	30,883	702,555	96,993
4308	2034	702,555	-	702,555	2.4239	30,883	671,672	94,087
4309	2035	671,672	-	671,672	2.4239	30,883	640,789	91,181
4310	2036	640,789	-	640,789	2.4239	30,883	609,906	88,275
4311	2037	609,906	-	609,906	2.4239	30,883	579,023	85,369
4312	2038	579,023	-	579,023	2.4239	30,883	548,140	82,463
4313	2039	548,140	-	548,140	2.4239	30,883	517,257	79,557
4314	2040	517,257	-	517,257	2.4239	30,883	486,374	76,651
4315	2041	486,374	-	486,374	2.4239	30,883	455,491	73,745
4316	2042	455,491	-	455,491	2.4239	30,883	424,608	70,839
4317	2043	424,608	-	424,608	2.4239	30,883	393,725	67,933
4318	2044	393,725	-	393,725	2.4239	30,883	362,842	65,026
4319	----	----	-----	-----	-----	-----	-----	----
4320								
4321	Project 102, Actual (Describe)		Device-Howard 115kV Capacitors - UID 50507					

4322 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4323 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4324 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
4325	Beginning Investment	1,274,730	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
4326	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
4327	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)					
4328	CIAC (Yes or No)	No						
4329								
4330								
4331	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue
4332	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4333	2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	78,522
4334	2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	135,802
4335	2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	133,634
4336	2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	131,466
4337	2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	129,299
4338	2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	132,872
4339	2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	130,612
4340	2021	1,104,903	-	1,104,903	2.4222	30,860	1,074,043	127,846
4341	2022	1,074,043	-	1,074,043	2.4222	30,860	1,043,183	125,059
4342	2023	1,043,183	-	1,043,183	2.4222	30,860	1,012,323	122,273
4343	2024	1,012,323	-	1,012,323	2.4222	30,860	981,463	119,486
4344	2025	981,463	-	981,463	2.4222	30,860	950,603	116,699
4345	2026	950,603	-	950,603	2.4222	30,860	919,743	113,913
4346	2027	919,743	-	919,743	2.4222	30,860	888,883	111,126
4347	2028	888,883	-	888,883	2.4222	30,860	858,023	108,339
4348	2029	858,023	-	858,023	2.4222	30,860	827,163	105,553
4349	2030	827,163	-	827,163	2.4222	30,860	796,303	102,766
4350	2031	796,303	-	796,303	2.4222	30,860	765,443	99,980
4351	2032	765,443	-	765,443	2.4222	30,860	734,583	97,193
4352	2033	734,583	-	734,583	2.4222	30,860	703,723	94,406
4353	2034	703,723	-	703,723	2.4222	30,860	672,863	91,620
4354	2035	672,863	-	672,863	2.4222	30,860	642,003	88,833
4355	2036	642,003	-	642,003	2.4222	30,860	611,143	86,046
4356	2037	611,143	-	611,143	2.4222	30,860	580,283	83,260
4357	2038	580,283	-	580,283	2.4222	30,860	549,423	80,473
4358	2039	549,423	-	549,423	2.4222	30,860	518,563	77,686
4359	2040	518,563	-	518,563	2.4222	30,860	487,703	74,900
4360	2041	487,703	-	487,703	2.4222	30,860	456,843	72,113
4361	2042	456,843	-	456,843	2.4222	30,860	425,983	69,326
4362	2043	425,983	-	425,983	2.4222	30,860	395,123	66,540
4363	2044	395,123	-	395,123	2.4222	30,860	364,263	63,753
4364	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364365 **Project 103, Projected (Describe)** **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**4366 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4367 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4368 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,604,052	Projected Year - Input					2021
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	463,187
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	526,784
2020	4,431,570	(21,928)	4,409,642	2.4887	114,275	4,295,367	518,469
2021	4,295,367	-	4,295,367	2.4239	111,299	4,184,068	505,020
2022	4,184,068	-	4,184,068	2.4239	111,299	4,072,769	494,547
2023	4,072,769	-	4,072,769	2.4239	111,299	3,961,470	484,073
2024	3,961,470	-	3,961,470	2.4239	111,299	3,850,171	473,600
2025	3,850,171	-	3,850,171	2.4239	111,299	3,738,872	463,127
2026	3,738,872	-	3,738,872	2.4239	111,299	3,627,573	452,654
2027	3,627,573	-	3,627,573	2.4239	111,299	3,516,274	442,180
2028	3,516,274	-	3,516,274	2.4239	111,299	3,404,975	431,707
2029	3,404,975	-	3,404,975	2.4239	111,299	3,293,676	421,234
2030	3,293,676	-	3,293,676	2.4239	111,299	3,182,377	410,761
2031	3,182,377	-	3,182,377	2.4239	111,299	3,071,078	400,287
2032	3,071,078	-	3,071,078	2.4239	111,299	2,959,779	389,814
2033	2,959,779	-	2,959,779	2.4239	111,299	2,848,480	379,341
2034	2,848,480	-	2,848,480	2.4239	111,299	2,737,181	368,868
2035	2,737,181	-	2,737,181	2.4239	111,299	2,625,882	358,394
2036	2,625,882	-	2,625,882	2.4239	111,299	2,514,583	347,921
2037	2,514,583	-	2,514,583	2.4239	111,299	2,403,284	337,448
2038	2,403,284	-	2,403,284	2.4239	111,299	2,291,985	326,975
2039	2,291,985	-	2,291,985	2.4239	111,299	2,180,686	316,502
2040	2,180,686	-	2,180,686	2.4239	111,299	2,069,387	306,028
2041	2,069,387	-	2,069,387	2.4239	111,299	1,958,088	295,555
2042	1,958,088	-	1,958,088	2.4239	111,299	1,846,789	285,082
2043	1,846,789	-	1,846,789	2.4239	111,299	1,735,490	274,609
2044	1,735,490	-	1,735,490	2.4239	111,299	1,624,191	264,135
2045	1,624,191	-	1,624,191	2.4239	111,299	1,512,892	253,662
2046	1,512,892	-	1,512,892	2.4239	111,299	1,401,593	243,189
2047	1,401,593	-	1,401,593	2.4239	111,299	1,290,294	232,716
2048	1,290,294	-	1,290,294	2.4239	111,299	1,178,995	222,242
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4410 **Project 103, Actual (Describe)** **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**4411 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4412 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4413 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,604,052	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	447,401
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	509,944
2020	4,431,570	(21,928)	4,409,642	2.4205	111,143	4,298,499	499,297
2021	4,298,499	-	4,298,499	2.4222	111,218	4,187,281	489,329
2022	4,187,281	-	4,187,281	2.4222	111,218	4,076,063	479,286
2023	4,076,063	-	4,076,063	2.4222	111,218	3,964,845	469,243
2024	3,964,845	-	3,964,845	2.4222	111,218	3,853,627	459,200
2025	3,853,627	-	3,853,627	2.4222	111,218	3,742,409	449,158
2026	3,742,409	-	3,742,409	2.4222	111,218	3,631,191	439,115
2027	3,631,191	-	3,631,191	2.4222	111,218	3,519,973	429,072
2028	3,519,973	-	3,519,973	2.4222	111,218	3,408,755	419,029
2029	3,408,755	-	3,408,755	2.4222	111,218	3,297,537	408,986
2030	3,297,537	-	3,297,537	2.4222	111,218	3,186,319	398,943
2031	3,186,319	-	3,186,319	2.4222	111,218	3,075,101	388,900
2032	3,075,101	-	3,075,101	2.4222	111,218	2,963,883	378,857
2033	2,963,883	-	2,963,883	2.4222	111,218	2,852,665	368,814
2034	2,852,665	-	2,852,665	2.4222	111,218	2,741,447	358,771
2035	2,741,447	-	2,741,447	2.4222	111,218	2,630,229	348,728
2036	2,630,229	-	2,630,229	2.4222	111,218	2,519,011	338,685
2037	2,519,011	-	2,519,011	2.4222	111,218	2,407,793	328,642
2038	2,407,793	-	2,407,793	2.4222	111,218	2,296,575	318,599
2039	2,296,575	-	2,296,575	2.4222	111,218	2,185,357	308,556
2040	2,185,357	-	2,185,357	2.4222	111,218	2,074,139	298,513
2041	2,074,139	-	2,074,139	2.4222	111,218	1,962,921	288,470
2042	1,962,921	-	1,962,921	2.4222	111,218	1,851,703	278,427
2043	1,851,703	-	1,851,703	2.4222	111,218	1,740,485	268,384
2044	1,740,485	-	1,740,485	2.4222	111,218	1,629,267	258,341
2045	1,629,267	-	1,629,267	2.4222	111,218	1,518,049	248,298
2046	1,518,049	-	1,518,049	2.4222	111,218	1,406,831	238,255
2047	1,406,831	-	1,406,831	2.4222	111,218	1,295,613	228,212
2048	1,295,613	-	1,295,613	2.4222	111,218	1,184,395	218,169
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

4454 **B. Base Plan facilities. Construction Work in Progress**

4455 **i. Project 1, Projected (Describe)**

4456 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4457 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 4458 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
4459 Beginning Investment	-	Projected Year - Input	
4460 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4461 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4462	0	0.00	
4463 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4466 Dec	-		
4467 Jan	-		
4468 Feb	-		
4469 Mar	-		
4470 Apr	-		
4471 May	-		
4472 Jun	-		
4473 Jul	-		
4474 Aug	-		
4475 Sep	-		
4476 Oct	-		
4477 Nov	-		
4478 Dec	-		
4479			
4480 13 Mo Average	-	\$	-

4481 **i. Project 1, Actual (Describe)**

4482 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4483 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
 4484 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
4485 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4486 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4487 Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4488	0	0.00	
4489 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4492 Dec	-		
4493 Jan	-		
4494 Feb	-		
4495 Mar	-		
4496 Apr	-		
4497 May	-		
4498 Jun	-		
4499 Jul	-		
4500 Aug	-		
4501 Sep	-		
4502 Oct	-		
4503 Nov	-		
4504 Dec	-		
4505			
4506 13 Mo Average	-	\$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4507 C. Service Upgrades.

4508 i. Project 1, Projected (Describe)

4509 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4510 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4511 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4512 Beginning Investment		Projected Year - Input				
4513 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4514 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)				
4515						
4516 CIAC (Yes or No)						
4517						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
Year	Balance	Amount	Balance	Expense	Balance	Requirement
4520	-	-	-	-	-	-
4521	-	-	-	-	-	-
4522	-	-	-	-	-	-
4523	-	-	-	-	-	-
4524	-	-	-	-	-	-
4525	-	-	-	-	-	-
4526	-	-	-	-	-	-
4527	-	-	-	-	-	-
4528	-	-	-	-	-	-
4529	-	-	-	-	-	-
4530	-	-	-	-	-	-
4531	-	-	-	-	-	-
4532	-	-	-	-	-	-
4533	-	-	-	-	-	-
4534	-	-	-	-	-	-
4535	-	-	-	-	-	-
4536	-	-	-	-	-	-
4537	-	-	-	-	-	-
4538	-	-	-	-	-	-
4539	-	-	-	-	-	-
4540	-	-	-	-	-	-
4541	-	-	-	-	-	-
4542	-	-	-	-	-	-
4543	-	-	-	-	-	-
4544	-	-	-	-	-	-
4545	-	-	-	-	-	-
4546	-	-	-	-	-	-
4547	-	-	-	-	-	-
4548	-	-	-	-	-	-
4549	-	-	-	-	-	-
4550	-	-	-	-	-	-
4551	----	----	-----	-----	-----	----

4552 i. Project 1, Actual (Describe)

4553 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4554 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4555 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4556 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4557 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4558 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)				
4559						
4560 CIAC (Yes or No)						
4561						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
Year	Balance	Amount	Balance	Expense	Balance	Requirement
4564	-	-	-	-	-	-
4565	-	-	-	-	-	-
4566	-	-	-	-	-	-
4567	-	-	-	-	-	-
4568	-	-	-	-	-	-
4569	-	-	-	-	-	-
4570	-	-	-	-	-	-
4571	-	-	-	-	-	-
4572	-	-	-	-	-	-
4573	-	-	-	-	-	-
4574	-	-	-	-	-	-
4575	-	-	-	-	-	-
4576	-	-	-	-	-	-
4577	-	-	-	-	-	-
4578	-	-	-	-	-	-
4579	-	-	-	-	-	-
4580	-	-	-	-	-	-
4581	-	-	-	-	-	-
4582	-	-	-	-	-	-
4583	-	-	-	-	-	-
4584	-	-	-	-	-	-
4585	-	-	-	-	-	-
4586	-	-	-	-	-	-
4587	-	-	-	-	-	-
4588	-	-	-	-	-	-
4589	-	-	-	-	-	-
4590	-	-	-	-	-	-
4591	-	-	-	-	-	-
4592	-	-	-	-	-	-
4593	-	-	-	-	-	-
4594	-	-	-	-	-	-
4595	----	----	-----	-----	-----	----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Line
No.
4596 D. Sponsored Upgrades.

4597 i. Project 1, Projected (Describe)

4598 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4599 matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.
4600 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details						
4601	Beginning Investment		Projected Year - Input			
4602	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation			
4603	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)			
4604		0				
4605	CIAC (Yes or No)					
4606						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4607	-	-	-	-	-	-
4608	-	-	-	-	-	-
4609	-	-	-	-	-	-
4610	-	-	-	-	-	-
4611	-	-	-	-	-	-
4612	-	-	-	-	-	-
4613	-	-	-	-	-	-
4614	-	-	-	-	-	-
4615	-	-	-	-	-	-
4616	-	-	-	-	-	-
4617	-	-	-	-	-	-
4618	-	-	-	-	-	-
4619	-	-	-	-	-	-
4620	-	-	-	-	-	-
4621	-	-	-	-	-	-
4622	-	-	-	-	-	-
4623	-	-	-	-	-	-
4624	-	-	-	-	-	-
4625	-	-	-	-	-	-
4626	-	-	-	-	-	-
4627	-	-	-	-	-	-
4628	-	-	-	-	-	-
4629	-	-	-	-	-	-
4630	-	-	-	-	-	-
4631	-	-	-	-	-	-
4632	-	-	-	-	-	-
4633	-	-	-	-	-	-
4634	-	-	-	-	-	-
4635	-	-	-	-	-	-
4636	-	-	-	-	-	-
4637	-	-	-	-	-	-
4638	-	-	-	-	-	-
4639	-	-	-	-	-	-
4640	****	****	*****	*****	*****	****

4641 i. Project 1, Actual (Describe)

4642 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4643 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4644 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4645	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)			
4646	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation			
4647	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)			
4648		0				
4649	CIAC (Yes or No)					
4650						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4651	-	-	-	-	-	-
4652	-	-	-	-	-	-
4653	-	-	-	-	-	-
4654	-	-	-	-	-	-
4655	-	-	-	-	-	-
4656	-	-	-	-	-	-
4657	-	-	-	-	-	-
4658	-	-	-	-	-	-
4659	-	-	-	-	-	-
4660	-	-	-	-	-	-
4661	-	-	-	-	-	-
4662	-	-	-	-	-	-
4663	-	-	-	-	-	-
4664	-	-	-	-	-	-
4665	-	-	-	-	-	-
4666	-	-	-	-	-	-
4667	-	-	-	-	-	-
4668	-	-	-	-	-	-
4669	-	-	-	-	-	-
4670	-	-	-	-	-	-
4671	-	-	-	-	-	-
4672	-	-	-	-	-	-
4673	-	-	-	-	-	-
4674	-	-	-	-	-	-
4675	-	-	-	-	-	-
4676	-	-	-	-	-	-
4677	-	-	-	-	-	-
4678	-	-	-	-	-	-
4679	-	-	-	-	-	-
4680	-	-	-	-	-	-
4681	-	-	-	-	-	-
4682	-	-	-	-	-	-
4683	-	-	-	-	-	-
4684	****	****	*****	*****	*****	****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4685 **E. Generator Interconnect Upgrades.**

4686 i. **Project 1, Projected(Describe)**

4687 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4688 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4689 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
Beginning Investment Service Year (yyyy) Billing Month (1-12) CIAC (Yes or No)	Projected Year - Input Projected Year - FCR w/o incentives, less depreciation (From ARR - Projected Data, line 40 col 5)					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4690	-	-	-	-	-	-
4691	-	-	-	-	-	-
4692	-	-	-	-	-	-
4693	-	-	-	-	-	-
4694	-	-	-	-	-	-
4695	-	-	-	-	-	-
4696	-	-	-	-	-	-
4697	-	-	-	-	-	-
4698	-	-	-	-	-	-
4699	-	-	-	-	-	-
4700	-	-	-	-	-	-
4701	-	-	-	-	-	-
4702	-	-	-	-	-	-
4703	-	-	-	-	-	-
4704	-	-	-	-	-	-
4705	-	-	-	-	-	-
4706	-	-	-	-	-	-
4707	-	-	-	-	-	-
4708	-	-	-	-	-	-
4709	-	-	-	-	-	-
4710	-	-	-	-	-	-
4711	-	-	-	-	-	-
4712	-	-	-	-	-	-
4713	-	-	-	-	-	-
4714	-	-	-	-	-	-
4715	-	-	-	-	-	-
4716	-	-	-	-	-	-
4717	-	-	-	-	-	-
4718	-	-	-	-	-	-
4719	-	-	-	-	-	-
4720	-	-	-	-	-	-
4721	-	-	-	-	-	-
4722	-	-	-	-	-	-
4723	-	-	-	-	-	-
4724	-	-	-	-	-	-
4725	-	-	-	-	-	-
4726	-	-	-	-	-	-
4727	-	-	-	-	-	-
4728	-	-	-	-	-	-
4729

4730 i. **Project 1, Actual(Describe)**

4731 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4732 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4733 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

4734	Details						
4735	Beginning Investment	0	True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4736	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4737	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4738	CIAC (Yes or No)						
4739							
4740	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4741	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4742	-	-	-	-	-	-	-
4743	-	-	-	-	-	-	-
4744	-	-	-	-	-	-	-
4745	-	-	-	-	-	-	-
4746	-	-	-	-	-	-	-
4747	-	-	-	-	-	-	-
4748	-	-	-	-	-	-	-
4749	-	-	-	-	-	-	-
4750	-	-	-	-	-	-	-
4751	-	-	-	-	-	-	-
4752	-	-	-	-	-	-	-
4753	-	-	-	-	-	-	-
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-	-	-	-	-	-	-
4766	-	-	-	-	-	-	-
4767	-	-	-	-	-	-	-
4768	-	-	-	-	-	-	-
4769	-	-	-	-	-	-	-
4770	-	-	-	-	-	-	-
4771	-	-	-	-	-	-	-
4772

Projected Rev. Req. -

Actual Rev. Req. -

- (Describe)

x







Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1 A. Base Plan facilities. In Service

2 Project 104, Projected (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

3 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
5 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,850,346	Projected Year - Input					2021
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	264,492
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	548,342
2020	4,603,698	-	4,603,698	2.4887	118,336	4,485,362	540,409
2021	4,485,362	-	4,485,362	2.4239	115,255	4,370,107	526,482
2022	4,370,107	-	4,370,107	2.4239	115,255	4,254,852	515,637
2023	4,254,852	-	4,254,852	2.4239	115,255	4,139,597	504,791
2024	4,139,597	-	4,139,597	2.4239	115,255	4,024,342	493,946
2025	4,024,342	-	4,024,342	2.4239	115,255	3,909,087	483,100
2026	3,909,087	-	3,909,087	2.4239	115,255	3,793,832	472,255
2027	3,793,832	-	3,793,832	2.4239	115,255	3,678,577	461,409
2028	3,678,577	-	3,678,577	2.4239	115,255	3,563,322	450,564
2029	3,563,322	-	3,563,322	2.4239	115,255	3,448,067	439,718
2030	3,448,067	-	3,448,067	2.4239	115,255	3,332,812	428,873
2031	3,332,812	-	3,332,812	2.4239	115,255	3,217,557	418,027
2032	3,217,557	-	3,217,557	2.4239	115,255	3,102,302	407,182
2033	3,102,302	-	3,102,302	2.4239	115,255	2,987,047	396,336
2034	2,987,047	-	2,987,047	2.4239	115,255	2,871,792	385,491
2035	2,871,792	-	2,871,792	2.4239	115,255	2,756,537	374,645
2036	2,756,537	-	2,756,537	2.4239	115,255	2,641,282	363,800
2037	2,641,282	-	2,641,282	2.4239	115,255	2,526,027	352,954
2038	2,526,027	-	2,526,027	2.4239	115,255	2,410,772	342,109
2039	2,410,772	-	2,410,772	2.4239	115,255	2,295,517	331,263
2040	2,295,517	-	2,295,517	2.4239	115,255	2,180,262	320,418
2041	2,180,262	-	2,180,262	2.4239	115,255	2,065,007	309,572
2042	2,065,007	-	2,065,007	2.4239	115,255	1,949,752	298,727
2043	1,949,752	-	1,949,752	2.4239	115,255	1,834,497	287,881
2044	1,834,497	-	1,834,497	2.4239	115,255	1,719,242	277,036
2045	1,719,242	-	1,719,242	2.4239	115,255	1,603,987	266,190
2046	1,603,987	-	1,603,987	2.4239	115,255	1,488,732	255,345
2047	1,488,732	-	1,488,732	2.4239	115,255	1,373,477	244,499
2048	1,373,477	-	1,373,477	2.4239	115,255	1,258,222	233,654

47 Project 104, Actual (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

48 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
49 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
50 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,850,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	255,349
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	528,848
2020	4,603,698	(230)	4,603,468	2.4205	115,087	4,488,381	520,388
2021	4,488,381	-	4,488,381	2.4222	115,166	4,373,215	510,067
2022	4,373,215	-	4,373,215	2.4222	115,166	4,258,049	499,668
2023	4,258,049	-	4,258,049	2.4222	115,166	4,142,883	489,268
2024	4,142,883	-	4,142,883	2.4222	115,166	4,027,717	478,869
2025	4,027,717	-	4,027,717	2.4222	115,166	3,912,551	468,469
2026	3,912,551	-	3,912,551	2.4222	115,166	3,797,385	458,070
2027	3,797,385	-	3,797,385	2.4222	115,166	3,682,219	447,670
2028	3,682,219	-	3,682,219	2.4222	115,166	3,567,053	437,271
2029	3,567,053	-	3,567,053	2.4222	115,166	3,451,887	426,871
2030	3,451,887	-	3,451,887	2.4222	115,166	3,336,721	416,472
2031	3,336,721	-	3,336,721	2.4222	115,166	3,221,555	406,072
2032	3,221,555	-	3,221,555	2.4222	115,166	3,106,389	395,673
2033	3,106,389	-	3,106,389	2.4222	115,166	2,991,223	385,273
2034	2,991,223	-	2,991,223	2.4222	115,166	2,876,057	374,874
2035	2,876,057	-	2,876,057	2.4222	115,166	2,760,891	364,474
2036	2,760,891	-	2,760,891	2.4222	115,166	2,645,725	354,075
2037	2,645,725	-	2,645,725	2.4222	115,166	2,530,559	343,676
2038	2,530,559	-	2,530,559	2.4222	115,166	2,415,393	333,276
2039	2,415,393	-	2,415,393	2.4222	115,166	2,300,227	322,877
2040	2,300,227	-	2,300,227	2.4222	115,166	2,185,061	312,477
2041	2,185,061	-	2,185,061	2.4222	115,166	2,069,895	302,078
2042	2,069,895	-	2,069,895	2.4222	115,166	1,954,729	291,678
2043	1,954,729	-	1,954,729	2.4222	115,166	1,839,563	281,279
2044	1,839,563	-	1,839,563	2.4222	115,166	1,724,397	270,879
2045	1,724,397	-	1,724,397	2.4222	115,166	1,609,231	260,480
2046	1,609,231	-	1,609,231	2.4222	115,166	1,494,065	250,080
2047	1,494,065	-	1,494,065	2.4222	115,166	1,378,899	239,681
2048	1,378,899	-	1,378,899	2.4222	115,166	1,263,733	229,281

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

91 Project 105, Projected (Describe) Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565

92 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
93 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
94 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	15,189,905	Projected Year - Input				2021	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,528,167
2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	1,754,391
2020	14,759,290	-	14,759,290	2.4887	382,350	14,376,940	1,735,220
2021	14,376,940	-	14,376,940	2.4239	372,393	14,004,547	1,690,221
2022	14,004,547	-	14,004,547	2.4239	372,393	13,632,154	1,655,179
2023	13,632,154	-	13,632,154	2.4239	372,393	13,259,761	1,620,136
2024	13,259,761	-	13,259,761	2.4239	372,393	12,887,368	1,585,094
2025	12,887,368	-	12,887,368	2.4239	372,393	12,514,975	1,550,052
2026	12,514,975	-	12,514,975	2.4239	372,393	12,142,582	1,515,010
2027	12,142,582	-	12,142,582	2.4239	372,393	11,770,189	1,479,968
2028	11,770,189	-	11,770,189	2.4239	372,393	11,397,796	1,444,926
2029	11,397,796	-	11,397,796	2.4239	372,393	11,025,403	1,409,883
2030	11,025,403	-	11,025,403	2.4239	372,393	10,653,010	1,374,841
2031	10,653,010	-	10,653,010	2.4239	372,393	10,280,617	1,339,799
2032	10,280,617	-	10,280,617	2.4239	372,393	9,908,224	1,304,757
2033	9,908,224	-	9,908,224	2.4239	372,393	9,535,831	1,269,715
2034	9,535,831	-	9,535,831	2.4239	372,393	9,163,438	1,234,673
2035	9,163,438	-	9,163,438	2.4239	372,393	8,791,045	1,199,630
2036	8,791,045	-	8,791,045	2.4239	372,393	8,418,652	1,164,588
2037	8,418,652	-	8,418,652	2.4239	372,393	8,046,259	1,129,546
2038	8,046,259	-	8,046,259	2.4239	372,393	7,673,866	1,094,504
2039	7,673,866	-	7,673,866	2.4239	372,393	7,301,473	1,059,462
2040	7,301,473	-	7,301,473	2.4239	372,393	6,929,080	1,024,419
2041	6,929,080	-	6,929,080	2.4239	372,393	6,556,687	989,377
2042	6,556,687	-	6,556,687	2.4239	372,393	6,184,294	954,335
2043	6,184,294	-	6,184,294	2.4239	372,393	5,811,901	919,293
2044	5,811,901	-	5,811,901	2.4239	372,393	5,439,508	884,251
2045	5,439,508	-	5,439,508	2.4239	372,393	5,067,115	849,209
2046	5,067,115	-	5,067,115	2.4239	372,393	4,694,722	814,166
2047	4,694,722	-	4,694,722	2.4239	372,393	4,322,329	779,124
2048	4,322,329	-	4,322,329	2.4239	372,393	3,949,936	744,082

136 Project 105, Actual (Describe) Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565

137 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
138 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
139 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	15,189,905	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,476,086
2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	1,698,306
2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	1,671,055
2021	14,387,419	-	14,387,419	2.4222	372,123	14,015,296	1,637,704
2022	14,015,296	-	14,015,296	2.4222	372,123	13,643,173	1,604,102
2023	13,643,173	-	13,643,173	2.4222	372,123	13,271,050	1,570,499
2024	13,271,050	-	13,271,050	2.4222	372,123	12,898,927	1,536,896
2025	12,898,927	-	12,898,927	2.4222	372,123	12,526,804	1,503,293
2026	12,526,804	-	12,526,804	2.4222	372,123	12,154,681	1,469,691
2027	12,154,681	-	12,154,681	2.4222	372,123	11,782,558	1,436,088
2028	11,782,558	-	11,782,558	2.4222	372,123	11,410,435	1,402,485
2029	11,410,435	-	11,410,435	2.4222	372,123	11,038,312	1,368,883
2030	11,038,312	-	11,038,312	2.4222	372,123	10,666,189	1,335,280
2031	10,666,189	-	10,666,189	2.4222	372,123	10,294,066	1,301,677
2032	10,294,066	-	10,294,066	2.4222	372,123	9,921,943	1,268,074
2033	9,921,943	-	9,921,943	2.4222	372,123	9,549,820	1,234,472
2034	9,549,820	-	9,549,820	2.4222	372,123	9,177,697	1,200,869
2035	9,177,697	-	9,177,697	2.4222	372,123	8,805,574	1,167,266
2036	8,805,574	-	8,805,574	2.4222	372,123	8,433,451	1,133,664
2037	8,433,451	-	8,433,451	2.4222	372,123	8,061,328	1,100,061
2038	8,061,328	-	8,061,328	2.4222	372,123	7,689,205	1,066,458
2039	7,689,205	-	7,689,205	2.4222	372,123	7,317,082	1,032,855
2040	7,317,082	-	7,317,082	2.4222	372,123	6,944,959	999,253
2041	6,944,959	-	6,944,959	2.4222	372,123	6,572,836	965,650
2042	6,572,836	-	6,572,836	2.4222	372,123	6,200,713	932,047
2043	6,200,713	-	6,200,713	2.4222	372,123	5,828,590	898,445
2044	5,828,590	-	5,828,590	2.4222	372,123	5,456,467	864,842
2045	5,456,467	-	5,456,467	2.4222	372,123	5,084,344	831,239
2046	5,084,344	-	5,084,344	2.4222	372,123	4,712,221	797,637
2047	4,712,221	-	4,712,221	2.4222	372,123	4,340,098	764,034
2048	4,340,098	-	4,340,098	2.4222	372,123	3,967,975	730,431

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

180 Project 106, Projected (Describe) XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561

181 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
182 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
183 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	2,340,115	Projected Year - Input						2021
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	127,608	
2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	259,512	
2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	255,479	
2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	251,311	
2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	247,143	
2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	253,525	
2020	2,099,710	-	2,099,710	2.4887	58,514	2,041,196	250,591	
2021	2,041,196	-	2,041,196	2.4239	56,991	1,984,205	243,705	
2022	1,984,205	-	1,984,205	2.4239	56,991	1,927,214	238,342	
2023	1,927,214	-	1,927,214	2.4239	56,991	1,870,223	232,979	
2024	1,870,223	-	1,870,223	2.4239	56,991	1,813,232	227,616	
2025	1,813,232	-	1,813,232	2.4239	56,991	1,756,241	222,253	
2026	1,756,241	-	1,756,241	2.4239	56,991	1,699,250	216,890	
2027	1,699,250	-	1,699,250	2.4239	56,991	1,642,259	211,528	
2028	1,642,259	-	1,642,259	2.4239	56,991	1,585,268	206,165	
2029	1,585,268	-	1,585,268	2.4239	56,991	1,528,277	200,802	
2030	1,528,277	-	1,528,277	2.4239	56,991	1,471,286	195,439	
2031	1,471,286	-	1,471,286	2.4239	56,991	1,414,295	190,076	
2032	1,414,295	-	1,414,295	2.4239	56,991	1,357,304	184,713	
2033	1,357,304	-	1,357,304	2.4239	56,991	1,300,313	179,350	
2034	1,300,313	-	1,300,313	2.4239	56,991	1,243,322	173,988	
2035	1,243,322	-	1,243,322	2.4239	56,991	1,186,331	168,625	
2036	1,186,331	-	1,186,331	2.4239	56,991	1,129,340	163,262	
2037	1,129,340	-	1,129,340	2.4239	56,991	1,072,349	157,899	
2038	1,072,349	-	1,072,349	2.4239	56,991	1,015,358	152,536	
2039	1,015,358	-	1,015,358	2.4239	56,991	958,367	147,173	
2040	958,367	-	958,367	2.4239	56,991	901,376	141,811	
2041	901,376	-	901,376	2.4239	56,991	844,385	136,448	
2042	844,385	-	844,385	2.4239	56,991	787,394	131,085	
2043	787,394	-	787,394	2.4239	56,991	730,403	125,722	
2044	730,403	-	730,403	2.4239	56,991	673,412	120,359	

224 Project 106, Actual (Describe) XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561

225 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
226 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
227 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	2,340,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	123,197	
2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	250,820	
2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	246,951	
2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	242,951	
2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	238,951	
2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	245,546	
2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	241,376	
2021	2,042,799	-	2,042,799	2.4222	56,949	1,985,850	236,271	
2022	1,985,850	-	1,985,850	2.4222	56,949	1,928,901	231,129	
2023	1,928,901	-	1,928,901	2.4222	56,949	1,871,952	225,986	
2024	1,871,952	-	1,871,952	2.4222	56,949	1,815,003	220,844	
2025	1,815,003	-	1,815,003	2.4222	56,949	1,758,054	215,701	
2026	1,758,054	-	1,758,054	2.4222	56,949	1,701,105	210,559	
2027	1,701,105	-	1,701,105	2.4222	56,949	1,644,156	205,416	
2028	1,644,156	-	1,644,156	2.4222	56,949	1,587,207	200,274	
2029	1,587,207	-	1,587,207	2.4222	56,949	1,530,258	195,131	
2030	1,530,258	-	1,530,258	2.4222	56,949	1,473,309	189,989	
2031	1,473,309	-	1,473,309	2.4222	56,949	1,416,360	184,846	
2032	1,416,360	-	1,416,360	2.4222	56,949	1,359,411	179,704	
2033	1,359,411	-	1,359,411	2.4222	56,949	1,302,462	174,561	
2034	1,302,462	-	1,302,462	2.4222	56,949	1,245,513	169,419	
2035	1,245,513	-	1,245,513	2.4222	56,949	1,188,564	164,276	
2036	1,188,564	-	1,188,564	2.4222	56,949	1,131,615	159,134	
2037	1,131,615	-	1,131,615	2.4222	56,949	1,074,666	153,991	
2038	1,074,666	-	1,074,666	2.4222	56,949	1,017,717	148,849	
2039	1,017,717	-	1,017,717	2.4222	56,949	960,768	143,706	
2040	960,768	-	960,768	2.4222	56,949	903,819	138,564	
2041	903,819	-	903,819	2.4222	56,949	846,870	133,421	
2042	846,870	-	846,870	2.4222	56,949	789,921	128,279	
2043	789,921	-	789,921	2.4222	56,949	732,972	123,136	
2044	732,972	-	732,972	2.4222	56,949	676,023	117,994	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

268 Project 107, Projected (Describe) Quahada Switching Station 115 kV - UID 50693

269 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
270 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
271 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	7,678,334	Projected Year - Input					2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	418,705
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	832,238
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	819,601
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	806,227
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	826,704
2020	6,877,894	4,151	6,882,045	2.4887	187,851	6,694,194	817,775
2021	6,694,194	-	6,694,194	2.4239	182,959	6,511,235	795,666
2022	6,511,235	-	6,511,235	2.4239	182,959	6,328,276	778,450
2023	6,328,276	-	6,328,276	2.4239	182,959	6,145,317	761,233
2024	6,145,317	-	6,145,317	2.4239	182,959	5,962,358	744,017
2025	5,962,358	-	5,962,358	2.4239	182,959	5,779,399	726,800
2026	5,779,399	-	5,779,399	2.4239	182,959	5,596,440	709,584
2027	5,596,440	-	5,596,440	2.4239	182,959	5,413,481	692,368
2028	5,413,481	-	5,413,481	2.4239	182,959	5,230,522	675,151
2029	5,230,522	-	5,230,522	2.4239	182,959	5,047,563	657,935
2030	5,047,563	-	5,047,563	2.4239	182,959	4,864,604	640,718
2031	4,864,604	-	4,864,604	2.4239	182,959	4,681,645	623,502
2032	4,681,645	-	4,681,645	2.4239	182,959	4,498,686	606,285
2033	4,498,686	-	4,498,686	2.4239	182,959	4,315,727	589,069
2034	4,315,727	-	4,315,727	2.4239	182,959	4,132,768	571,852
2035	4,132,768	-	4,132,768	2.4239	182,959	3,949,809	554,636
2036	3,949,809	-	3,949,809	2.4239	182,959	3,766,850	537,420
2037	3,766,850	-	3,766,850	2.4239	182,959	3,583,891	520,203
2038	3,583,891	-	3,583,891	2.4239	182,959	3,400,932	502,987
2039	3,400,932	-	3,400,932	2.4239	182,959	3,217,973	485,770
2040	3,217,973	-	3,217,973	2.4239	182,959	3,035,014	468,554
2041	3,035,014	-	3,035,014	2.4239	182,959	2,852,055	451,337
2042	2,852,055	-	2,852,055	2.4239	182,959	2,669,096	434,121
2043	2,669,096	-	2,669,096	2.4239	182,959	2,486,137	416,904
2044	2,486,137	-	2,486,137	2.4239	182,959	2,303,178	399,688
2045	2,303,178	-	2,303,178	2.4239	182,959	2,120,219	382,472

312 Project 107, Actual (Describe) Quahada Switching Station 115 kV - UID 50693

314 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
315 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
316 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	7,678,334	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	404,230
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	804,365
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	792,243
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	779,409
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	800,568
2020	6,877,894	-	6,877,894	2.4205	182,601	6,695,293	787,186
2021	6,695,293	-	6,695,293	2.4222	182,725	6,512,568	770,810
2022	6,512,568	-	6,512,568	2.4222	182,725	6,329,843	754,310
2023	6,329,843	-	6,329,843	2.4222	182,725	6,147,118	737,810
2024	6,147,118	-	6,147,118	2.4222	182,725	5,964,393	721,310
2025	5,964,393	-	5,964,393	2.4222	182,725	5,781,668	704,810
2026	5,781,668	-	5,781,668	2.4222	182,725	5,598,943	688,310
2027	5,598,943	-	5,598,943	2.4222	182,725	5,416,218	671,809
2028	5,416,218	-	5,416,218	2.4222	182,725	5,233,493	655,309
2029	5,233,493	-	5,233,493	2.4222	182,725	5,050,768	638,809
2030	5,050,768	-	5,050,768	2.4222	182,725	4,868,043	622,309
2031	4,868,043	-	4,868,043	2.4222	182,725	4,685,318	605,809
2032	4,685,318	-	4,685,318	2.4222	182,725	4,502,593	589,309
2033	4,502,593	-	4,502,593	2.4222	182,725	4,319,868	572,809
2034	4,319,868	-	4,319,868	2.4222	182,725	4,137,143	556,309
2035	4,137,143	-	4,137,143	2.4222	182,725	3,954,418	539,809
2036	3,954,418	-	3,954,418	2.4222	182,725	3,771,693	523,309
2037	3,771,693	-	3,771,693	2.4222	182,725	3,588,968	506,809
2038	3,588,968	-	3,588,968	2.4222	182,725	3,406,243	490,309
2039	3,406,243	-	3,406,243	2.4222	182,725	3,223,518	473,809
2040	3,223,518	-	3,223,518	2.4222	182,725	3,040,793	457,309
2041	3,040,793	-	3,040,793	2.4222	182,725	2,858,068	440,809
2042	2,858,068	-	2,858,068	2.4222	182,725	2,675,343	424,308
2043	2,675,343	-	2,675,343	2.4222	182,725	2,492,618	407,808
2044	2,492,618	-	2,492,618	2.4222	182,725	2,309,893	391,308
2045	2,309,893	-	2,309,893	2.4222	182,725	2,127,168	374,808

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

314 **Project 108, Projected (Describe)** **Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

315 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
316 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
317 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	59,848,300	Projected Year - Input					2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,591,434
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,788,407
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,686,003
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,577,206
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	6,744,008
2020	56,173,414	76	56,173,491	2.4887	1,525,138	54,648,353	6,667,548
2021	54,648,353	-	54,648,353	2.4239	1,485,421	53,162,932	6,488,053
2022	53,162,932	-	53,162,932	2.4239	1,485,421	51,677,511	6,348,275
2023	51,677,511	-	51,677,511	2.4239	1,485,421	50,192,090	6,208,497
2024	50,192,090	-	50,192,090	2.4239	1,485,421	48,706,669	6,068,719
2025	48,706,669	-	48,706,669	2.4239	1,485,421	47,221,248	5,928,940
2026	47,221,248	-	47,221,248	2.4239	1,485,421	45,735,827	5,789,162
2027	45,735,827	-	45,735,827	2.4239	1,485,421	44,250,406	5,649,384
2028	44,250,406	-	44,250,406	2.4239	1,485,421	42,764,985	5,509,606
2029	42,764,985	-	42,764,985	2.4239	1,485,421	41,279,564	5,369,828
2030	41,279,564	-	41,279,564	2.4239	1,485,421	39,794,143	5,230,050
2031	39,794,143	-	39,794,143	2.4239	1,485,421	38,308,722	5,090,272
2032	38,308,722	-	38,308,722	2.4239	1,485,421	36,823,301	4,950,494
2033	36,823,301	-	36,823,301	2.4239	1,485,421	35,337,880	4,810,715
2034	35,337,880	-	35,337,880	2.4239	1,485,421	33,852,459	4,670,937
2035	33,852,459	-	33,852,459	2.4239	1,485,421	32,367,038	4,531,159
2036	32,367,038	-	32,367,038	2.4239	1,485,421	30,881,617	4,391,381
2037	30,881,617	-	30,881,617	2.4239	1,485,421	29,396,196	4,251,603
2038	29,396,196	-	29,396,196	2.4239	1,485,421	27,910,775	4,111,825
2039	27,910,775	-	27,910,775	2.4239	1,485,421	26,425,354	3,972,047
2040	26,425,354	-	26,425,354	2.4239	1,485,421	24,939,933	3,832,269
2041	24,939,933	-	24,939,933	2.4239	1,485,421	23,454,512	3,692,491
2042	23,454,512	-	23,454,512	2.4239	1,485,421	21,969,091	3,552,712
2043	21,969,091	-	21,969,091	2.4239	1,485,421	20,483,670	3,412,934
2044	20,483,670	-	20,483,670	2.4239	1,485,421	18,998,249	3,273,156
2045	18,998,249	-	18,998,249	2.4239	1,485,421	17,512,828	3,133,378
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359 **Project 108, Actual (Describe)** **Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

360 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
361 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
362 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	59,848,300	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,534,757
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,560,853
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,462,627
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,358,222
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	6,530,549
2020	56,173,414	(546)	56,172,868	2.4205	1,483,321	54,689,547	6,421,787
2021	54,689,547	-	54,689,547	2.4222	1,484,328	53,205,219	6,288,759
2022	53,205,219	-	53,205,219	2.4222	1,484,328	51,720,891	6,154,724
2023	51,720,891	-	51,720,891	2.4222	1,484,328	50,236,563	6,020,690
2024	50,236,563	-	50,236,563	2.4222	1,484,328	48,752,235	5,886,655
2025	48,752,235	-	48,752,235	2.4222	1,484,328	47,267,907	5,752,620
2026	47,267,907	-	47,267,907	2.4222	1,484,328	45,783,579	5,618,585
2027	45,783,579	-	45,783,579	2.4222	1,484,328	44,299,251	5,484,550
2028	44,299,251	-	44,299,251	2.4222	1,484,328	42,814,923	5,350,516
2029	42,814,923	-	42,814,923	2.4222	1,484,328	41,330,595	5,216,481
2030	41,330,595	-	41,330,595	2.4222	1,484,328	39,846,267	5,082,446
2031	39,846,267	-	39,846,267	2.4222	1,484,328	38,361,939	4,948,411
2032	38,361,939	-	38,361,939	2.4222	1,484,328	36,877,611	4,814,376
2033	36,877,611	-	36,877,611	2.4222	1,484,328	35,393,283	4,680,341
2034	35,393,283	-	35,393,283	2.4222	1,484,328	33,908,955	4,546,307
2035	33,908,955	-	33,908,955	2.4222	1,484,328	32,424,627	4,412,272
2036	32,424,627	-	32,424,627	2.4222	1,484,328	30,940,299	4,278,237
2037	30,940,299	-	30,940,299	2.4222	1,484,328	29,455,971	4,144,202
2038	29,455,971	-	29,455,971	2.4222	1,484,328	27,971,643	4,010,167
2039	27,971,643	-	27,971,643	2.4222	1,484,328	26,487,315	3,876,133
2040	26,487,315	-	26,487,315	2.4222	1,484,328	25,002,987	3,742,098
2041	25,002,987	-	25,002,987	2.4222	1,484,328	23,518,659	3,608,063
2042	23,518,659	-	23,518,659	2.4222	1,484,328	22,034,331	3,474,028
2043	22,034,331	-	22,034,331	2.4222	1,484,328	20,550,003	3,339,993
2044	20,550,003	-	20,550,003	2.4222	1,484,328	19,065,675	3,205,958
2045	19,065,675	-	19,065,675	2.4222	1,484,328	17,581,347	3,071,924
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

403	Project 109, Projected (Describe)	Sub - Coulter 115 kV - UID 61840
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404 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
405 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
406 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

448	Project 109, Actual (Describe)	Sub - Coulter 115 kV - UID 61840
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449 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
450 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
451 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Actual Details							
452	Beginning Investment	256,154	True-Up Year (Actual Year Used for Revenue Requirement - Input)					
454	Service Year (yyyy)	2020						2021
455	Billing Month (1-12)	4	True-Up Year - Actual FCR w/o incentives, less depreciation (From ARR - Actual Data, line 176 col 5)					9.03%
456								
457	CIAC (Yes or No)	No						
458			Actual					
459	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
460	2020	256,154	-	256,154	2.4205	4,133	252,021	21,201
461	2021	252,021	-	252,021	2.4222	6,204	245,817	28,401
462	2022	245,817	-	245,817	2.4222	6,204	239,613	27,841
463	2023	239,613	-	239,613	2.4222	6,204	233,409	27,281
464	2024	233,409	-	233,409	2.4222	6,204	227,205	26,721
465	2025	227,205	-	227,205	2.4222	6,204	221,001	26,160
466	2026	221,001	-	221,001	2.4222	6,204	214,797	25,600
467	2027	214,797	-	214,797	2.4222	6,204	208,593	25,040
468	2028	208,593	-	208,593	2.4222	6,204	202,389	24,480
469	2029	202,389	-	202,389	2.4222	6,204	196,185	23,919
470	2030	196,185	-	196,185	2.4222	6,204	189,981	23,359
471	2031	189,981	-	189,981	2.4222	6,204	183,777	22,799
472	2032	183,777	-	183,777	2.4222	6,204	177,573	22,239
473	2033	177,573	-	177,573	2.4222	6,204	171,369	21,679
474	2034	171,369	-	171,369	2.4222	6,204	165,165	21,118
475	2035	165,165	-	165,165	2.4222	6,204	158,961	20,558
476	2036	158,961	-	158,961	2.4222	6,204	152,757	19,998
477	2037	152,757	-	152,757	2.4222	6,204	146,553	19,438
478	2038	146,553	-	146,553	2.4222	6,204	140,349	18,877
479	2039	140,349	-	140,349	2.4222	6,204	134,145	18,317
480	2040	134,145	-	134,145	2.4222	6,204	127,941	17,757
481	2041	127,941	-	127,941	2.4222	6,204	121,737	17,197
482	2042	121,737	-	121,737	2.4222	6,204	115,533	16,637
483	2043	115,533	-	115,533	2.4222	6,204	109,329	16,076
484	2044	109,329	-	109,329	2.4222	6,204	103,125	15,516
485	2045	103,125	-	103,125	2.4222	6,204	96,921	14,956
486	2046	96,921	-	96,921	2.4222	6,204	90,717	14,396
487	2047	90,717	-	90,717	2.4222	6,204	84,513	13,835
488	2048	84,513	-	84,513	2.4222	6,204	78,309	13,275
489	2049	78,309	-	78,309	2.4222	6,204	72,105	12,715
490	2050	72,105	-	72,105	2.4222	6,204	65,901	12,155
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

493 Project 110, Projected (Describe) Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722

494 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
495 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
496 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	11,926,147	Projected Year - Input						2021
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	205,472	
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,506,382	
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	1,543,292	
2020	12,970,084	-	12,970,084	2.4887	337,650	12,632,434	1,526,362	
2021	12,632,434	-	12,632,434	2.4239	328,857	12,303,577	1,486,624	
2022	12,303,577	-	12,303,577	2.4239	328,857	11,974,720	1,455,678	
2023	11,974,720	-	11,974,720	2.4239	328,857	11,645,863	1,424,733	
2024	11,645,863	-	11,645,863	2.4239	328,857	11,317,006	1,393,787	
2025	11,317,006	-	11,317,006	2.4239	328,857	10,988,149	1,362,842	
2026	10,988,149	-	10,988,149	2.4239	328,857	10,659,292	1,331,896	
2027	10,659,292	-	10,659,292	2.4239	328,857	10,330,435	1,300,951	
2028	10,330,435	-	10,330,435	2.4239	328,857	10,001,578	1,270,005	
2029	10,001,578	-	10,001,578	2.4239	328,857	9,672,721	1,239,060	
2030	9,672,721	-	9,672,721	2.4239	328,857	9,343,864	1,208,115	
2031	9,343,864	-	9,343,864	2.4239	328,857	9,015,007	1,177,169	
2032	9,015,007	-	9,015,007	2.4239	328,857	8,686,150	1,146,224	
2033	8,686,150	-	8,686,150	2.4239	328,857	8,357,293	1,115,278	
2034	8,357,293	-	8,357,293	2.4239	328,857	8,028,436	1,084,333	
2035	8,028,436	-	8,028,436	2.4239	328,857	7,699,579	1,053,387	
2036	7,699,579	-	7,699,579	2.4239	328,857	7,370,722	1,022,442	
2037	7,370,722	-	7,370,722	2.4239	328,857	7,041,865	991,496	
2038	7,041,865	-	7,041,865	2.4239	328,857	6,713,008	960,551	
2039	6,713,008	-	6,713,008	2.4239	328,857	6,384,151	929,606	
2040	6,384,151	-	6,384,151	2.4239	328,857	6,055,294	898,660	
2041	6,055,294	-	6,055,294	2.4239	328,857	5,726,437	867,715	
2042	5,726,437	-	5,726,437	2.4239	328,857	5,397,580	836,769	
2043	5,397,580	-	5,397,580	2.4239	328,857	5,068,723	805,824	
2044	5,068,723	-	5,068,723	2.4239	328,857	4,739,866	774,878	
2045	4,739,866	-	4,739,866	2.4239	328,857	4,411,009	743,933	
2046	4,411,009	-	4,411,009	2.4239	328,857	4,082,152	712,987	
2047	4,082,152	-	4,082,152	2.4239	328,857	3,753,295	682,042	

537
538 Project 110, Actual (Describe) Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722539 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
540 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
541 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	11,926,147	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2011
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	197,931	
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,455,872	
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	1,494,006	
2020	12,970,084	(29,295)	12,940,789	2.4205	327,687	12,613,102	1,466,650	
2021	12,613,102	-	12,613,102	2.4222	327,909	12,285,193	1,437,262	
2022	12,285,193	-	12,285,193	2.4222	327,909	11,957,284	1,407,652	
2023	11,957,284	-	11,957,284	2.4222	327,909	11,629,375	1,378,042	
2024	11,629,375	-	11,629,375	2.4222	327,909	11,301,466	1,348,431	
2025	11,301,466	-	11,301,466	2.4222	327,909	10,973,557	1,318,821	
2026	10,973,557	-	10,973,557	2.4222	327,909	10,645,648	1,289,211	
2027	10,645,648	-	10,645,648	2.4222	327,909	10,317,739	1,259,601	
2028	10,317,739	-	10,317,739	2.4222	327,909	9,989,830	1,229,991	
2029	9,989,830	-	9,989,830	2.4222	327,909	9,661,921	1,200,380	
2030	9,661,921	-	9,661,921	2.4222	327,909	9,334,012	1,170,770	
2031	9,334,012	-	9,334,012	2.4222	327,909	9,006,103	1,141,160	
2032	9,006,103	-	9,006,103	2.4222	327,909	8,678,194	1,111,550	
2033	8,678,194	-	8,678,194	2.4222	327,909	8,350,285	1,081,940	
2034	8,350,285	-	8,350,285	2.4222	327,909	8,022,376	1,052,330	
2035	8,022,376	-	8,022,376	2.4222	327,909	7,694,467	1,022,719	
2036	7,694,467	-	7,694,467	2.4222	327,909	7,366,558	993,109	
2037	7,366,558	-	7,366,558	2.4222	327,909	7,038,649	963,499	
2038	7,038,649	-	7,038,649	2.4222	327,909	6,710,740	933,889	
2039	6,710,740	-	6,710,740	2.4222	327,909	6,382,831	904,279	
2040	6,382,831	-	6,382,831	2.4222	327,909	6,054,922	874,668	
2041	6,054,922	-	6,054,922	2.4222	327,909	5,727,013	845,058	
2042	5,727,013	-	5,727,013	2.4222	327,909	5,399,104	815,448	
2043	5,399,104	-	5,399,104	2.4222	327,909	5,071,195	785,838	
2044	5,071,195	-	5,071,195	2.4222	327,909	4,743,286	756,228	
2045	4,743,286	-	4,743,286	2.4222	327,909	4,415,377	726,618	
2046	4,415,377	-	4,415,377	2.4222	327,909	4,087,468	697,007	
2047	4,087,468	-	4,087,468	2.4222	327,909	3,759,559	667,397	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

582	Project 111, Projected (Describe)	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452
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583 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
584 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
585 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
587	Beginning Investment	14,113,711	Projected Year - Input						2021
588	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation						9.41%
589	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)						
590									
591	CIAC (Yes or No)	No							
592	Investment		Projected						
593	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
594	2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	1,290,639	
595	2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	1,615,887	
596	2020	13,598,251	22,520	13,620,771	2.4887	352,316	13,268,455	1,600,878	
597	2021	13,268,455	-	13,268,455	2.4239	343,141	12,925,314	1,559,413	
598	2022	12,925,314	-	12,925,314	2.4239	343,141	12,582,173	1,527,123	
599	2023	12,582,173	-	12,582,173	2.4239	343,141	12,239,032	1,494,834	
600	2024	12,239,032	-	12,239,032	2.4239	343,141	11,895,891	1,462,544	
601	2025	11,895,891	-	11,895,891	2.4239	343,141	11,552,750	1,430,255	
602	2026	11,552,750	-	11,552,750	2.4239	343,141	11,209,609	1,397,865	
603	2027	11,209,609	-	11,209,609	2.4239	343,141	10,866,468	1,365,676	
604	2028	10,866,468	-	10,866,468	2.4239	343,141	10,523,327	1,333,386	
605	2029	10,523,327	-	10,523,327	2.4239	343,141	10,180,186	1,301,096	
606	2030	10,180,186	-	10,180,186	2.4239	343,141	9,837,045	1,268,807	
607	2031	9,837,045	-	9,837,045	2.4239	343,141	9,493,904	1,236,517	
608	2032	9,493,904	-	9,493,904	2.4239	343,141	9,150,763	1,204,228	
609	2033	9,150,763	-	9,150,763	2.4239	343,141	8,807,622	1,171,938	
610	2034	8,807,622	-	8,807,622	2.4239	343,141	8,464,481	1,139,649	
611	2035	8,464,481	-	8,464,481	2.4239	343,141	8,121,340	1,107,359	
612	2036	8,121,340	-	8,121,340	2.4239	343,141	7,778,199	1,075,069	
613	2037	7,778,199	-	7,778,199	2.4239	343,141	7,435,058	1,042,780	
614	2038	7,435,058	-	7,435,058	2.4239	343,141	7,091,917	1,010,490	
615	2039	7,091,917	-	7,091,917	2.4239	343,141	6,748,776	978,201	
616	2040	6,748,776	-	6,748,776	2.4239	343,141	6,405,635	945,911	
617	2041	6,405,635	-	6,405,635	2.4239	343,141	6,062,494	913,622	
618	2042	6,062,494	-	6,062,494	2.4239	343,141	5,719,353	881,332	
619	2043	5,719,353	-	5,719,353	2.4239	343,141	5,376,212	849,043	
620	2044	5,376,212	-	5,376,212	2.4239	343,141	5,033,071	816,753	
621	2045	5,033,071	-	5,033,071	2.4239	343,141	4,689,930	784,463	
622	2046	4,689,930	-	4,689,930	2.4239	343,141	4,346,789	752,174	
623	2047	4,346,789	-	4,346,789	2.4239	343,141	4,003,648	719,884	
624	2048	4,003,648	-	4,003,648	2.4239	343,141	3,660,507	687,595	

627	Project 111, Actual (Describe)	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452
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628 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
629 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
630 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

671 Project 112, Projected (Describe) XFR-Hitchland 230/115 kV Ckt 2 Transformer - UID 11508

672 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
673 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
674 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	7,012,238	Projected Year - Input				2021	
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	576,747
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	771,716
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	790,761
2020	6,629,286	-	6,629,286	2.4887	174,621	6,454,665	782,005
2021	6,454,665	-	6,454,665	2.4239	170,074	6,284,591	761,454
2022	6,284,591	-	6,284,591	2.4239	170,074	6,114,517	745,450
2023	6,114,517	-	6,114,517	2.4239	170,074	5,944,443	729,446
2024	5,944,443	-	5,944,443	2.4239	170,074	5,774,369	713,442
2025	5,774,369	-	5,774,369	2.4239	170,074	5,604,295	697,438
2026	5,604,295	-	5,604,295	2.4239	170,074	5,434,221	681,434
2027	5,434,221	-	5,434,221	2.4239	170,074	5,264,147	665,430
2028	5,264,147	-	5,264,147	2.4239	170,074	5,094,073	649,426
2029	5,094,073	-	5,094,073	2.4239	170,074	4,923,999	633,422
2030	4,923,999	-	4,923,999	2.4239	170,074	4,753,925	617,418
2031	4,753,925	-	4,753,925	2.4239	170,074	4,583,851	601,414
2032	4,583,851	-	4,583,851	2.4239	170,074	4,413,777	585,410
2033	4,413,777	-	4,413,777	2.4239	170,074	4,243,703	569,406
2034	4,243,703	-	4,243,703	2.4239	170,074	4,073,629	553,402
2035	4,073,629	-	4,073,629	2.4239	170,074	3,903,555	537,398
2036	3,903,555	-	3,903,555	2.4239	170,074	3,733,481	521,395
2037	3,733,481	-	3,733,481	2.4239	170,074	3,563,407	505,391
2038	3,563,407	-	3,563,407	2.4239	170,074	3,393,333	489,387
2039	3,393,333	-	3,393,333	2.4239	170,074	3,223,259	473,383
2040	3,223,259	-	3,223,259	2.4239	170,074	3,053,185	457,379
2041	3,053,185	-	3,053,185	2.4239	170,074	2,883,111	441,375
2042	2,883,111	-	2,883,111	2.4239	170,074	2,713,037	425,371
2043	2,713,037	-	2,713,037	2.4239	170,074	2,542,963	409,367
2044	2,542,963	-	2,542,963	2.4239	170,074	2,372,889	393,363
2045	2,372,889	-	2,372,889	2.4239	170,074	2,202,815	377,359
2046	2,202,815	-	2,202,815	2.4239	170,074	2,032,741	361,355
2047	2,032,741	-	2,032,741	2.4239	170,074	1,862,667	345,351

676 Project 112, Actual (Describe) XFR-Hitchland 230/115 kV Ckt 2 Transformer - UID 11508

677 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
678 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
679 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	7,012,238	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	557,013
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	745,891
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	765,569
2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	753,123
2021	6,459,451	-	6,459,451	2.4222	169,950	6,289,501	737,892
2022	6,289,501	-	6,289,501	2.4222	169,950	6,119,551	722,545
2023	6,119,551	-	6,119,551	2.4222	169,950	5,949,601	707,199
2024	5,949,601	-	5,949,601	2.4222	169,950	5,779,651	691,852
2025	5,779,651	-	5,779,651	2.4222	169,950	5,609,701	676,506
2026	5,609,701	-	5,609,701	2.4222	169,950	5,439,751	661,159
2027	5,439,751	-	5,439,751	2.4222	169,950	5,269,801	645,813
2028	5,269,801	-	5,269,801	2.4222	169,950	5,099,851	630,467
2029	5,099,851	-	5,099,851	2.4222	169,950	4,929,901	615,120
2030	4,929,901	-	4,929,901	2.4222	169,950	4,759,951	599,774
2031	4,759,951	-	4,759,951	2.4222	169,950	4,590,001	584,427
2032	4,590,001	-	4,590,001	2.4222	169,950	4,420,051	569,081
2033	4,420,051	-	4,420,051	2.4222	169,950	4,250,101	553,734
2034	4,250,101	-	4,250,101	2.4222	169,950	4,080,151	538,388
2035	4,080,151	-	4,080,151	2.4222	169,950	3,910,201	523,041
2036	3,910,201	-	3,910,201	2.4222	169,950	3,740,251	507,695
2037	3,740,251	-	3,740,251	2.4222	169,950	3,570,301	492,348
2038	3,570,301	-	3,570,301	2.4222	169,950	3,400,351	477,002
2039	3,400,351	-	3,400,351	2.4222	169,950	3,230,401	461,655
2040	3,230,401	-	3,230,401	2.4222	169,950	3,060,451	446,309
2041	3,060,451	-	3,060,451	2.4222	169,950	2,890,501	430,962
2042	2,890,501	-	2,890,501	2.4222	169,950	2,720,551	415,616
2043	2,720,551	-	2,720,551	2.4222	169,950	2,550,601	400,269
2044	2,550,601	-	2,550,601	2.4222	169,950	2,380,651	384,923
2045	2,380,651	-	2,380,651	2.4222	169,950	2,210,701	369,576
2046	2,210,701	-	2,210,701	2.4222	169,950	2,040,751	354,230
2047	2,040,751	-	2,040,751	2.4222	169,950	1,870,801	338,883

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

716 Project 113, Projected (Describe)

UID 112364

717 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
718 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
719 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	358,554	Projected Year - Input						2021	
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2021	358,554	-	358,554	2.4239	6,518	352,036	34,123		
2022	352,036	-	352,036	2.4239	8,691	343,345	41,000		
2023	343,345	-	343,345	2.4239	8,691	334,654	40,182		
2024	334,654	-	334,654	2.4239	8,691	325,963	39,364		
2025	325,963	-	325,963	2.4239	8,691	317,272	38,546		
2026	317,272	-	317,272	2.4239	8,691	308,581	37,728		
2027	308,581	-	308,581	2.4239	8,691	299,890	36,911		
2028	299,890	-	299,890	2.4239	8,691	291,199	36,093		
2029	291,199	-	291,199	2.4239	8,691	282,508	35,275		
2030	282,508	-	282,508	2.4239	8,691	273,817	34,457		
2031	273,817	-	273,817	2.4239	8,691	265,126	33,639		
2032	265,126	-	265,126	2.4239	8,691	256,435	32,822		
2033	256,435	-	256,435	2.4239	8,691	247,744	32,004		
2034	247,744	-	247,744	2.4239	8,691	239,053	31,186		
2035	239,053	-	239,053	2.4239	8,691	230,362	30,368		
2036	230,362	-	230,362	2.4239	8,691	221,671	29,550		
2037	221,671	-	221,671	2.4239	8,691	212,980	28,732		
2038	212,980	-	212,980	2.4239	8,691	204,289	27,915		
2039	204,289	-	204,289	2.4239	8,691	195,598	27,097		
2040	195,598	-	195,598	2.4239	8,691	186,907	26,279		
2041	186,907	-	186,907	2.4239	8,691	178,216	25,461		
2042	178,216	-	178,216	2.4239	8,691	169,525	24,643		
2043	169,525	-	169,525	2.4239	8,691	160,834	23,825		
2044	160,834	-	160,834	2.4239	8,691	152,143	23,008		
2045	152,143	-	152,143	2.4239	8,691	143,452	22,190		
2046	143,452	-	143,452	2.4239	8,691	134,761	21,372		
2047	134,761	-	134,761	2.4239	8,691	126,070	20,554		
2048	126,070	-	126,070	2.4239	8,691	117,379	19,736		
2049	117,379	-	117,379	2.4239	8,691	108,688	18,919		
2050	108,688	-	108,688	2.4239	8,691	99,997	18,101		
2051	99,997	-	99,997	2.4239	8,691	91,306	17,283		

761 Project 113, Actual (Describe)

UID 112364

762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
763 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
764 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	354,581	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2021	354,581	-	354,581	2.4222	6,441	348,140	32,639		
2022	348,140	-	348,140	2.4222	8,588	339,552	39,250		
2023	339,552	-	339,552	2.4222	8,588	330,964	38,474		
2024	330,964	-	330,964	2.4222	8,588	322,376	37,699		
2025	322,376	-	322,376	2.4222	8,588	313,788	36,923		
2026	313,788	-	313,788	2.4222	8,588	305,200	36,148		
2027	305,200	-	305,200	2.4222	8,588	296,612	35,372		
2028	296,612	-	296,612	2.4222	8,588	288,024	34,597		
2029	288,024	-	288,024	2.4222	8,588	279,436	33,821		
2030	279,436	-	279,436	2.4222	8,588	270,848	33,046		
2031	270,848	-	270,848	2.4222	8,588	262,260	32,270		
2032	262,260	-	262,260	2.4222	8,588	253,672	31,495		
2033	253,672	-	253,672	2.4222	8,588	245,084	30,719		
2034	245,084	-	245,084	2.4222	8,588	236,496	29,944		
2035	236,496	-	236,496	2.4222	8,588	227,908	29,168		
2036	227,908	-	227,908	2.4222	8,588	219,320	28,393		
2037	219,320	-	219,320	2.4222	8,588	210,732	27,617		
2038	210,732	-	210,732	2.4222	8,588	202,144	26,842		
2039	202,144	-	202,144	2.4222	8,588	193,556	26,066		
2040	193,556	-	193,556	2.4222	8,588	184,968	25,291		
2041	184,968	-	184,968	2.4222	8,588	176,380	24,515		
2042	176,380	-	176,380	2.4222	8,588	167,792	23,740		
2043	167,792	-	167,792	2.4222	8,588	159,204	22,964		
2044	159,204	-	159,204	2.4222	8,588	150,616	22,189		
2045	150,616	-	150,616	2.4222	8,588	142,028	21,413		
2046	142,028	-	142,028	2.4222	8,588	133,440	20,638		
2047	133,440	-	133,440	2.4222	8,588	124,852	19,862		
2048	124,852	-	124,852	2.4222	8,588	116,264	19,087		
2049	116,264	-	116,264	2.4222	8,588	107,676	18,311		
2050	107,676	-	107,676	2.4222	8,588	99,088	17,536		
2051	99,088	-	99,088	2.4222	8,588	90,500	16,760		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

761 Project 114, Projected (Describe) Sub - Denver City Interchange South 115kV - UID112365

762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
763 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
764 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	417,588	Projected Year - Input				2021	
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	417,588	-	417,588	2.4239	7,591	409,997	39,742
2022	409,997	-	409,997	2.4239	10,122	399,875	47,750
2023	399,875	-	399,875	2.4239	10,122	389,753	46,798
2024	389,753	-	389,753	2.4239	10,122	379,631	45,845
2025	379,631	-	379,631	2.4239	10,122	369,509	44,893
2026	369,509	-	369,509	2.4239	10,122	359,387	43,940
2027	359,387	-	359,387	2.4239	10,122	349,265	42,988
2028	349,265	-	349,265	2.4239	10,122	339,143	42,035
2029	339,143	-	339,143	2.4239	10,122	329,021	41,083
2030	329,021	-	329,021	2.4239	10,122	318,899	40,130
2031	318,899	-	318,899	2.4239	10,122	308,777	39,178
2032	308,777	-	308,777	2.4239	10,122	298,655	38,225
2033	298,655	-	298,655	2.4239	10,122	288,533	37,273
2034	288,533	-	288,533	2.4239	10,122	278,411	36,320
2035	278,411	-	278,411	2.4239	10,122	268,289	35,368
2036	268,289	-	268,289	2.4239	10,122	258,167	34,415
2037	258,167	-	258,167	2.4239	10,122	248,045	33,463
2038	248,045	-	248,045	2.4239	10,122	237,923	32,511
2039	237,923	-	237,923	2.4239	10,122	227,801	31,558
2040	227,801	-	227,801	2.4239	10,122	217,679	30,606
2041	217,679	-	217,679	2.4239	10,122	207,557	29,653
2042	207,557	-	207,557	2.4239	10,122	197,435	28,701
2043	197,435	-	197,435	2.4239	10,122	187,313	27,748
2044	187,313	-	187,313	2.4239	10,122	177,191	26,796
2045	177,191	-	177,191	2.4239	10,122	167,069	25,843
2046	167,069	-	167,069	2.4239	10,122	156,947	24,891
2047	156,947	-	156,947	2.4239	10,122	146,825	23,938
2048	146,825	-	146,825	2.4239	10,122	136,703	22,986
2049	136,703	-	136,703	2.4239	10,122	126,581	22,033
2050	126,581	-	126,581	2.4239	10,122	116,459	21,081
2051	116,459	-	116,459	2.4239	10,122	106,337	20,128

806 Project 114, Actual (Describe) Sub - Denver City Interchange South 115kV - UID112365

807 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
808 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
809 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	458,411	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	458,411	-	458,411	2.4222	10,178	448,233	50,653
2022	448,233	-	448,233	2.4222	11,103	437,130	50,576
2023	437,130	-	437,130	2.4222	11,103	426,027	49,573
2024	426,027	-	426,027	2.4222	11,103	414,924	48,571
2025	414,924	-	414,924	2.4222	11,103	403,821	47,568
2026	403,821	-	403,821	2.4222	11,103	392,718	46,565
2027	392,718	-	392,718	2.4222	11,103	381,615	45,563
2028	381,615	-	381,615	2.4222	11,103	370,512	44,560
2029	370,512	-	370,512	2.4222	11,103	359,409	43,558
2030	359,409	-	359,409	2.4222	11,103	348,306	42,555
2031	348,306	-	348,306	2.4222	11,103	337,203	41,552
2032	337,203	-	337,203	2.4222	11,103	326,100	40,550
2033	326,100	-	326,100	2.4222	11,103	314,997	39,547
2034	314,997	-	314,997	2.4222	11,103	303,894	38,545
2035	303,894	-	303,894	2.4222	11,103	292,791	37,542
2036	292,791	-	292,791	2.4222	11,103	281,688	36,539
2037	281,688	-	281,688	2.4222	11,103	270,585	35,537
2038	270,585	-	270,585	2.4222	11,103	259,482	34,534
2039	259,482	-	259,482	2.4222	11,103	248,379	33,532
2040	248,379	-	248,379	2.4222	11,103	237,276	32,529
2041	237,276	-	237,276	2.4222	11,103	226,173	31,526
2042	226,173	-	226,173	2.4222	11,103	215,070	30,524
2043	215,070	-	215,070	2.4222	11,103	203,967	29,521
2044	203,967	-	203,967	2.4222	11,103	192,864	28,519
2045	192,864	-	192,864	2.4222	11,103	181,761	27,516
2046	181,761	-	181,761	2.4222	11,103	170,658	26,513
2047	170,658	-	170,658	2.4222	11,103	159,555	25,511
2048	159,555	-	159,555	2.4222	11,103	148,452	24,508
2049	148,452	-	148,452	2.4222	11,103	137,349	23,506
2050	137,349	-	137,349	2.4222	11,103	126,246	22,503
2051	126,246	-	126,246	2.4222	11,103	115,143	21,500

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

850 Project 115, Projected (Describe)

UID 112425

851 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
852 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
853 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
854	Beginning Investment	752,089	Projected Year - Input			2021	
855	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation				9.41%
856	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)				
857	CIAC (Yes or No)	No					
858							
859							
860	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance
861							Revenue Requirement
862	2021	752,089	-	752,089	2.4239	12,153	739,936
863	2022	739,936	-	739,936	2.4239	18,230	721,706
864	2023	721,706	-	721,706	2.4239	18,230	703,476
865	2024	703,476	-	703,476	2.4239	18,230	685,246
866	2025	685,246	-	685,246	2.4239	18,230	667,016
867	2026	667,016	-	667,016	2.4239	18,230	648,786
868	2027	648,786	-	648,786	2.4239	18,230	630,556
869	2028	630,556	-	630,556	2.4239	18,230	612,326
870	2029	612,326	-	612,326	2.4239	18,230	594,096
871	2030	594,096	-	594,096	2.4239	18,230	575,866
872	2031	575,866	-	575,866	2.4239	18,230	557,636
873	2032	557,636	-	557,636	2.4239	18,230	539,406
874	2033	539,406	-	539,406	2.4239	18,230	521,176
875	2034	521,176	-	521,176	2.4239	18,230	502,946
876	2035	502,946	-	502,946	2.4239	18,230	484,716
877	2036	484,716	-	484,716	2.4239	18,230	466,486
878	2037	466,486	-	466,486	2.4239	18,230	448,256
879	2038	448,256	-	448,256	2.4239	18,230	430,026
880	2039	430,026	-	430,026	2.4239	18,230	411,796
881	2040	411,796	-	411,796	2.4239	18,230	393,566
882	2041	393,566	-	393,566	2.4239	18,230	375,336
883	2042	375,336	-	375,336	2.4239	18,230	357,106
884	2043	357,106	-	357,106	2.4239	18,230	338,876
885	2044	338,876	-	338,876	2.4239	18,230	320,646
886	2045	320,646	-	320,646	2.4239	18,230	302,416
887	2046	302,416	-	302,416	2.4239	18,230	284,186
888	2047	284,186	-	284,186	2.4239	18,230	265,956
889	2048	265,956	-	265,956	2.4239	18,230	247,726
890	2049	247,726	-	247,726	2.4239	18,230	229,496
891	2050	229,496	-	229,496	2.4239	18,230	211,266
892	2051	211,266	-	211,266	2.4239	18,230	193,036
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894 Project 115, Actual (Describe)

UID 112425

896 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
897 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
898 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
899	Beginning Investment	66,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
900	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
901	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)				
902	CIAC (Yes or No)	No					
903							
904							
905	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance
906							Revenue Requirement
907	2020	66,562	-	66,562	2.4205	134	66,428
908	2021	66,428	32,218	98,646	2.4222	2,393	96,253
909	2022	96,253	-	96,253	2.4222	2,393	93,860
910	2023	93,860	-	93,860	2.4222	2,393	91,467
911	2024	91,467	-	91,467	2.4222	2,393	89,074
912	2025	89,074	-	89,074	2.4222	2,393	86,681
913	2026	86,681	-	86,681	2.4222	2,393	84,288
914	2027	84,288	-	84,288	2.4222	2,393	81,895
915	2028	81,895	-	81,895	2.4222	2,393	79,502
916	2029	79,502	-	79,502	2.4222	2,393	77,109
917	2030	77,109	-	77,109	2.4222	2,393	74,716
918	2031	74,716	-	74,716	2.4222	2,393	72,323
919	2032	72,323	-	72,323	2.4222	2,393	69,930
920	2033	69,930	-	69,930	2.4222	2,393	67,537
921	2034	67,537	-	67,537	2.4222	2,393	65,144
922	2035	65,144	-	65,144	2.4222	2,393	62,751
923	2036	62,751	-	62,751	2.4222	2,393	60,358
924	2037	60,358	-	60,358	2.4222	2,393	57,965
925	2038	57,965	-	57,965	2.4222	2,393	55,572
926	2039	55,572	-	55,572	2.4222	2,393	53,179
927	2040	53,179	-	53,179	2.4222	2,393	50,786
928	2041	50,786	-	50,786	2.4222	2,393	48,393
929	2042	48,393	-	48,393	2.4222	2,393	46,000
930	2043	46,000	-	46,000	2.4222	2,393	43,607
931	2044	43,607	-	43,607	2.4222	2,393	41,214
932	2045	41,214	-	41,214	2.4222	2,393	38,821
933	2046	38,821	-	38,821	2.4222	2,393	36,428
934	2047	36,428	-	36,428	2.4222	2,393	34,035
935	2048	34,035	-	34,035	2.4222	2,393	31,642
936	2049	31,642	-	31,642	2.4222	2,393	29,249
937	2050	29,249	-	29,249	2.4222	2,393	26,856
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

939 Project 116, Projected (Describe) Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636

940 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
941 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
942 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,300,650	Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	314,093
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	486,653
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	478,822
2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	490,813
2020	4,098,849	-	4,098,849	2.4887	109,944	3,988,905	485,300
2021	3,988,905	-	3,988,905	2.4239	107,081	3,881,824	472,361
2022	3,881,824	-	3,881,824	2.4239	107,081	3,774,743	462,284
2023	3,774,743	-	3,774,743	2.4239	107,081	3,667,662	452,208
2024	3,667,662	-	3,667,662	2.4239	107,081	3,560,581	442,132
2025	3,560,581	-	3,560,581	2.4239	107,081	3,453,500	432,055
2026	3,453,500	-	3,453,500	2.4239	107,081	3,346,419	421,979
2027	3,346,419	-	3,346,419	2.4239	107,081	3,239,338	411,903
2028	3,239,338	-	3,239,338	2.4239	107,081	3,132,257	401,826
2029	3,132,257	-	3,132,257	2.4239	107,081	3,025,176	391,750
2030	3,025,176	-	3,025,176	2.4239	107,081	2,918,095	381,674
2031	2,918,095	-	2,918,095	2.4239	107,081	2,811,014	371,597
2032	2,811,014	-	2,811,014	2.4239	107,081	2,703,933	361,521
2033	2,703,933	-	2,703,933	2.4239	107,081	2,596,852	351,445
2034	2,596,852	-	2,596,852	2.4239	107,081	2,489,771	341,368
2035	2,489,771	-	2,489,771	2.4239	107,081	2,382,690	331,292
2036	2,382,690	-	2,382,690	2.4239	107,081	2,275,609	321,216
2037	2,275,609	-	2,275,609	2.4239	107,081	2,168,528	311,139
2038	2,168,528	-	2,168,528	2.4239	107,081	2,061,447	301,063
2039	2,061,447	-	2,061,447	2.4239	107,081	1,954,366	290,987
2040	1,954,366	-	1,954,366	2.4239	107,081	1,847,285	280,910
2041	1,847,285	-	1,847,285	2.4239	107,081	1,740,204	270,834
2042	1,740,204	-	1,740,204	2.4239	107,081	1,633,123	260,758
2043	1,633,123	-	1,633,123	2.4239	107,081	1,526,042	250,682
2044	1,526,042	-	1,526,042	2.4239	107,081	1,418,961	240,605
2045	1,418,961	-	1,418,961	2.4239	107,081	1,311,880	230,529
2046	1,311,880	-	1,311,880	2.4239	107,081	1,204,799	220,453

984 Project 116, Actual (Describe) Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636

985 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
986 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
987 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,300,650	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	303,318
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	470,362
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	462,847
2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	475,237
2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	467,400
2021	3,991,919	-	3,991,919	2.4222	107,003	3,884,916	457,811
2022	3,884,916	-	3,884,916	2.4222	107,003	3,777,913	448,149
2023	3,777,913	-	3,777,913	2.4222	107,003	3,670,910	438,486
2024	3,670,910	-	3,670,910	2.4222	107,003	3,563,907	428,824
2025	3,563,907	-	3,563,907	2.4222	107,003	3,456,904	419,161
2026	3,456,904	-	3,456,904	2.4222	107,003	3,349,901	409,499
2027	3,349,901	-	3,349,901	2.4222	107,003	3,242,898	399,837
2028	3,242,898	-	3,242,898	2.4222	107,003	3,135,895	390,174
2029	3,135,895	-	3,135,895	2.4222	107,003	3,028,892	380,512
2030	3,028,892	-	3,028,892	2.4222	107,003	2,921,889	370,850
2031	2,921,889	-	2,921,889	2.4222	107,003	2,814,886	361,187
2032	2,814,886	-	2,814,886	2.4222	107,003	2,707,883	351,525
2033	2,707,883	-	2,707,883	2.4222	107,003	2,600,880	341,862
2034	2,600,880	-	2,600,880	2.4222	107,003	2,493,877	332,200
2035	2,493,877	-	2,493,877	2.4222	107,003	2,386,874	322,538
2036	2,386,874	-	2,386,874	2.4222	107,003	2,279,871	312,875
2037	2,279,871	-	2,279,871	2.4222	107,003	2,172,868	303,213
2038	2,172,868	-	2,172,868	2.4222	107,003	2,065,865	293,551
2039	2,065,865	-	2,065,865	2.4222	107,003	1,958,862	283,888
2040	1,958,862	-	1,958,862	2.4222	107,003	1,851,859	274,226
2041	1,851,859	-	1,851,859	2.4222	107,003	1,744,856	264,563
2042	1,744,856	-	1,744,856	2.4222	107,003	1,637,853	254,901
2043	1,637,853	-	1,637,853	2.4222	107,003	1,530,850	245,239
2044	1,530,850	-	1,530,850	2.4222	107,003	1,423,847	235,576
2045	1,423,847	-	1,423,847	2.4222	107,003	1,316,844	225,914
2046	1,316,844	-	1,316,844	2.4222	107,003	1,209,841	216,252

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1028 Project 117, Projected (Describe)

UID 112433

1029 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1030 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1031 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1032	Beginning Investment	623,226	Projected Year - Input				2021	
1033	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
1034	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
1035	CIAC (Yes or No)	No						
1036	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1037	2021	623,226	-	623,226	2.4239	10,071	613,155	53,344
1038	2022	613,155	-	613,155	2.4239	15,106	598,049	71,382
1039	2023	598,049	-	598,049	2.4239	15,106	582,943	69,961
1040	2024	582,943	-	582,943	2.4239	15,106	567,837	68,539
1041	2025	567,837	-	567,837	2.4239	15,106	552,731	67,118
1042	2026	552,731	-	552,731	2.4239	15,106	537,625	65,697
1043	2027	537,625	-	537,625	2.4239	15,106	522,519	64,275
1044	2028	522,519	-	522,519	2.4239	15,106	507,413	62,854
1045	2029	507,413	-	507,413	2.4239	15,106	492,307	61,432
1046	2030	492,307	-	492,307	2.4239	15,106	477,201	60,011
1047	2031	477,201	-	477,201	2.4239	15,106	462,095	58,589
1048	2032	462,095	-	462,095	2.4239	15,106	446,989	57,168
1049	2033	446,989	-	446,989	2.4239	15,106	431,883	55,746
1050	2034	431,883	-	431,883	2.4239	15,106	416,777	54,325
1051	2035	416,777	-	416,777	2.4239	15,106	401,671	52,903
1052	2036	401,671	-	401,671	2.4239	15,106	386,565	51,482
1053	2037	386,565	-	386,565	2.4239	15,106	371,459	50,060
1054	2038	371,459	-	371,459	2.4239	15,106	356,353	48,639
1055	2039	356,353	-	356,353	2.4239	15,106	341,247	47,217
1056	2040	341,247	-	341,247	2.4239	15,106	326,141	45,796
1057	2041	326,141	-	326,141	2.4239	15,106	311,035	44,374
1058	2042	311,035	-	311,035	2.4239	15,106	295,929	42,953
1059	2043	295,929	-	295,929	2.4239	15,106	280,823	41,531
1060	2044	280,823	-	280,823	2.4239	15,106	265,717	40,110
1061	2045	265,717	-	265,717	2.4239	15,106	250,611	38,689
1062	2046	250,611	-	250,611	2.4239	15,106	235,505	37,267
1063	2047	235,505	-	235,505	2.4239	15,106	220,399	35,846
1064	2048	220,399	-	220,399	2.4239	15,106	205,293	34,424
1065	2049	205,293	-	205,293	2.4239	15,106	190,187	33,003
1066	2050	190,187	-	190,187	2.4239	15,106	175,081	31,581
1067	2051	175,081	-	175,081	2.4239	15,106	159,975	30,160
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1072 Project 117, Actual (Describe)

UID 112433

1073 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1074 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1075 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1076	Beginning Investment	405,197	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
1077	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1078	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
1079	CIAC (Yes or No)	No						
1080	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1081	2021	405,197	-	405,197	2.4222	6,543	398,654	33,542
1082	2022	398,654	-	398,654	2.4222	9,815	388,839	44,927
1083	2023	388,839	-	388,839	2.4222	9,815	379,024	44,041
1084	2024	379,024	-	379,024	2.4222	9,815	369,209	43,155
1085	2025	369,209	-	369,209	2.4222	9,815	359,394	42,268
1086	2026	359,394	-	359,394	2.4222	9,815	349,579	41,382
1087	2027	349,579	-	349,579	2.4222	9,815	339,764	40,496
1088	2028	339,764	-	339,764	2.4222	9,815	329,949	39,609
1089	2029	329,949	-	329,949	2.4222	9,815	320,134	38,723
1090	2030	320,134	-	320,134	2.4222	9,815	310,319	37,837
1091	2031	310,319	-	310,319	2.4222	9,815	300,504	36,951
1092	2032	300,504	-	300,504	2.4222	9,815	290,689	36,064
1093	2033	290,689	-	290,689	2.4222	9,815	280,874	35,178
1094	2034	280,874	-	280,874	2.4222	9,815	271,059	34,292
1095	2035	271,059	-	271,059	2.4222	9,815	261,244	33,405
1096	2036	261,244	-	261,244	2.4222	9,815	251,429	32,519
1097	2037	251,429	-	251,429	2.4222	9,815	241,614	31,633
1098	2038	241,614	-	241,614	2.4222	9,815	231,799	30,746
1099	2039	231,799	-	231,799	2.4222	9,815	221,984	29,860
1100	2040	221,984	-	221,984	2.4222	9,815	212,169	28,974
1101	2041	212,169	-	212,169	2.4222	9,815	202,354	28,088
1102	2042	202,354	-	202,354	2.4222	9,815	192,539	27,201
1103	2043	192,539	-	192,539	2.4222	9,815	182,724	26,315
1104	2044	182,724	-	182,724	2.4222	9,815	172,909	25,429
1105	2045	172,909	-	172,909	2.4222	9,815	163,094	24,542
1106	2046	163,094	-	163,094	2.4222	9,815	153,279	23,656
1107	2047	153,279	-	153,279	2.4222	9,815	143,464	22,770
1108	2048	143,464	-	143,464	2.4222	9,815	133,649	21,884
1109	2049	133,649	-	133,649	2.4222	9,815	123,834	20,997
1110	2050	123,834	-	123,834	2.4222	9,815	114,019	20,111
1111	2051	114,019	-	114,019	2.4222	9,815	104,204	19,225
1112	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1117 Project 118, Projected (Describe) Device-Eagle Creek 115 kV - UID 50378

1118 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1119 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1120 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	1,417,036	Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	64,110
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	156,686
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	154,173
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	158,020
2020	1,320,987	-	1,320,987	2.4887	35,265	1,285,722	156,251
2021	1,285,722	-	1,285,722	2.4239	34,347	1,251,375	152,101
2022	1,251,375	-	1,251,375	2.4239	34,347	1,217,028	148,869
2023	1,217,028	-	1,217,028	2.4239	34,347	1,182,681	145,637
2024	1,182,681	-	1,182,681	2.4239	34,347	1,148,334	142,405
2025	1,148,334	-	1,148,334	2.4239	34,347	1,113,987	139,173
2026	1,113,987	-	1,113,987	2.4239	34,347	1,079,640	135,941
2027	1,079,640	-	1,079,640	2.4239	34,347	1,045,293	132,709
2028	1,045,293	-	1,045,293	2.4239	34,347	1,010,946	129,477
2029	1,010,946	-	1,010,946	2.4239	34,347	976,599	126,245
2030	976,599	-	976,599	2.4239	34,347	942,252	123,013
2031	942,252	-	942,252	2.4239	34,347	907,905	119,781
2032	907,905	-	907,905	2.4239	34,347	873,558	116,549
2033	873,558	-	873,558	2.4239	34,347	839,211	113,317
2034	839,211	-	839,211	2.4239	34,347	804,864	110,085
2035	804,864	-	804,864	2.4239	34,347	770,517	106,853
2036	770,517	-	770,517	2.4239	34,347	736,170	103,621
2037	736,170	-	736,170	2.4239	34,347	701,823	100,389
2038	701,823	-	701,823	2.4239	34,347	667,476	97,156
2039	667,476	-	667,476	2.4239	34,347	633,129	93,924
2040	633,129	-	633,129	2.4239	34,347	598,782	90,692
2041	598,782	-	598,782	2.4239	34,347	564,435	87,460
2042	564,435	-	564,435	2.4239	34,347	530,088	84,228
2043	530,088	-	530,088	2.4239	34,347	495,741	80,996
2044	495,741	-	495,741	2.4239	34,347	461,394	77,764
2045	461,394	-	461,394	2.4239	34,347	427,047	74,532
2046	427,047	-	427,047	2.4239	34,347	392,700	71,300
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1162 Project 118, Actual (Describe) Device-Eagle Creek 115 kV - UID 50378

1163 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1164 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1165 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	1,417,036	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	61,880
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	151,436
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	149,026
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	153,000
2020	1,320,987	-	1,320,987	2.4205	34,298	1,286,689	150,486
2021	1,286,689	-	1,286,689	2.4222	34,322	1,252,367	147,411
2022	1,252,367	-	1,252,367	2.4222	34,322	1,218,045	144,311
2023	1,218,045	-	1,218,045	2.4222	34,322	1,183,723	141,212
2024	1,183,723	-	1,183,723	2.4222	34,322	1,149,401	138,113
2025	1,149,401	-	1,149,401	2.4222	34,322	1,115,079	135,014
2026	1,115,079	-	1,115,079	2.4222	34,322	1,080,757	131,914
2027	1,080,757	-	1,080,757	2.4222	34,322	1,046,435	128,815
2028	1,046,435	-	1,046,435	2.4222	34,322	1,012,113	125,716
2029	1,012,113	-	1,012,113	2.4222	34,322	977,791	122,617
2030	977,791	-	977,791	2.4222	34,322	943,469	119,517
2031	943,469	-	943,469	2.4222	34,322	909,147	116,418
2032	909,147	-	909,147	2.4222	34,322	874,825	113,319
2033	874,825	-	874,825	2.4222	34,322	840,503	110,219
2034	840,503	-	840,503	2.4222	34,322	806,181	107,120
2035	806,181	-	806,181	2.4222	34,322	771,859	104,021
2036	771,859	-	771,859	2.4222	34,322	737,537	100,922
2037	737,537	-	737,537	2.4222	34,322	703,215	97,822
2038	703,215	-	703,215	2.4222	34,322	668,893	94,723
2039	668,893	-	668,893	2.4222	34,322	634,571	91,624
2040	634,571	-	634,571	2.4222	34,322	600,249	88,524
2041	600,249	-	600,249	2.4222	34,322	565,927	85,425
2042	565,927	-	565,927	2.4222	34,322	531,605	82,326
2043	531,605	-	531,605	2.4222	34,322	497,283	79,227
2044	497,283	-	497,283	2.4222	34,322	462,961	76,127
2045	462,961	-	462,961	2.4222	34,322	428,639	73,028
2046	428,639	-	428,639	2.4222	34,322	394,317	69,929
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1206 Project 119, Projected (Describe) Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447

1207 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1208 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1209 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	131,980,518	Projected Year - Input				2021	
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	131,980,518	-	131,980,518	2.4887	1,916,034	130,064,484	10,075,413
2021	130,064,484	-	130,064,484	2.4239	3,199,094	126,865,390	15,137,127
2022	126,865,390	-	126,865,390	2.4239	3,199,094	123,666,296	14,836,092
2023	123,666,296	-	123,666,296	2.4239	3,199,094	120,467,202	14,535,058
2024	120,467,202	-	120,467,202	2.4239	3,199,094	117,268,108	14,234,023
2025	117,268,108	-	117,268,108	2.4239	3,199,094	114,069,014	13,932,988
2026	114,069,014	-	114,069,014	2.4239	3,199,094	110,869,920	13,631,953
2027	110,869,920	-	110,869,920	2.4239	3,199,094	107,670,826	13,330,919
2028	107,670,826	-	107,670,826	2.4239	3,199,094	104,471,732	13,029,884
2029	104,471,732	-	104,471,732	2.4239	3,199,094	101,272,638	12,728,849
2030	101,272,638	-	101,272,638	2.4239	3,199,094	98,073,544	12,427,815
2031	98,073,544	-	98,073,544	2.4239	3,199,094	94,874,450	12,126,780
2032	94,874,450	-	94,874,450	2.4239	3,199,094	91,675,356	11,825,745
2033	91,675,356	-	91,675,356	2.4239	3,199,094	88,476,262	11,524,710
2034	88,476,262	-	88,476,262	2.4239	3,199,094	85,277,168	11,223,676
2035	85,277,168	-	85,277,168	2.4239	3,199,094	82,078,074	10,922,641
2036	82,078,074	-	82,078,074	2.4239	3,199,094	78,878,980	10,621,606
2037	78,878,980	-	78,878,980	2.4239	3,199,094	75,679,886	10,320,571
2038	75,679,886	-	75,679,886	2.4239	3,199,094	72,480,792	10,019,537
2039	72,480,792	-	72,480,792	2.4239	3,199,094	69,281,698	9,718,502
2040	69,281,698	-	69,281,698	2.4239	3,199,094	66,082,604	9,417,467
2041	66,082,604	-	66,082,604	2.4239	3,199,094	62,883,510	9,116,432
2042	62,883,510	-	62,883,510	2.4239	3,199,094	59,684,416	8,815,398
2043	59,684,416	-	59,684,416	2.4239	3,199,094	56,485,322	8,514,363
2044	56,485,322	-	56,485,322	2.4239	3,199,094	53,286,228	8,213,328
2045	53,286,228	-	53,286,228	2.4239	3,199,094	50,087,134	7,912,293
2046	50,087,134	-	50,087,134	2.4239	3,199,094	46,888,040	7,611,259
2047	46,888,040	-	46,888,040	2.4239	3,199,094	43,688,946	7,310,224
2048	43,688,946	-	43,688,946	2.4239	3,199,094	40,489,852	7,009,189
2049	40,489,852	-	40,489,852	2.4239	3,199,094	37,290,758	6,708,154
2050	37,290,758	-	37,290,758	2.4239	3,199,094	34,091,664	6,407,120

1250
1251 Project 119, Actual (Describe) Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 504471252 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1253 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1254 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	132,562,158	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	132,562,158	-	132,562,158	2.4205	1,871,731	130,690,427	9,739,295
2021	130,690,427	332,203	131,022,630	2.4222	3,218,907	127,803,723	14,759,583
2022	127,803,723	-	127,803,723	2.4222	3,218,907	124,584,816	14,468,916
2023	124,584,816	-	124,584,816	2.4222	3,218,907	121,365,909	14,178,249
2024	121,365,909	-	121,365,909	2.4222	3,218,907	118,147,002	13,887,581
2025	118,147,002	-	118,147,002	2.4222	3,218,907	114,928,095	13,596,914
2026	114,928,095	-	114,928,095	2.4222	3,218,907	111,709,188	13,306,247
2027	111,709,188	-	111,709,188	2.4222	3,218,907	108,490,281	13,015,579
2028	108,490,281	-	108,490,281	2.4222	3,218,907	105,271,374	12,724,912
2029	105,271,374	-	105,271,374	2.4222	3,218,907	102,052,467	12,434,245
2030	102,052,467	-	102,052,467	2.4222	3,218,907	98,833,560	12,143,577
2031	98,833,560	-	98,833,560	2.4222	3,218,907	95,614,653	11,852,910
2032	95,614,653	-	95,614,653	2.4222	3,218,907	92,395,746	11,562,243
2033	92,395,746	-	92,395,746	2.4222	3,218,907	89,176,839	11,271,576
2034	89,176,839	-	89,176,839	2.4222	3,218,907	85,957,932	10,980,908
2035	85,957,932	-	85,957,932	2.4222	3,218,907	82,739,025	10,690,241
2036	82,739,025	-	82,739,025	2.4222	3,218,907	79,520,118	10,399,574
2037	79,520,118	-	79,520,118	2.4222	3,218,907	76,301,211	10,108,906
2038	76,301,211	-	76,301,211	2.4222	3,218,907	73,082,304	9,818,239
2039	73,082,304	-	73,082,304	2.4222	3,218,907	69,863,397	9,527,572
2040	69,863,397	-	69,863,397	2.4222	3,218,907	66,644,490	9,236,904
2041	66,644,490	-	66,644,490	2.4222	3,218,907	63,425,583	8,946,237
2042	63,425,583	-	63,425,583	2.4222	3,218,907	60,206,676	8,655,570
2043	60,206,676	-	60,206,676	2.4222	3,218,907	56,987,769	8,364,903
2044	56,987,769	-	56,987,769	2.4222	3,218,907	53,768,862	8,074,235
2045	53,768,862	-	53,768,862	2.4222	3,218,907	50,549,955	7,783,568
2046	50,549,955	-	50,549,955	2.4222	3,218,907	47,331,048	7,492,901
2047	47,331,048	-	47,331,048	2.4222	3,218,907	44,112,141	7,202,233
2048	44,112,141	-	44,112,141	2.4222	3,218,907	40,893,234	6,911,566
2049	40,893,234	-	40,893,234	2.4222	3,218,907	37,674,327	6,620,899
2050	37,674,327	-	37,674,327	2.4222	3,218,907	34,455,420	6,330,231

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1384 Project 121, Projected (Describe) Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513

1385 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1386 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1387 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1388	Beginning Investment	246,927	Projected Year - Input				2021
1389	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
1391	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)				
1392	CIAC (Yes or No)	No					
1393				Projected			
1394	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1395	Year	Balance	Amount	Balance	Rate	Expense	Balance
1396	2016	246,927	-	246,927	1.8840	775	246,152
1397	2017	246,152	2,199	248,351	1.8840	4,694	243,657
1398	2018	243,657	-	243,657	1.8840	4,694	238,963
1399	2019	238,963	-	238,963	2.3793	5,927	233,036
1400	2020	233,036	-	233,036	2.4887	6,200	226,836
1401	2021	226,836	-	226,836	2.4239	6,039	220,797
1402	2022	220,797	-	220,797	2.4239	6,039	214,758
1403	2023	214,758	-	214,758	2.4239	6,039	208,719
1404	2024	208,719	-	208,719	2.4239	6,039	202,680
1405	2025	202,680	-	202,680	2.4239	6,039	196,641
1406	2026	196,641	-	196,641	2.4239	6,039	190,602
1407	2027	190,602	-	190,602	2.4239	6,039	184,563
1408	2028	184,563	-	184,563	2.4239	6,039	178,524
1409	2029	178,524	-	178,524	2.4239	6,039	172,485
1410	2030	172,485	-	172,485	2.4239	6,039	166,446
1411	2031	166,446	-	166,446	2.4239	6,039	160,407
1412	2032	160,407	-	160,407	2.4239	6,039	154,368
1413	2033	154,368	-	154,368	2.4239	6,039	148,329
1414	2034	148,329	-	148,329	2.4239	6,039	142,290
1415	2035	142,290	-	142,290	2.4239	6,039	136,251
1416	2036	136,251	-	136,251	2.4239	6,039	130,212
1417	2037	130,212	-	130,212	2.4239	6,039	124,173
1418	2038	124,173	-	124,173	2.4239	6,039	118,134
1419	2039	118,134	-	118,134	2.4239	6,039	112,095
1420	2040	112,095	-	112,095	2.4239	6,039	106,056
1421	2041	106,056	-	106,056	2.4239	6,039	100,017
1422	2042	100,017	-	100,017	2.4239	6,039	93,978
1423	2043	93,978	-	93,978	2.4239	6,039	87,939
1424	2044	87,939	-	87,939	2.4239	6,039	81,900
1425	2045	81,900	-	81,900	2.4239	6,039	75,861
1426	2046	75,861	-	75,861	2.4239	6,039	69,822
1427
1428							
1429	Project 121, Actual (Describe)	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513					

1430 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1431 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1432 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1433	Beginning Investment	246,927	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1435	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1436	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)				
1437	CIAC (Yes or No)	No					
1438				Actual			
1439	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1440	Year	Balance	Amount	Balance	Rate	Expense	Balance
1441	2016	246,927	-	246,927	1.8840	775	246,152
1442	2017	246,152	2,199	248,351	1.8840	4,694	243,657
1443	2018	243,657	-	243,657	1.8840	4,694	238,963
1444	2019	238,963	-	238,963	2.3793	5,927	233,036
1445	2020	233,036	-	233,036	2.4205	6,030	227,006
1446	2021	227,006	-	227,006	2.4222	6,034	220,972
1447	2022	220,972	-	220,972	2.4222	6,034	214,938
1448	2023	214,938	-	214,938	2.4222	6,034	208,904
1449	2024	208,904	-	208,904	2.4222	6,034	202,870
1450	2025	202,870	-	202,870	2.4222	6,034	196,836
1451	2026	196,836	-	196,836	2.4222	6,034	190,802
1452	2027	190,802	-	190,802	2.4222	6,034	184,768
1453	2028	184,768	-	184,768	2.4222	6,034	178,734
1454	2029	178,734	-	178,734	2.4222	6,034	172,700
1455	2030	172,700	-	172,700	2.4222	6,034	166,666
1456	2031	166,666	-	166,666	2.4222	6,034	160,632
1457	2032	160,632	-	160,632	2.4222	6,034	154,598
1458	2033	154,598	-	154,598	2.4222	6,034	148,564
1459	2034	148,564	-	148,564	2.4222	6,034	142,530
1460	2035	142,530	-	142,530	2.4222	6,034	136,496
1461	2036	136,496	-	136,496	2.4222	6,034	130,462
1462	2037	130,462	-	130,462	2.4222	6,034	124,428
1463	2038	124,428	-	124,428	2.4222	6,034	118,394
1464	2039	118,394	-	118,394	2.4222	6,034	112,360
1465	2040	112,360	-	112,360	2.4222	6,034	106,326
1466	2041	106,326	-	106,326	2.4222	6,034	100,292
1467	2042	100,292	-	100,292	2.4222	6,034	94,258
1468	2043	94,258	-	94,258	2.4222	6,034	88,224
1469	2044	88,224	-	88,224	2.4222	6,034	82,190
1470	2045	82,190	-	82,190	2.4222	6,034	76,156
1471	2046	76,156	-	76,156	2.4222	6,034	70,122
1472

Table 36

1522	Actual Details								
1523	Beginning Investment	18,699,621	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
1524	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%	
1525	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
1526		No							
1527	CIAC (Yes or No)								
1528	Investment				Actual				
1529	Year	Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1530	2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	1,542,955	
1531	2020	18,403,005	278,217	18,681,222	2.4205	459,361	18,221,861	2,104,795	
1532	2021	18,221,861	705	18,222,566	2.4222	459,690	17,762,872	2,063,678	
1533	2022	17,762,872	-	17,762,872	2.4222	459,690	17,303,186	2,022,168	
1534	2023	17,303,186	-	17,303,186	2.4222	459,690	16,843,496	1,980,658	
1535	2024	16,843,496	-	16,843,496	2.4222	459,690	16,383,806	1,939,148	
1536	2025	16,383,806	-	16,383,806	2.4222	459,690	15,924,116	1,897,638	
1537	2026	15,924,116	-	15,924,116	2.4222	459,690	15,464,426	1,856,128	
1538	2027	15,464,426	-	15,464,426	2.4222	459,690	15,004,736	1,814,618	
1539	2028	15,004,736	-	15,004,736	2.4222	459,690	14,545,046	1,773,108	
1540	2029	14,545,046	-	14,545,046	2.4222	459,690	14,085,356	1,731,598	
1541	2030	14,085,356	-	14,085,356	2.4222	459,690	13,625,666	1,690,088	
1542	2031	13,625,666	-	13,625,666	2.4222	459,690	13,165,976	1,648,578	
1543	2032	13,165,976	-	13,165,976	2.4222	459,690	12,706,286	1,607,068	
1544	2033	12,706,286	-	12,706,286	2.4222	459,690	12,246,596	1,565,558	
1545	2034	12,246,596	-	12,246,596	2.4222	459,690	11,786,906	1,524,048	
1546	2035	11,786,906	-	11,786,906	2.4222	459,690	11,327,216	1,482,538	
1547	2036	11,327,216	-	11,327,216	2.4222	459,690	10,867,526	1,441,028	
1548	2037	10,867,526	-	10,867,526	2.4222	459,690	10,407,836	1,399,518	
1549	2038	10,407,836	-	10,407,836	2.4222	459,690	9,948,146	1,358,008	
1550	2039	9,948,146	-	9,948,146	2.4222	459,690	9,488,456	1,316,498	
1551	2040	9,488,456	-	9,488,456	2.4222	459,690	9,028,766	1,274,988	
1552	2041	9,028,766	-	9,028,766	2.4222	459,690	8,569,076	1,233,478	
1553	2042	8,569,076	-	8,569,076	2.4222	459,690	8,109,386	1,191,968	
1554	2043	8,109,386	-	8,109,386	2.4222	459,690	7,649,696	1,150,458	
1555	2044	7,649,696	-	7,649,696	2.4222	459,690	7,190,006	1,108,948	
1556	2045	7,190,006	-	7,190,006	2.4222	459,690	6,730,316	1,067,438	
1557	2046	6,730,316	-	6,730,316	2.4222	459,690	6,270,626	1,025,928	
1558	2047	6,270,626	-	6,270,626	2.4222	459,690	5,810,936	984,418	
1559	2048	5,810,936	-	5,810,936	2.4222	459,690	5,351,246	942,908	
1560	2049	5,351,246	-	5,351,246	2.4222	459,690	4,891,556	901,398	
1561									

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

1562 **Project 123, Projected (Describe)** **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

1563 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1564 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1565 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1566 Beginning Investment		2017	Projected Year - Input			2021	
1567 Service Year (yyyy)		7	Projected Year - FCR w/o incentives, less depreciation			9.41%	
1568 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
1569 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1572 2017	-	-	-	1.8840	-	-	-
1573 2018	-	-	-	1.8840	-	-	-
1574 2019	-	-	-	2.3793	-	-	-
1575 2020	-	-	-	2.4887	-	-	-
1576 2021	-	-	-	2.4239	-	-	-
1577 2022	-	-	-	2.4239	-	-	-
1578 2023	-	-	-	2.4239	-	-	-
1579 2024	-	-	-	2.4239	-	-	-
1580 2025	-	-	-	2.4239	-	-	-
1581 2026	-	-	-	2.4239	-	-	-
1582 2027	-	-	-	2.4239	-	-	-
1583 2028	-	-	-	2.4239	-	-	-
1584 2029	-	-	-	2.4239	-	-	-
1585 2030	-	-	-	2.4239	-	-	-
1586 2031	-	-	-	2.4239	-	-	-
1587 2032	-	-	-	2.4239	-	-	-
1588 2033	-	-	-	2.4239	-	-	-
1589 2034	-	-	-	2.4239	-	-	-
1590 2035	-	-	-	2.4239	-	-	-
1591 2036	-	-	-	2.4239	-	-	-
1592 2037	-	-	-	2.4239	-	-	-
1593 2038	-	-	-	2.4239	-	-	-
1594 2039	-	-	-	2.4239	-	-	-
1595 2040	-	-	-	2.4239	-	-	-
1596 2041	-	-	-	2.4239	-	-	-
1597 2042	-	-	-	2.4239	-	-	-
1598 2043	-	-	-	2.4239	-	-	-
1599 2044	-	-	-	2.4239	-	-	-
1600 2045	-	-	-	2.4239	-	-	-
1601 2046	-	-	-	2.4239	-	-	-
1602 2047	-	-	-	2.4239	-	-	-
1603

1606 **Project 123, Actual (Describe)** **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

1608 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1609 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1610 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1611 Beginning Investment	-	2017	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
1612 Service Year (yyyy)		7	True-Up Year - Actual FCR w/o incentives, less depreciation			9.03%	
1613 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
1614 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1617 2017	-	-	-	1.8840	-	-	-
1618 2018	-	-	-	1.8840	-	-	-
1619 2019	-	-	-	2.3793	-	-	-
1620 2020	-	-	-	2.4205	-	-	-
1621 2021	-	-	-	2.4222	-	-	-
1622 2022	-	-	-	2.4222	-	-	-
1623 2023	-	-	-	2.4222	-	-	-
1624 2024	-	-	-	2.4222	-	-	-
1625 2025	-	-	-	2.4222	-	-	-
1626 2026	-	-	-	2.4222	-	-	-
1627 2027	-	-	-	2.4222	-	-	-
1628 2028	-	-	-	2.4222	-	-	-
1629 2029	-	-	-	2.4222	-	-	-
1630 2030	-	-	-	2.4222	-	-	-
1631 2031	-	-	-	2.4222	-	-	-
1632 2032	-	-	-	2.4222	-	-	-
1633 2033	-	-	-	2.4222	-	-	-
1634 2034	-	-	-	2.4222	-	-	-
1635 2035	-	-	-	2.4222	-	-	-
1636 2036	-	-	-	2.4222	-	-	-
1637 2037	-	-	-	2.4222	-	-	-
1638 2038	-	-	-	2.4222	-	-	-
1639 2039	-	-	-	2.4222	-	-	-
1640 2040	-	-	-	2.4222	-	-	-
1641 2041	-	-	-	2.4222	-	-	-
1642 2042	-	-	-	2.4222	-	-	-
1643 2043	-	-	-	2.4222	-	-	-
1644 2044	-	-	-	2.4222	-	-	-
1645 2045	-	-	-	2.4222	-	-	-
1646 2046	-	-	-	2.4222	-	-	-
1647 2047	-	-	-	2.4222	-	-	-
1648

Worksheet P
Table 36

0

1655	Projected Details									
1656	Beginning Investment Service Year (yyyy) Billing Month (1-12) CIAC (Yes or No)		Projected Year - Input						2021	
Projected Year - FCR w/o incentives, less depreciation						9.41%				
(From ARR - Projected Data, line 40 col 5)										
No										
1660			Projected							
1661	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue		
1662	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
1663					#N/A	#N/A	#N/A	#N/A		
1664	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1665	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1666	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1667	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1668	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1669	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1670	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1671	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1672	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1673	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1674	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1675	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1676	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1677	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1678	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1679	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1680	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1681	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1682	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1683	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1684	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1685	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1686	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1687	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1688	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1689	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1690	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1691	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1692	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1693	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A		
1694										

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	Actual Details								
1701	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1702	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1703	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)						
1704									
1705	CIAC (Yes or No)	No							
1706	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
1707	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
1708	-	-	-	-	#N/A	#N/A	#N/A	#N/A	
1709	#VALUE!	#N/A	467,453	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1710	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1711	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1712	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1713	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1714	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1715	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1716	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1717	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1718	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1719	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1720	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1721	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1722	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1723	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1724	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1725	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1726	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1727	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1728	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1729	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1730	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1731	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1732	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1733	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1734	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1735	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1736	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1737	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1738	#VALUE!	#N/A	-	#N/A	#VALUE!	#VALUE!	#N/A	#N/A	
1739	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1740	Project 125, Projected (Describe)	Sub-Curry County 115 kV - UID 50794
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1741 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1742 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1743 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1785	Project 125, Actual (Describe)	Sub-Curry County 115 kV - UID 50794
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1786 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1787 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1788 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1789	Actual Details							
1790	Beginning Investment	2,831,247	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1791	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1792	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
1793								
1794	CIAC (Yes or No)	No						
1795	Investment			Actual				
1796	Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1797	2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	199,683
1798	2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	322,585
1799	2020	2,806,468	8,196	2,814,665	2.4205	70,556	2,744,109	318,349
1800	2021	2,744,109	-	2,744,109	2.4222	70,604	2,673,505	312,021
1801	2022	2,673,505	-	2,673,505	2.4222	70,604	2,602,901	305,646
1802	2023	2,602,901	-	2,602,901	2.4222	70,604	2,532,297	299,270
1803	2024	2,532,297	-	2,532,297	2.4222	70,604	2,461,693	292,895
1804	2025	2,461,693	-	2,461,693	2.4222	70,604	2,391,089	286,519
1805	2026	2,391,089	-	2,391,089	2.4222	70,604	2,320,485	280,144
1806	2027	2,320,485	-	2,320,485	2.4222	70,604	2,249,881	273,768
1807	2028	2,249,881	-	2,249,881	2.4222	70,604	2,179,277	267,393
1808	2029	2,179,277	-	2,179,277	2.4222	70,604	2,108,673	261,017
1809	2030	2,108,673	-	2,108,673	2.4222	70,604	2,038,069	254,642
1810	2031	2,038,069	-	2,038,069	2.4222	70,604	1,967,465	248,266
1811	2032	1,967,465	-	1,967,465	2.4222	70,604	1,896,861	241,891
1812	2033	1,896,861	-	1,896,861	2.4222	70,604	1,826,257	235,515
1813	2034	1,826,257	-	1,826,257	2.4222	70,604	1,755,653	229,139
1814	2035	1,755,653	-	1,755,653	2.4222	70,604	1,685,049	222,764
1815	2036	1,685,049	-	1,685,049	2.4222	70,604	1,614,445	216,388
1816	2037	1,614,445	-	1,614,445	2.4222	70,604	1,543,841	210,013
1817	2038	1,543,841	-	1,543,841	2.4222	70,604	1,473,237	203,637
1818	2039	1,473,237	-	1,473,237	2.4222	70,604	1,402,633	197,262
1819	2040	1,402,633	-	1,402,633	2.4222	70,604	1,332,029	190,886
1820	2041	1,332,029	-	1,332,029	2.4222	70,604	1,261,425	184,511
1821	2042	1,261,425	-	1,261,425	2.4222	70,604	1,190,821	178,135
1822	2043	1,190,821	-	1,190,821	2.4222	70,604	1,120,217	171,780
1823	2044	1,120,217	-	1,120,217	2.4222	70,604	1,049,613	165,384
1824	2045	1,049,613	-	1,049,613	2.4222	70,604	979,009	159,008
1825	2046	979,009	-	979,009	2.4222	70,604	908,405	152,633
1826	2047	908,405	-	908,405	2.4222	70,604	837,801	146,257
1827	2048	837,801	-	837,801	2.4222	70,604	767,197	139,882
1828								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1918 Project 127, Projected (Describe) Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820

1919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1920 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1921 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1922	Beginning Investment	25,905,391	Projected Year - Input				2021
1923	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
1924	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
1925	CIAC (Yes or No)	No					
1926							
1927							
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1963 Project 127, Actual (Describe) Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820

1964 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1965 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1966 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1967	Beginning Investment	25,905,391	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1968	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1969	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)				
1970	CIAC (Yes or No)	No					
1971							
1972							
1973							
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362007 **Project 128, Projected (Describe)** **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**2008 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2009 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2010 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2011	Projected Details						
2012	Beginning Investment	5,434,144	Projected Year - Input				2021
2013	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
2014	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
2015							
2016	CIAC (Yes or No)	No					
2017	Investment			Projected			
2018	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance
2019	2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423
2020	2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613
2021	2020	5,252,613	-	5,252,613	2.4867	135,432	5,117,181
2022	2021	5,117,181	-	5,117,181	2.4239	131,905	4,985,276
2023	2022	4,985,276	-	4,985,276	2.4239	131,905	4,853,371
2024	2023	4,853,371	-	4,853,371	2.4239	131,905	4,721,466
2025	2024	4,721,466	-	4,721,466	2.4239	131,905	4,589,561
2026	2025	4,589,561	-	4,589,561	2.4239	131,905	4,457,656
2027	2026	4,457,656	-	4,457,656	2.4239	131,905	4,325,751
2028	2027	4,325,751	-	4,325,751	2.4239	131,905	4,193,846
2029	2028	4,193,846	-	4,193,846	2.4239	131,905	4,061,941
2030	2029	4,061,941	-	4,061,941	2.4239	131,905	3,930,036
2031	2030	3,930,036	-	3,930,036	2.4239	131,905	3,798,131
2032	2031	3,798,131	-	3,798,131	2.4239	131,905	3,666,226
2033	2032	3,666,226	-	3,666,226	2.4239	131,905	3,534,321
2034	2033	3,534,321	-	3,534,321	2.4239	131,905	3,402,416
2035	2034	3,402,416	-	3,402,416	2.4239	131,905	3,270,511
2036	2035	3,270,511	-	3,270,511	2.4239	131,905	3,138,606
2037	2036	3,138,606	-	3,138,606	2.4239	131,905	3,006,701
2038	2037	3,006,701	-	3,006,701	2.4239	131,905	2,874,796
2039	2038	2,874,796	-	2,874,796	2.4239	131,905	2,742,891
2040	2039	2,742,891	-	2,742,891	2.4239	131,905	2,610,986
2041	2040	2,610,986	-	2,610,986	2.4239	131,905	2,479,081
2042	2041	2,479,081	-	2,479,081	2.4239	131,905	2,347,176
2043	2042	2,347,176	-	2,347,176	2.4239	131,905	2,215,271
2044	2043	2,215,271	-	2,215,271	2.4239	131,905	2,083,366
2045	2044	2,083,366	-	2,083,366	2.4239	131,905	1,951,461
2046	2045	1,951,461	-	1,951,461	2.4239	131,905	1,819,556
2047	2046	1,819,556	-	1,819,556	2.4239	131,905	1,687,651
2048	2047	1,687,651	-	1,687,651	2.4239	131,905	1,555,746
2049	2048	1,555,746	-	1,555,746	2.4239	131,905	1,423,841
2050	----	----	----	----	----	----	----
2051							
2052	Project 128, Actual (Describe)		Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849				

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2096 Project 129, Projected (Describe) Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850

2097 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2098 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2099 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2101 Beginning Investment	6,110,103	Projected Year - Input					2021
2102 Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
2103 Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
2104 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2108 2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	446,245
2109 2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	707,573
2110 2020	5,958,616	-	5,958,616	2.4867	153,620	5,804,996	699,870
2111 2021	5,804,996	-	5,804,996	2.4239	149,619	5,655,377	681,790
2112 2022	5,655,377	-	5,655,377	2.4239	149,619	5,505,758	667,711
2113 2023	5,505,758	-	5,505,758	2.4239	149,619	5,356,139	653,632
2114 2024	5,356,139	-	5,356,139	2.4239	149,619	5,206,520	639,553
2115 2025	5,206,520	-	5,206,520	2.4239	149,619	5,056,901	625,473
2116 2026	5,056,901	-	5,056,901	2.4239	149,619	4,907,282	611,394
2117 2027	4,907,282	-	4,907,282	2.4239	149,619	4,757,663	597,315
2118 2028	4,757,663	-	4,757,663	2.4239	149,619	4,608,044	583,236
2119 2029	4,608,044	-	4,608,044	2.4239	149,619	4,458,425	569,157
2120 2030	4,458,425	-	4,458,425	2.4239	149,619	4,308,806	555,078
2121 2031	4,308,806	-	4,308,806	2.4239	149,619	4,159,187	540,999
2122 2032	4,159,187	-	4,159,187	2.4239	149,619	4,009,568	526,919
2123 2033	4,009,568	-	4,009,568	2.4239	149,619	3,859,949	512,840
2124 2034	3,859,949	-	3,859,949	2.4239	149,619	3,710,330	498,761
2125 2035	3,710,330	-	3,710,330	2.4239	149,619	3,560,711	484,682
2126 2036	3,560,711	-	3,560,711	2.4239	149,619	3,411,092	470,603
2127 2037	3,411,092	-	3,411,092	2.4239	149,619	3,261,473	456,524
2128 2038	3,261,473	-	3,261,473	2.4239	149,619	3,111,854	442,444
2129 2039	3,111,854	-	3,111,854	2.4239	149,619	2,962,235	428,365
2130 2040	2,962,235	-	2,962,235	2.4239	149,619	2,812,616	414,286
2131 2041	2,812,616	-	2,812,616	2.4239	149,619	2,662,997	400,207
2132 2042	2,662,997	-	2,662,997	2.4239	149,619	2,513,378	386,128
2133 2043	2,513,378	-	2,513,378	2.4239	149,619	2,363,759	372,049
2134 2044	2,363,759	-	2,363,759	2.4239	149,619	2,214,140	357,970
2135 2045	2,214,140	-	2,214,140	2.4239	149,619	2,064,521	343,890
2136 2046	2,064,521	-	2,064,521	2.4239	149,619	1,914,902	329,811
2137 2047	1,914,902	-	1,914,902	2.4239	149,619	1,765,283	315,732
2138 2048	1,765,283	-	1,765,283	2.4239	149,619	1,615,664	301,653
2139	----	----	-----	-----	-----	-----	----

2140 Project 129, Actual (Describe) Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850

2142 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2143 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2144 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2146 Beginning Investment	6,110,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2147 Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2148 Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
2149 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2152 2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	430,936
2153 2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	684,930
2154 2020	5,958,616	-	5,958,616	2.4205	149,409	5,809,207	673,980
2155 2021	5,809,207	-	5,809,207	2.4222	149,511	5,659,696	660,582
2156 2022	5,659,696	-	5,659,696	2.4222	149,511	5,510,185	647,081
2157 2023	5,510,185	-	5,510,185	2.4222	149,511	5,360,674	633,580
2158 2024	5,360,674	-	5,360,674	2.4222	149,511	5,211,163	620,079
2159 2025	5,211,163	-	5,211,163	2.4222	149,511	5,061,652	606,578
2160 2026	5,061,652	-	5,061,652	2.4222	149,511	4,912,141	593,077
2161 2027	4,912,141	-	4,912,141	2.4222	149,511	4,762,630	579,577
2162 2028	4,762,630	-	4,762,630	2.4222	149,511	4,613,119	566,076
2163 2029	4,613,119	-	4,613,119	2.4222	149,511	4,463,608	552,575
2164 2030	4,463,608	-	4,463,608	2.4222	149,511	4,314,097	539,074
2165 2031	4,314,097	-	4,314,097	2.4222	149,511	4,164,586	525,573
2166 2032	4,164,586	-	4,164,586	2.4222	149,511	4,015,075	512,072
2167 2033	4,015,075	-	4,015,075	2.4222	149,511	3,865,564	498,571
2168 2034	3,865,564	-	3,865,564	2.4222	149,511	3,716,053	485,071
2169 2035	3,716,053	-	3,716,053	2.4222	149,511	3,566,542	471,570
2170 2036	3,566,542	-	3,566,542	2.4222	149,511	3,417,031	458,069
2171 2037	3,417,031	-	3,417,031	2.4222	149,511	3,267,520	444,568
2172 2038	3,267,520	-	3,267,520	2.4222	149,511	3,118,009	431,067
2173 2039	3,118,009	-	3,118,009	2.4222	149,511	2,968,498	417,566
2174 2040	2,968,498	-	2,968,498	2.4222	149,511	2,818,987	404,066
2175 2041	2,818,987	-	2,818,987	2.4222	149,511	2,669,476	390,565
2176 2042	2,669,476	-	2,669,476	2.4222	149,511	2,519,965	377,064
2177 2043	2,519,965	-	2,519,965	2.4222	149,511	2,370,454	363,563
2178 2044	2,370,454	-	2,370,454	2.4222	149,511	2,220,943	350,062
2179 2045	2,220,943	-	2,220,943	2.4222	149,511	2,071,432	336,561
2180 2046	2,071,432	-	2,071,432	2.4222	149,511	1,921,921	323,060
2181 2047	1,921,921	-	1,921,921	2.4222	149,511	1,772,410	309,560
2182 2048	1,772,410	-	1,772,410	2.4222	149,511	1,622,899	296,059
2183	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2185 Project 130, Projected (Describe) Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854

2186 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2187 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2188 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2189	Projected Details							
2190	Beginning Investment	7,318,532	Projected Year - Input				2021	
2191	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
2192	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
2193								
2194	CIAC (Yes or No)	No						
2195	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending	Revenue
2196	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2197	2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	534,501
2198	2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	839,145
2199	2020	7,066,454	(785)	7,065,669	2.4687	182,182	6,883,487	829,918
2200	2021	6,883,487	-	6,883,487	2.4239	177,438	6,706,049	808,477
2201	2022	6,706,049	-	6,706,049	2.4239	177,438	6,528,611	791,760
2202	2023	6,528,611	-	6,528,611	2.4239	177,438	6,351,173	775,083
2203	2024	6,351,173	-	6,351,173	2.4239	177,438	6,173,735	758,386
2204	2025	6,173,735	-	6,173,735	2.4239	177,438	5,996,297	741,690
2205	2026	5,996,297	-	5,996,297	2.4239	177,438	5,818,859	724,993
2206	2027	5,818,859	-	5,818,859	2.4239	177,438	5,641,421	708,296
2207	2028	5,641,421	-	5,641,421	2.4239	177,438	5,463,983	691,599
2208	2029	5,463,983	-	5,463,983	2.4239	177,438	5,286,545	674,902
2209	2030	5,286,545	-	5,286,545	2.4239	177,438	5,109,107	658,205
2210	2031	5,109,107	-	5,109,107	2.4239	177,438	4,931,669	641,508
2211	2032	4,931,669	-	4,931,669	2.4239	177,438	4,754,231	624,811
2212	2033	4,754,231	-	4,754,231	2.4239	177,438	4,576,793	608,114
2213	2034	4,576,793	-	4,576,793	2.4239	177,438	4,399,355	591,417
2214	2035	4,399,355	-	4,399,355	2.4239	177,438	4,221,917	574,720
2215	2036	4,221,917	-	4,221,917	2.4239	177,438	4,044,479	558,023
2216	2037	4,044,479	-	4,044,479	2.4239	177,438	3,867,041	541,327
2217	2038	3,867,041	-	3,867,041	2.4239	177,438	3,689,603	524,630
2218	2039	3,689,603	-	3,689,603	2.4239	177,438	3,512,165	507,933
2219	2040	3,512,165	-	3,512,165	2.4239	177,438	3,334,727	491,236
2220	2041	3,334,727	-	3,334,727	2.4239	177,438	3,157,289	474,539
2221	2042	3,157,289	-	3,157,289	2.4239	177,438	2,979,851	457,842
2222	2043	2,979,851	-	2,979,851	2.4239	177,438	2,802,413	441,145
2223	2044	2,802,413	-	2,802,413	2.4239	177,438	2,624,975	424,448
2224	2045	2,624,975	-	2,624,975	2.4239	177,438	2,447,537	407,751
2225	2046	2,447,537	-	2,447,537	2.4239	177,438	2,270,099	391,054
2226	2047	2,270,099	-	2,270,099	2.4239	177,438	2,092,661	374,357
2227	2048	2,092,661	-	2,092,661	2.4239	177,438	1,915,223	357,660
2228	----	----	-----	-----	-----	-----	-----	----
2229								
2230	Project 130, Actual (Describe)	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854						

2231 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2232 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2233 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2234	Actual Details							
2235	Beginning Investment	7,318,532	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2236	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2237	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
2238								
2239	CIAC (Yes or No)	No						
2240	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue
2241	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2242	2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	516,165
2243	2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	812,293
2244	2020	7,066,454	(785)	7,065,669	2.4205	177,188	6,888,481	799,218
2245	2021	6,888,481	-	6,888,481	2.4222	177,309	6,711,172	783,328
2246	2022	6,711,172	-	6,711,172	2.4222	177,309	6,533,863	767,317
2247	2023	6,533,863	-	6,533,863	2.4222	177,309	6,356,554	751,306
2248	2024	6,356,554	-	6,356,554	2.4222	177,309	6,179,245	735,295
2249	2025	6,179,245	-	6,179,245	2.4222	177,309	6,001,936	719,284
2250	2026	6,001,936	-	6,001,936	2.4222	177,309	5,824,627	703,273
2251	2027	5,824,627	-	5,824,627	2.4222	177,309	5,647,318	687,262
2252	2028	5,647,318	-	5,647,318	2.4222	177,309	5,470,009	671,251
2253	2029	5,470,009	-	5,470,009	2.4222	177,309	5,292,700	655,240
2254	2030	5,292,700	-	5,292,700	2.4222	177,309	5,115,391	639,229
2255	2031	5,115,391	-	5,115,391	2.4222	177,309	4,938,082	623,218
2256	2032	4,938,082	-	4,938,082	2.4222	177,309	4,760,773	607,207
2257	2033	4,760,773	-	4,760,773	2.4222	177,309	4,583,464	591,196
2258	2034	4,583,464	-	4,583,464	2.4222	177,309	4,406,155	575,185
2259	2035	4,406,155	-	4,406,155	2.4222	177,309	4,228,846	559,174
2260	2036	4,228,846	-	4,228,846	2.4222	177,309	4,051,537	543,163
2261	2037	4,051,537	-	4,051,537	2.4222	177,309	3,874,228	527,152
2262	2038	3,874,228	-	3,874,228	2.4222	177,309	3,696,919	511,141
2263	2039	3,696,919	-	3,696,919	2.4222	177,309	3,519,610	495,130
2264	2040	3,519,610	-	3,519,610	2.4222	177,309	3,342,301	479,119
2265	2041	3,342,301	-	3,342,301	2.4222	177,309	3,164,992	463,108
2266	2042	3,164,992	-	3,164,992	2.4222	177,309	2,987,683	447,097
2267	2043	2,987,683	-	2,987,683	2.4222	177,309	2,810,374	431,086
2268	2044	2,810,374	-	2,810,374	2.4222	177,309	2,633,065	415,075
2269	2045	2,633,065	-	2,633,065	2.4222	177,309	2,455,756	399,064
2270	2046	2,455,756	-	2,455,756	2.4222	177,309	2,278,447	383,053
2271	2047	2,278,447	-	2,278,447	2.4222	177,309	2,101,138	367,042
2272	2048	2,101,138	-	2,101,138	2.4222	177,309	1,923,829	351,031
2273	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2274	Project 131, Projected (Describe)	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862
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2275 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2276 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2277 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
2279	Beginning Investment	6,777,778	Projected Year - Input						2021
2280	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation						9.41%
2281	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)						
2282	CIAC (Yes or No)	No							
2284	Investment	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2285	2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	557,463	
2287	2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	787,851	
2288	2020	6,632,526	-	6,632,526	2.4887	171,259	6,461,267	779,264	
2289	2021	6,461,267	-	6,461,267	2.4239	166,799	6,294,468	759,108	
2290	2022	6,294,468	-	6,294,468	2.4239	166,799	6,127,669	743,413	
2291	2023	6,127,669	-	6,127,669	2.4239	166,799	5,960,870	727,717	
2292	2024	5,960,870	-	5,960,870	2.4239	166,799	5,794,071	712,021	
2293	2025	5,794,071	-	5,794,071	2.4239	166,799	5,627,272	696,325	
2294	2026	5,627,272	-	5,627,272	2.4239	166,799	5,460,473	680,629	
2295	2027	5,460,473	-	5,460,473	2.4239	166,799	5,293,674	664,934	
2296	2028	5,293,674	-	5,293,674	2.4239	166,799	5,126,875	649,238	
2297	2029	5,126,875	-	5,126,875	2.4239	166,799	4,960,076	633,542	
2298	2030	4,960,076	-	4,960,076	2.4239	166,799	4,793,277	617,846	
2299	2031	4,793,277	-	4,793,277	2.4239	166,799	4,626,478	602,151	
2300	2032	4,626,478	-	4,626,478	2.4239	166,799	4,459,679	586,455	
2301	2033	4,459,679	-	4,459,679	2.4239	166,799	4,292,880	570,759	
2302	2034	4,292,880	-	4,292,880	2.4239	166,799	4,126,081	555,063	
2303	2035	4,126,081	-	4,126,081	2.4239	166,799	3,959,282	539,367	
2304	2036	3,959,282	-	3,959,282	2.4239	166,799	3,792,483	523,672	
2305	2037	3,792,483	-	3,792,483	2.4239	166,799	3,625,684	507,976	
2306	2038	3,625,684	-	3,625,684	2.4239	166,799	3,458,885	492,280	
2307	2039	3,458,885	-	3,458,885	2.4239	166,799	3,292,086	476,584	
2308	2040	3,292,086	-	3,292,086	2.4239	166,799	3,125,287	460,888	
2309	2041	3,125,287	-	3,125,287	2.4239	166,799	2,958,488	445,193	
2310	2042	2,958,488	-	2,958,488	2.4239	166,799	2,791,689	429,497	
2311	2043	2,791,689	-	2,791,689	2.4239	166,799	2,624,890	413,801	
2312	2044	2,624,890	-	2,624,890	2.4239	166,799	2,458,091	398,105	
2313	2045	2,458,091	-	2,458,091	2.4239	166,799	2,291,292	382,410	
2314	2046	2,291,292	-	2,291,292	2.4239	166,799	2,124,493	366,714	
2315	2047	2,124,493	-	2,124,493	2.4239	166,799	1,957,694	351,018	
2316	2048	1,957,694	-	1,957,694	2.4239	166,799	1,790,895	335,322	
2317	----	----	----	----	----	----	----	----	

2319	Project 131, Actual (Describe)	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862
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2320 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2321 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2322 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2322	Actual Details									
2324	Beginning Investment	6,777,778	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
2325	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
2326	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)							
2327										
2328	CIAC (Yes or No)	No								
2329	Investment				Actual					
2330	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2331	2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	538,389		
2332	2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	762,647		
2333	2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	750,441		
2334	2021	6,465,961	-	6,465,961	2.4222	166,678	6,299,283	735,503		
2335	2022	6,299,283	-	6,299,283	2.4222	166,678	6,132,605	720,452		
2336	2023	6,132,605	-	6,132,605	2.4222	166,678	5,965,927	705,401		
2337	2024	5,965,927	-	5,965,927	2.4222	166,678	5,799,249	690,350		
2338	2025	5,799,249	-	5,799,249	2.4222	166,678	5,632,571	675,299		
2339	2026	5,632,571	-	5,632,571	2.4222	166,678	5,465,893	660,248		
2340	2027	5,465,893	-	5,465,893	2.4222	166,678	5,299,215	645,197		
2341	2028	5,299,215	-	5,299,215	2.4222	166,678	5,132,537	630,146		
2342	2029	5,132,537	-	5,132,537	2.4222	166,678	4,965,859	615,095		
2343	2030	4,965,859	-	4,965,859	2.4222	166,678	4,799,181	600,044		
2344	2031	4,799,181	-	4,799,181	2.4222	166,678	4,632,503	584,993		
2345	2032	4,632,503	-	4,632,503	2.4222	166,678	4,465,825	569,942		
2346	2033	4,465,825	-	4,465,825	2.4222	166,678	4,299,147	554,891		
2347	2034	4,299,147	-	4,299,147	2.4222	166,678	4,132,469	539,840		
2348	2035	4,132,469	-	4,132,469	2.4222	166,678	3,965,791	524,789		
2349	2036	3,965,791	-	3,965,791	2.4222	166,678	3,799,113	509,738		
2350	2037	3,799,113	-	3,799,113	2.4222	166,678	3,632,435	494,687		
2351	2038	3,632,435	-	3,632,435	2.4222	166,678	3,465,757	479,636		
2352	2039	3,465,757	-	3,465,757	2.4222	166,678	3,299,079	464,585		
2353	2040	3,299,079	-	3,299,079	2.4222	166,678	3,132,401	449,534		
2354	2041	3,132,401	-	3,132,401	2.4222	166,678	2,965,723	434,483		
2355	2042	2,965,723	-	2,965,723	2.4222	166,678	2,799,045	419,432		
2356	2043	2,799,045	-	2,799,045	2.4222	166,678	2,632,367	404,381		
2357	2044	2,632,367	-	2,632,367	2.4222	166,678	2,465,689	389,330		
2358	2045	2,465,689	-	2,465,689	2.4222	166,678	2,299,011	374,279		
2359	2046	2,299,011	-	2,299,011	2.4222	166,678	2,132,333	359,228		
2360	2047	2,132,333	-	2,132,333	2.4222	166,678	1,965,655	344,177		
2361	2048	1,965,655	-	1,965,655	2.4222	166,678	1,798,977	329,126		
2362

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2363	Project 132, Projected (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863
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2364 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2365 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2366 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2367	Beginning Investment		2,626,680	Projected Year - Input				2021
2369	Service Year (yyyy)		2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
2370	Billing Month (1-12)		4	(From ARR - Projected Data, line 40 col 5)				
2371								
2372	CIAC (Yes or No)		No					
2373	Investment			Projected				
2374	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2375	2018	2,626,680	-	2,626,680	1.8840	32.991	2,593,689	216,041
2376	2019	2,593,689	(554,978)	2,038,711	2.3793	49.292	1,989,419	236,496
2377	2020	1,989,419	558,621	2,548,040	2.4887	65.461	2,482,579	299,072
2378	2021	2,482,579	-	2,482,579	2.4239	63.757	2,418,822	291,368
2379	2022	2,418,822	-	2,418,822	2.4239	63.757	2,355,065	285,369
2380	2023	2,355,065	-	2,355,065	2.4239	63.757	2,291,308	279,369
2381	2024	2,291,308	-	2,291,308	2.4239	63.757	2,227,551	273,370
2382	2025	2,227,551	-	2,227,551	2.4239	63.757	2,163,794	267,370
2383	2026	2,163,794	-	2,163,794	2.4239	63.757	2,100,037	261,370
2384	2027	2,100,037	-	2,100,037	2.4239	63.757	2,036,280	255,371
2385	2028	2,036,280	-	2,036,280	2.4239	63.757	1,972,523	249,371
2386	2029	1,972,523	-	1,972,523	2.4239	63.757	1,908,766	243,372
2387	2030	1,908,766	-	1,908,766	2.4239	63.757	1,845,009	237,372
2388	2031	1,845,009	-	1,845,009	2.4239	63.757	1,781,252	231,373
2389	2032	1,781,252	-	1,781,252	2.4239	63.757	1,717,495	225,373
2390	2033	1,717,495	-	1,717,495	2.4239	63.757	1,653,738	219,374
2391	2034	1,653,738	-	1,653,738	2.4239	63.757	1,589,981	213,374
2392	2035	1,589,981	-	1,589,981	2.4239	63.757	1,526,224	207,375
2393	2036	1,526,224	-	1,526,224	2.4239	63.757	1,462,467	201,375
2394	2037	1,462,467	-	1,462,467	2.4239	63.757	1,398,710	195,376
2395	2038	1,398,710	-	1,398,710	2.4239	63.757	1,334,953	189,376
2396	2039	1,334,953	-	1,334,953	2.4239	63.757	1,271,196	183,377
2397	2040	1,271,196	-	1,271,196	2.4239	63.757	1,207,439	177,377
2398	2041	1,207,439	-	1,207,439	2.4239	63.757	1,143,682	171,377
2399	2042	1,143,682	-	1,143,682	2.4239	63.757	1,079,925	165,378
2400	2043	1,079,925	-	1,079,925	2.4239	63.757	1,016,168	159,378
2401	2044	1,016,168	-	1,016,168	2.4239	63.757	952,411	153,379
2402	2045	952,411	-	952,411	2.4239	63.757	888,654	147,379
2403	2046	888,654	-	888,654	2.4239	63.757	824,897	141,380
2404	2047	824,897	-	824,897	2.4239	63.757	761,140	135,380
2405	2048	761,140	-	761,140	2.4239	63.757	697,383	129,381
2406	2049							

2408	Project 132, Actual (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863
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2409 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2410 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2411 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2412	Actual Details							
2413	Beginning Investment	2,626,680	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2414	Service Year (yyyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2415	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
2416								
2417	CIAC (Yes or No)	No						
2418			Actual					
2419	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2420	2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	208,649
2421	2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	228,936
2422	2020	1,989,419	557,522	2,546,941	2.4205	63,641	2,483,300	287,883
2423	2021	2,483,300	(17,005)	2,466,295	2.4222	63,272	2,403,023	280,265
2424	2022	2,403,023	-	2,403,023	2.4222	63,272	2,339,751	274,552
2425	2023	2,339,751	-	2,339,751	2.4222	63,272	2,276,479	268,838
2426	2024	2,276,479	-	2,276,479	2.4222	63,272	2,213,207	263,125
2427	2025	2,213,207	-	2,213,207	2.4222	63,272	2,149,935	257,411
2428	2026	2,149,935	-	2,149,935	2.4222	63,272	2,086,663	251,698
2429	2027	2,086,663	-	2,086,663	2.4222	63,272	2,023,391	245,984
2430	2028	2,023,391	-	2,023,391	2.4222	63,272	1,960,119	240,271
2431	2029	1,960,119	-	1,960,119	2.4222	63,272	1,896,847	234,557
2432	2030	1,896,847	-	1,896,847	2.4222	63,272	1,833,575	228,844
2433	2031	1,833,575	-	1,833,575	2.4222	63,272	1,770,303	223,130
2434	2032	1,770,303	-	1,770,303	2.4222	63,272	1,707,031	217,417
2435	2033	1,707,031	-	1,707,031	2.4222	63,272	1,643,759	211,703
2436	2034	1,643,759	-	1,643,759	2.4222	63,272	1,580,487	205,990
2437	2035	1,580,487	-	1,580,487	2.4222	63,272	1,517,215	200,277
2438	2036	1,517,215	-	1,517,215	2.4222	63,272	1,453,943	194,563
2439	2037	1,453,943	-	1,453,943	2.4222	63,272	1,390,671	188,850
2440	2038	1,390,671	-	1,390,671	2.4222	63,272	1,327,399	183,136
2441	2039	1,327,399	-	1,327,399	2.4222	63,272	1,264,127	177,423
2442	2040	1,264,127	-	1,264,127	2.4222	63,272	1,200,855	171,709
2443	2041	1,200,855	-	1,200,855	2.4222	63,272	1,137,583	165,996
2444	2042	1,137,583	-	1,137,583	2.4222	63,272	1,074,311	160,282
2445	2043	1,074,311	-	1,074,311	2.4222	63,272	1,011,039	154,569
2446	2044	1,011,039	-	1,011,039	2.4222	63,272	947,767	148,855
2447	2045	947,767	-	947,767	2.4222	63,272	884,495	143,142
2448	2046	884,495	-	884,495	2.4222	63,272	821,223	137,428
2449	2047	821,223	-	821,223	2.4222	63,272	757,951	131,715
2450	2048	757,951	-	757,951	2.4222	63,272	694,679	126,002
2451								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2452	Project 133, Projected (Describe)	Device-China Draw and Road Runner 115 kV SVC - UID 50864
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2453 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2454 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2455 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2456	Projected Details							
2457	Beginning Investment	27,265,316	Projected Year - Input				2021	
2458	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%	
2459	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)					
2460								
2461	CIAC (Yes or No)	No						
2462				Projected				
2463	Investment Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	
							Revenue Requirement	
2464	2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	
2465	2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	
2466	2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	
2467	2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	
2468	2020	25,323,906	-	25,323,906	2.4887	678,333	24,645,573	
2469	2021	24,645,573	-	24,645,573	2.4239	660,669	23,984,904	
2470	2022	23,984,904	-	23,984,904	2.4239	660,669	23,324,235	
2471	2023	23,324,235	-	23,324,235	2.4239	660,669	22,663,566	
2472	2024	22,663,566	-	22,663,566	2.4239	660,669	22,002,897	
2473	2025	22,002,897	-	22,002,897	2.4239	660,669	21,342,228	
2474	2026	21,342,228	-	21,342,228	2.4239	660,669	20,681,559	
2475	2027	20,681,559	-	20,681,559	2.4239	660,669	20,020,890	
2476	2028	20,020,890	-	20,020,890	2.4239	660,669	19,360,221	
2477	2029	19,360,221	-	19,360,221	2.4239	660,669	18,699,552	
2478	2030	18,699,552	-	18,699,552	2.4239	660,669	18,038,883	
2479	2031	18,038,883	-	18,038,883	2.4239	660,669	17,378,214	
2480	2032	17,378,214	-	17,378,214	2.4239	660,669	16,717,545	
2481	2033	16,717,545	-	16,717,545	2.4239	660,669	16,056,876	
2482	2034	16,056,876	-	16,056,876	2.4239	660,669	15,396,207	
2483	2035	15,396,207	-	15,396,207	2.4239	660,669	14,735,538	
2484	2036	14,735,538	-	14,735,538	2.4239	660,669	14,074,869	
2485	2037	14,074,869	-	14,074,869	2.4239	660,669	13,414,200	
2486	2038	13,414,200	-	13,414,200	2.4239	660,669	12,753,531	
2487	2039	12,753,531	-	12,753,531	2.4239	660,669	12,092,862	
2488	2040	12,092,862	-	12,092,862	2.4239	660,669	11,432,193	
2489	2041	11,432,193	-	11,432,193	2.4239	660,669	10,771,524	
2490	2042	10,771,524	-	10,771,524	2.4239	660,669	10,110,855	
2491	2043	10,110,855	-	10,110,855	2.4239	660,669	9,450,186	
2492	2044	9,450,186	-	9,450,186	2.4239	660,669	8,789,517	
2493	2045	8,789,517	-	8,789,517	2.4239	660,669	8,128,848	
2494	2046	8,128,848	-	8,128,848	2.4239	660,669	7,468,179	
2495	****	****	****	****	****	****	****	

2497	Project 133, Actual (Describe)	Device-China Draw and Road Runner 115 kV SVC - UID 50864
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2498 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2499 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2500 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2501	Actual Details							
2502	Beginning Investment	27,265,316	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2503	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%	
2504	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)					
2505								
2506	CIAC (Yes or No)	No						
2507	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Revenue	
2508	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
2509	2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	
2510	2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	
2511	2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	
2512	2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	
2513	2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	
2514	2021	24,664,165	-	24,664,165	2.4222	660,189	24,003,976	
2515	2022	24,003,976	-	24,003,976	2.4222	660,189	23,343,787	
2516	2023	23,343,787	-	23,343,787	2.4222	660,189	22,683,598	
2517	2024	22,683,598	-	22,683,598	2.4222	660,189	22,023,409	
2518	2025	22,023,409	-	22,023,409	2.4222	660,189	21,363,220	
2519	2026	21,363,220	-	21,363,220	2.4222	660,189	20,703,031	
2520	2027	20,703,031	-	20,703,031	2.4222	660,189	20,042,842	
2521	2028	20,042,842	-	20,042,842	2.4222	660,189	19,382,653	
2522	2029	19,382,653	-	19,382,653	2.4222	660,189	18,722,464	
2523	2030	18,722,464	-	18,722,464	2.4222	660,189	18,062,275	
2524	2031	18,062,275	-	18,062,275	2.4222	660,189	17,402,086	
2525	2032	17,402,086	-	17,402,086	2.4222	660,189	16,741,897	
2526	2033	16,741,897	-	16,741,897	2.4222	660,189	16,081,708	
2527	2034	16,081,708	-	16,081,708	2.4222	660,189	15,421,519	
2528	2035	15,421,519	-	15,421,519	2.4222	660,189	14,761,330	
2529	2036	14,761,330	-	14,761,330	2.4222	660,189	14,101,141	
2530	2037	14,101,141	-	14,101,141	2.4222	660,189	13,440,952	
2531	2038	13,440,952	-	13,440,952	2.4222	660,189	12,780,763	
2532	2039	12,780,763	-	12,780,763	2.4222	660,189	12,120,574	
2533	2040	12,120,574	-	12,120,574	2.4222	660,189	11,460,385	
2534	2041	11,460,385	-	11,460,385	2.4222	660,189	10,800,196	
2535	2042	10,800,196	-	10,800,196	2.4222	660,189	10,140,007	
2536	2043	10,140,007	-	10,140,007	2.4222	660,189	9,479,818	
2537	2044	9,479,818	-	9,479,818	2.4222	660,189	8,819,629	
2538	2045	8,819,629	-	8,819,629	2.4222	660,189	8,159,440	
2539	2046	8,159,440	-	8,159,440	2.4222	660,189	7,499,251	
2540								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2541	Project 134, Projected (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868
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2542 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2543 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2544 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2543	Projected Details							
2546	Beginning Investment	6,133,123	Projected Year - Input				2021	
2547	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%	
2548	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
2549								
2550	CIAC (Yes or No)	No						
2551	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Revenue	
2552	Year	Balance	Amount	Balance	Rate	Expense	Requirement	
2553	2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	
2554	2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	
2555	2020	5,910,597	-	5,910,597	2.4887	152,647	5,757,950	
2556	2021	5,757,950	-	5,757,950	2.4239	148,672	5,609,278	
2557	2022	5,609,278	-	5,609,278	2.4239	148,672	5,460,606	
2558	2023	5,460,606	-	5,460,606	2.4239	148,672	5,311,934	
2559	2024	5,311,934	-	5,311,934	2.4239	148,672	5,163,262	
2560	2025	5,163,262	-	5,163,262	2.4239	148,672	5,014,590	
2561	2026	5,014,590	-	5,014,590	2.4239	148,672	4,865,918	
2562	2027	4,865,918	-	4,865,918	2.4239	148,672	4,717,246	
2563	2028	4,717,246	-	4,717,246	2.4239	148,672	4,568,574	
2564	2029	4,568,574	-	4,568,574	2.4239	148,672	4,419,902	
2565	2030	4,419,902	-	4,419,902	2.4239	148,672	4,271,230	
2566	2031	4,271,230	-	4,271,230	2.4239	148,672	4,122,558	
2567	2032	4,122,558	-	4,122,558	2.4239	148,672	3,973,886	
2568	2033	3,973,886	-	3,973,886	2.4239	148,672	3,825,214	
2569	2034	3,825,214	-	3,825,214	2.4239	148,672	3,676,542	
2570	2035	3,676,542	-	3,676,542	2.4239	148,672	3,527,870	
2571	2036	3,527,870	-	3,527,870	2.4239	148,672	3,379,198	
2572	2037	3,379,198	-	3,379,198	2.4239	148,672	3,230,526	
2573	2038	3,230,526	-	3,230,526	2.4239	148,672	3,081,854	
2574	2039	3,081,854	-	3,081,854	2.4239	148,672	2,933,182	
2575	2040	2,933,182	-	2,933,182	2.4239	148,672	2,784,510	
2576	2041	2,784,510	-	2,784,510	2.4239	148,672	2,635,838	
2577	2042	2,635,838	-	2,635,838	2.4239	148,672	2,487,166	
2578	2043	2,487,166	-	2,487,166	2.4239	148,672	2,338,494	
2579	2044	2,338,494	-	2,338,494	2.4239	148,672	2,189,822	
2580	2045	2,189,822	-	2,189,822	2.4239	148,672	2,041,150	
2581	2046	2,041,150	-	2,041,150	2.4239	148,672	1,892,478	
2582	2047	1,892,478	-	1,892,478	2.4239	148,672	1,743,806	
2583	2048	1,743,806	-	1,743,806	2.4239	148,672	1,595,134	
2584	2049	1,595,134	-	1,595,134	2.4239	148,672	1,446,462	

2586	Project 134, Actual (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868
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2587 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2588 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2589 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
2591	Beginning Investment	6,133,123	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
2592	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
2593	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
2594									
2595	CIAC (Yes or No)	No							
2596	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
2597	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
2598	2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	487,181	
2599	2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	679,664	
2600	2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	668,785	
2601	2021	5,762,133	-	5,762,133	2.4222	148,564	5,613,569	655,469	
2602	2022	5,613,569	-	5,613,569	2.4222	148,564	5,465,005	642,054	
2603	2023	5,465,005	-	5,465,005	2.4222	148,564	5,316,441	628,639	
2604	2024	5,316,441	-	5,316,441	2.4222	148,564	5,167,877	615,223	
2605	2025	5,167,877	-	5,167,877	2.4222	148,564	5,019,313	601,808	
2606	2026	5,019,313	-	5,019,313	2.4222	148,564	4,870,749	588,393	
2607	2027	4,870,749	-	4,870,749	2.4222	148,564	4,722,185	574,877	
2608	2028	4,722,185	-	4,722,185	2.4222	148,564	4,573,621	561,562	
2609	2029	4,573,621	-	4,573,621	2.4222	148,564	4,425,057	548,147	
2610	2030	4,425,057	-	4,425,057	2.4222	148,564	4,276,493	534,731	
2611	2031	4,276,493	-	4,276,493	2.4222	148,564	4,127,929	521,316	
2612	2032	4,127,929	-	4,127,929	2.4222	148,564	3,979,365	507,901	
2613	2033	3,979,365	-	3,979,365	2.4222	148,564	3,830,801	494,485	
2614	2034	3,830,801	-	3,830,801	2.4222	148,564	3,682,237	481,070	
2615	2035	3,682,237	-	3,682,237	2.4222	148,564	3,533,673	467,655	
2616	2036	3,533,673	-	3,533,673	2.4222	148,564	3,385,109	454,239	
2617	2037	3,385,109	-	3,385,109	2.4222	148,564	3,236,545	440,824	
2618	2038	3,236,545	-	3,236,545	2.4222	148,564	3,087,981	427,409	
2619	2039	3,087,981	-	3,087,981	2.4222	148,564	2,939,417	410,993	
2620	2040	2,939,417	-	2,939,417	2.4222	148,564	2,790,853	400,578	
2621	2041	2,790,853	-	2,790,853	2.4222	148,564	2,642,289	387,163	
2622	2042	2,642,289	-	2,642,289	2.4222	148,564	2,493,725	373,747	
2623	2043	2,493,725	-	2,493,725	2.4222	148,564	2,345,161	360,332	
2624	2044	2,345,161	-	2,345,161	2.4222	148,564	2,196,597	346,917	
2625	2045	2,196,597	-	2,196,597	2.4222	148,564	2,048,033	333,501	
2626	2046	2,048,033	-	2,048,033	2.4222	148,564	1,899,469	320,086	</

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2630 Project 135, Projected (Describe) Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869

2631 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2632 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2633 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2634	Beginning Investment		Projected Year - Input			2021	
2635	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation				9.41%
2636	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
2637	CIAC (Yes or No)	No					
2638							
2639							
2640	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Revenue
2641	Year	Balance	Amount	Balance	Rate	Expense	Requirement
2642	2023	-	-	-	2.4239	-	-
2643	2024	-	-	-	2.4239	-	-
2644	2025	-	-	-	2.4239	-	-
2645	2026	-	-	-	2.4239	-	-
2646	2027	-	-	-	2.4239	-	-
2647	2028	-	-	-	2.4239	-	-
2648	2029	-	-	-	2.4239	-	-
2649	2030	-	-	-	2.4239	-	-
2650	2031	-	-	-	2.4239	-	-
2651	2032	-	-	-	2.4239	-	-
2652	2033	-	-	-	2.4239	-	-
2653	2034	-	-	-	2.4239	-	-
2654	2035	-	-	-	2.4239	-	-
2655	2036	-	-	-	2.4239	-	-
2656	2037	-	-	-	2.4239	-	-
2657	2038	-	-	-	2.4239	-	-
2658	2039	-	-	-	2.4239	-	-
2659	2040	-	-	-	2.4239	-	-
2660	2041	-	-	-	2.4239	-	-
2661	2042	-	-	-	2.4239	-	-
2662	2043	-	-	-	2.4239	-	-
2663	2044	-	-	-	2.4239	-	-
2664	2045	-	-	-	2.4239	-	-
2665	2046	-	-	-	2.4239	-	-
2666	2047	-	-	-	2.4239	-	-
2667	2048	-	-	-	2.4239	-	-
2668	2049	-	-	-	2.4239	-	-
2669	2050	-	-	-	2.4239	-	-
2670	2051	-	-	-	2.4239	-	-
2671	2052	-	-	-	2.4239	-	-
2672	2053	-	-	-	2.4239	-	-
2673
2674							
2675	Project 135, Actual (Describe)		Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869				

2676 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2677 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2678 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2679	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2680	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2681	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
2682	CIAC (Yes or No)	No					
2683							
2684							
2685	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Revenue
2686	Year	Balance	Amount	Balance	Rate	Expense	Requirement
2687	2023	-	-	-	2.4222	-	-
2688	2024	-	-	-	2.4222	-	-
2689	2025	-	-	-	2.4222	-	-
2690	2026	-	-	-	2.4222	-	-
2691	2027	-	-	-	2.4222	-	-
2692	2028	-	-	-	2.4222	-	-
2693	2029	-	-	-	2.4222	-	-
2694	2030	-	-	-	2.4222	-	-
2695	2031	-	-	-	2.4222	-	-
2696	2032	-	-	-	2.4222	-	-
2697	2033	-	-	-	2.4222	-	-
2698	2034	-	-	-	2.4222	-	-
2699	2035	-	-	-	2.4222	-	-
2700	2036	-	-	-	2.4222	-	-
2701	2037	-	-	-	2.4222	-	-
2702	2038	-	-	-	2.4222	-	-
2703	2039	-	-	-	2.4222	-	-
2704	2040	-	-	-	2.4222	-	-
2705	2041	-	-	-	2.4222	-	-
2706	2042	-	-	-	2.4222	-	-
2707	2043	-	-	-	2.4222	-	-
2708	2044	-	-	-	2.4222	-	-
2709	2045	-	-	-	2.4222	-	-
2710	2046	-	-	-	2.4222	-	-
2711	2047	-	-	-	2.4222	-	-
2712	2048	-	-	-	2.4222	-	-
2713	2049	-	-	-	2.4222	-	-
2714	2050	-	-	-	2.4222	-	-
2715	2051	-	-	-	2.4222	-	-
2716	2052	-	-	-	2.4222	-	-
2717	2053	-	-	-	2.4222	-	-
2718

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2719 Project 136, Projected (Describe) Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870

2720 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2721 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2722 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
Beginning Investment	10,421,028	Projected Year - Input						2021
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation						9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	761,088	
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,161,175	
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,142,596	
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,123,904	
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	1,152,655	
2020	9,583,104	-	9,583,104	2.4887	262,421	9,320,683	1,139,497	
2021	9,320,683	-	9,320,683	2.4239	255,587	9,065,096	1,108,613	
2022	9,065,096	-	9,065,096	2.4239	255,587	8,809,509	1,084,562	
2023	8,809,509	-	8,809,509	2.4239	255,587	8,553,922	1,060,511	
2024	8,553,922	-	8,553,922	2.4239	255,587	8,298,335	1,036,460	
2025	8,298,335	-	8,298,335	2.4239	255,587	8,042,748	1,012,410	
2026	8,042,748	-	8,042,748	2.4239	255,587	7,787,161	988,359	
2027	7,787,161	-	7,787,161	2.4239	255,587	7,531,574	964,308	
2028	7,531,574	-	7,531,574	2.4239	255,587	7,275,987	940,257	
2029	7,275,987	-	7,275,987	2.4239	255,587	7,020,400	916,207	
2030	7,020,400	-	7,020,400	2.4239	255,587	6,764,813	892,156	
2031	6,764,813	-	6,764,813	2.4239	255,587	6,509,226	868,105	
2032	6,509,226	-	6,509,226	2.4239	255,587	6,253,639	844,054	
2033	6,253,639	-	6,253,639	2.4239	255,587	5,998,052	820,004	
2034	5,998,052	-	5,998,052	2.4239	255,587	5,742,465	795,953	
2035	5,742,465	-	5,742,465	2.4239	255,587	5,486,878	771,902	
2036	5,486,878	-	5,486,878	2.4239	255,587	5,231,291	747,851	
2037	5,231,291	-	5,231,291	2.4239	255,587	4,975,704	723,801	
2038	4,975,704	-	4,975,704	2.4239	255,587	4,720,117	699,750	
2039	4,720,117	-	4,720,117	2.4239	255,587	4,464,530	675,699	
2040	4,464,530	-	4,464,530	2.4239	255,587	4,208,943	651,649	
2041	4,208,943	-	4,208,943	2.4239	255,587	3,953,356	627,598	
2042	3,953,356	-	3,953,356	2.4239	255,587	3,697,769	603,547	
2043	3,697,769	-	3,697,769	2.4239	255,587	3,442,182	579,496	
2044	3,442,182	-	3,442,182	2.4239	255,587	3,186,595	555,446	
2045	3,186,595	-	3,186,595	2.4239	255,587	2,931,008	531,395	
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2763 Project 136, Actual (Describe) Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870

2765 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2766 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2767 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
Beginning Investment	10,421,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	734,978	
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,122,304	
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,104,476	
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,086,539	
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	1,116,239	
2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	1,097,535	
2021	9,327,876	-	9,327,876	2.4222	255,402	9,072,474	1,074,646	
2022	9,072,474	-	9,072,474	2.4222	255,402	8,817,072	1,051,584	
2023	8,817,072	-	8,817,072	2.4222	255,402	8,561,670	1,028,521	
2024	8,561,670	-	8,561,670	2.4222	255,402	8,306,268	1,005,458	
2025	8,306,268	-	8,306,268	2.4222	255,402	8,050,866	982,395	
2026	8,050,866	-	8,050,866	2.4222	255,402	7,795,464	959,332	
2027	7,795,464	-	7,795,464	2.4222	255,402	7,540,062	936,270	
2028	7,540,062	-	7,540,062	2.4222	255,402	7,284,660	913,207	
2029	7,284,660	-	7,284,660	2.4222	255,402	7,029,258	890,144	
2030	7,029,258	-	7,029,258	2.4222	255,402	6,773,856	867,081	
2031	6,773,856	-	6,773,856	2.4222	255,402	6,518,454	844,018	
2032	6,518,454	-	6,518,454	2.4222	255,402	6,263,052	820,956	
2033	6,263,052	-	6,263,052	2.4222	255,402	6,007,650	797,893	
2034	6,007,650	-	6,007,650	2.4222	255,402	5,752,248	774,830	
2035	5,752,248	-	5,752,248	2.4222	255,402	5,496,846	751,767	
2036	5,496,846	-	5,496,846	2.4222	255,402	5,241,444	728,704	
2037	5,241,444	-	5,241,444	2.4222	255,402	4,986,042	705,642	
2038	4,986,042	-	4,986,042	2.4222	255,402	4,730,640	682,579	
2039	4,730,640	-	4,730,640	2.4222	255,402	4,475,238	659,516	
2040	4,475,238	-	4,475,238	2.4222	255,402	4,219,836	636,453	
2041	4,219,836	-	4,219,836	2.4222	255,402	3,964,434	613,390	
2042	3,964,434	-	3,964,434	2.4222	255,402	3,709,032	590,328	
2043	3,709,032	-	3,709,032	2.4222	255,402	3,453,630	567,265	
2044	3,453,630	-	3,453,630	2.4222	255,402	3,198,228	544,202	
2045	3,198,228	-	3,198,228	2.4222	255,402	2,942,826	521,139	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2808	Project 137, Projected (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871
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2809 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for investment Year
2810 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2811 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2812	Projected Details									
2813	Beginning Investment	5,136,295	Projected Year - Input							2021
2814	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
2815	Billing Month (1-12)	4	(From ARR - Projected Data, line 4 col c5)							
2816										
2817	CIAC (Yes or No)	No								
2818	Investment	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2819										
2820	2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	422,453		
2821	2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	580,731		
2822	2020	4,888,523	(324)	4,888,198	2.4887	126,264	4,761,934	574,362		
2823	2021	4,761,934	-	4,761,934	2.4239	122,976	4,638,958	559,502		
2824	2022	4,638,958	-	4,638,958	2.4239	122,976	4,515,982	547,930		
2825	2023	4,515,982	-	4,515,982	2.4239	122,976	4,393,006	536,358		
2826	2024	4,393,006	-	4,393,006	2.4239	122,976	4,270,030	524,786		
2827	2025	4,270,030	-	4,270,030	2.4239	122,976	4,147,054	513,214		
2828	2026	4,147,054	-	4,147,054	2.4239	122,976	4,024,078	501,642		
2829	2027	4,024,078	-	4,024,078	2.4239	122,976	3,901,102	490,070		
2830	2028	3,901,102	-	3,901,102	2.4239	122,976	3,778,126	478,498		
2831	2029	3,778,126	-	3,778,126	2.4239	122,976	3,655,150	466,926		
2832	2030	3,655,150	-	3,655,150	2.4239	122,976	3,532,174	455,354		
2833	2031	3,532,174	-	3,532,174	2.4239	122,976	3,409,198	443,782		
2834	2032	3,409,198	-	3,409,198	2.4239	122,976	3,286,222	432,210		
2835	2033	3,286,222	-	3,286,222	2.4239	122,976	3,163,246	420,637		
2836	2034	3,163,246	-	3,163,246	2.4239	122,976	3,040,270	409,065		
2837	2035	3,040,270	-	3,040,270	2.4239	122,976	2,917,294	397,493		
2838	2036	2,917,294	-	2,917,294	2.4239	122,976	2,794,318	385,921		
2839	2037	2,794,318	-	2,794,318	2.4239	122,976	2,671,342	374,349		
2840	2038	2,671,342	-	2,671,342	2.4239	122,976	2,548,366	362,777		
2841	2039	2,548,366	-	2,548,366	2.4239	122,976	2,425,390	351,205		
2842	2040	2,425,390	-	2,425,390	2.4239	122,976	2,302,414	339,633		
2843	2041	2,302,414	-	2,302,414	2.4239	122,976	2,179,438	328,061		
2844	2042	2,179,438	-	2,179,438	2.4239	122,976	2,056,462	316,489		
2845	2043	2,056,462	-	2,056,462	2.4239	122,976	1,933,486	304,917		
2846	2044	1,933,486	-	1,933,486	2.4239	122,976	1,810,510	293,345		
2847	2045	1,810,510	-	1,810,510	2.4239	122,976	1,687,534	281,773		
2848	2046	1,687,534	-	1,687,534	2.4239	122,976	1,564,558	270,201		
2849	2047	1,564,558	-	1,564,558	2.4239	122,976	1,441,582	258,629		
2850	2048	1,441,582	-	1,441,582	2.4239	122,976	1,318,606	247,057		
2851	----	----	----	----	----	----	----	----		

2853	Project 137, Actual (Describe)	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871
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2854 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2855 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2856 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2897	Project 138, Projected (Describe)	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818
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2898 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2899 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2900 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2901	Projected Details							
2902	Beginning Investment	10,371,649	Projected Year - Input					2021
2903	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
2904	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
2905								
2906	CIAC (Yes or No)	No						
2907	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2908	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2909	2021	10,371,649	-	10,371,649	2.423%	167,600	10,204,049	867,751
2910	2022	10,204,049	-	10,204,049	2.423%	251,400	9,952,649	1,187,944
2911	2023	9,952,649	-	9,952,649	2.423%	251,400	9,701,249	1,164,288
2912	2024	9,701,249	-	9,701,249	2.423%	251,400	9,449,849	1,140,631
2913	2025	9,449,849	-	9,449,849	2.423%	251,400	9,198,449	1,116,974
2914	2026	9,198,449	-	9,198,449	2.423%	251,400	8,947,049	1,093,317
2915	2027	8,947,049	-	8,947,049	2.423%	251,400	8,695,649	1,069,661
2916	2028	8,695,649	-	8,695,649	2.423%	251,400	8,444,249	1,046,004
2917	2029	8,444,249	-	8,444,249	2.423%	251,400	8,192,849	1,022,347
2918	2030	8,192,849	-	8,192,849	2.423%	251,400	7,941,449	998,690
2919	2031	7,941,449	-	7,941,449	2.423%	251,400	7,690,049	975,034
2920	2032	7,690,049	-	7,690,049	2.423%	251,400	7,438,649	951,377
2921	2033	7,438,649	-	7,438,649	2.423%	251,400	7,187,249	927,720
2922	2034	7,187,249	-	7,187,249	2.423%	251,400	6,935,849	904,063
2923	2035	6,935,849	-	6,935,849	2.423%	251,400	6,684,449	880,407
2924	2036	6,684,449	-	6,684,449	2.423%	251,400	6,433,049	856,750
2925	2037	6,433,049	-	6,433,049	2.423%	251,400	6,181,649	833,093
2926	2038	6,181,649	-	6,181,649	2.423%	251,400	5,930,249	809,436
2927	2039	5,930,249	-	5,930,249	2.423%	251,400	5,678,849	785,780
2928	2040	5,678,849	-	5,678,849	2.423%	251,400	5,427,449	762,123
2929	2041	5,427,449	-	5,427,449	2.423%	251,400	5,176,049	738,466
2930	2042	5,176,049	-	5,176,049	2.423%	251,400	4,924,649	714,809
2931	2043	4,924,649	-	4,924,649	2.423%	251,400	4,673,249	691,153
2932	2044	4,673,249	-	4,673,249	2.423%	251,400	4,421,849	667,496
2933	2045	4,421,849	-	4,421,849	2.423%	251,400	4,170,449	643,839
2934	2046	4,170,449	-	4,170,449	2.423%	251,400	3,919,049	620,183
2935	2047	3,919,049	-	3,919,049	2.423%	251,400	3,667,649	596,526
2936	2048	3,667,649	-	3,667,649	2.423%	251,400	3,416,249	572,869
2937	2049	3,416,249	-	3,416,249	2.423%	251,400	3,164,849	549,212
2938	2050	3,164,849	-	3,164,849	2.423%	251,400	2,913,449	525,556
2939	2051	2,913,449	-	2,913,449	2.423%	251,400	2,662,049	501,899
2940								

2942	Project 138, Actual (Describe)	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818
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2943 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2944 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2945 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2946	Actual Details									
2947	Beginning Investment	9,935,780	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
2948	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
2949	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
2950										
2951	CIAC (Yes or No)	No								
2952	Investment			Actual						
2953	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2954	2021	9,935,780	-	9,935,780	2.4222	140,385	9,795,395	730,068		
2955	2022	9,795,395	-	9,795,395	2.4222	240,660	9,554,735	1,103,453		
2956	2023	9,554,735	-	9,554,735	2.4222	240,660	9,314,075	1,081,721		
2957	2024	9,314,075	-	9,314,075	2.4222	240,660	9,073,415	1,059,989		
2958	2025	9,073,415	-	9,073,415	2.4222	240,660	8,832,755	1,038,258		
2959	2026	8,832,755	-	8,832,755	2.4222	240,660	8,592,095	1,016,526		
2960	2027	8,592,095	-	8,592,095	2.4222	240,660	8,351,435	994,795		
2961	2028	8,351,435	-	8,351,435	2.4222	240,660	8,110,775	973,063		
2962	2029	8,110,775	-	8,110,775	2.4222	240,660	7,870,115	951,331		
2963	2030	7,870,115	-	7,870,115	2.4222	240,660	7,629,455	929,600		
2964	2031	7,629,455	-	7,629,455	2.4222	240,660	7,388,795	907,868		
2965	2032	7,388,795	-	7,388,795	2.4222	240,660	7,148,135	886,137		
2966	2033	7,148,135	-	7,148,135	2.4222	240,660	6,907,475	864,405		
2967	2034	6,907,475	-	6,907,475	2.4222	240,660	6,666,815	842,673		
2968	2035	6,666,815	-	6,666,815	2.4222	240,660	6,426,155	820,942		
2969	2036	6,426,155	-	6,426,155	2.4222	240,660	6,185,495	799,210		
2970	2037	6,185,495	-	6,185,495	2.4222	240,660	5,944,835	777,479		
2971	2038	5,944,835	-	5,944,835	2.4222	240,660	5,704,175	755,747		
2972	2039	5,704,175	-	5,704,175	2.4222	240,660	5,463,515	734,015		
2973	2040	5,463,515	-	5,463,515	2.4222	240,660	5,222,855	712,284		
2974	2041	5,222,855	-	5,222,855	2.4222	240,660	4,982,195	690,552		
2975	2042	4,982,195	-	4,982,195	2.4222	240,660	4,741,535	668,821		
2976	2043	4,741,535	-	4,741,535	2.4222	240,660	4,500,875	647,089		
2977	2044	4,500,875	-	4,500,875	2.4222	240,660	4,260,215	625,357		
2978	2045	4,260,215	-	4,260,215	2.4222	240,660	4,019,555	603,626		
2979	2046	4,019,555	-	4,019,555	2.4222	240,660	3,778,895	581,894		
2980	2047	3,778,895	-	3,778,895	2.4222	240,660	3,538,235	560,163		
2981	2048	3,538,235	-	3,538,235	2.4222	240,660	3,297,575	538,431		
2982	2049	3,297,575	-	3,297,575	2.4222	240,660	3,056,915	516,699		
2983	2050	3,056,915	-	3,056,915	2.4222	240,660	2,816,255	494,968		
2984	2051	2,816,255	-	2,816,255	2.4222	240,660	2,575,595	473,236		
2985		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

2986 **Project 139, Projected (Describe)** **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

2987 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 2988 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 2989 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2990	Projected Details							
2991	Beginning Investment	2,449,206	Projected Year - Input				2021	
2992	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
2993	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
2994								
2995	CIAC (Yes or No)	No						
2996	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2997	Balance	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2998	2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	223,952
2999	2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	280,920
3000	2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	290,874
3001	2020	2,438,166	-	2,438,166	2.4887	64,268	2,373,898	287,652
3002	2021	2,373,898	-	2,373,898	2.4239	62,595	2,311,303	280,089
3003	2022	2,311,303	-	2,311,303	2.4239	62,595	2,248,708	274,198
3004	2023	2,248,708	-	2,248,708	2.4239	62,595	2,186,113	268,308
3005	2024	2,186,113	-	2,186,113	2.4239	62,595	2,123,518	262,418
3006	2025	2,123,518	-	2,123,518	2.4239	62,595	2,060,923	256,528
3007	2026	2,060,923	-	2,060,923	2.4239	62,595	1,998,328	250,638
3008	2027	1,998,328	-	1,998,328	2.4239	62,595	1,935,733	244,747
3009	2028	1,935,733	-	1,935,733	2.4239	62,595	1,873,138	238,857
3010	2029	1,873,138	-	1,873,138	2.4239	62,595	1,810,543	232,967
3011	2030	1,810,543	-	1,810,543	2.4239	62,595	1,747,948	227,077
3012	2031	1,747,948	-	1,747,948	2.4239	62,595	1,685,353	221,187
3013	2032	1,685,353	-	1,685,353	2.4239	62,595	1,622,758	215,296
3014	2033	1,622,758	-	1,622,758	2.4239	62,595	1,560,163	209,406
3015	2034	1,560,163	-	1,560,163	2.4239	62,595	1,497,568	203,516
3016	2035	1,497,568	-	1,497,568	2.4239	62,595	1,434,973	197,626
3017	2036	1,434,973	-	1,434,973	2.4239	62,595	1,372,378	191,736
3018	2037	1,372,378	-	1,372,378	2.4239	62,595	1,309,783	185,846
3019	2038	1,309,783	-	1,309,783	2.4239	62,595	1,247,188	179,955
3020	2039	1,247,188	-	1,247,188	2.4239	62,595	1,184,593	174,065
3021	2040	1,184,593	-	1,184,593	2.4239	62,595	1,121,998	168,175
3022	2041	1,121,998	-	1,121,998	2.4239	62,595	1,059,403	162,285
3023	2042	1,059,403	-	1,059,403	2.4239	62,595	996,808	156,395
3024	2043	996,808	-	996,808	2.4239	62,595	934,213	150,504
3025	2044	934,213	-	934,213	2.4239	62,595	871,618	144,614
3026	2045	871,618	-	871,618	2.4239	62,595	809,023	138,724
3027	2046	809,023	-	809,023	2.4239	62,595	746,428	132,834
3028	2047	746,428	-	746,428	2.4239	62,595	683,833	126,944
3029	2047	746,428	-	746,428	2.4239	62,595	683,833	126,944

3031 **Project 139, Actual (Describe)** **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

3032 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 3033 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 3034 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Actual Details							
3035	Beginning Investment	2,449,206	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3037	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%	
3038	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
3039								
3040	CIAC (Yes or No)	No						
3041	Investment			Actual				
3042	Year	Beginning Balance	Addition/(Ret) Amount	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
3043	2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	
3044	2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	
3045	2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	
3046	2020	2,438,166	(843)	2,437,322	2.4205	62,486	2,374,836	
3047	2021	2,374,836	-	2,374,836	2.4222	62,529	2,312,307	
3048	2022	2,312,307	-	2,312,307	2.4222	62,529	2,249,778	
3049	2023	2,249,778	-	2,249,778	2.4222	62,529	2,187,249	
3050	2024	2,187,249	-	2,187,249	2.4222	62,529	2,124,720	
3051	2025	2,124,720	-	2,124,720	2.4222	62,529	2,062,191	
3052	2026	2,062,191	-	2,062,191	2.4222	62,529	1,999,662	
3053	2027	1,999,662	-	1,999,662	2.4222	62,529	1,937,133	
3054	2028	1,937,133	-	1,937,133	2.4222	62,529	1,874,604	
3055	2029	1,874,604	-	1,874,604	2.4222	62,529	1,812,075	
3056	2030	1,812,075	-	1,812,075	2.4222	62,529	1,749,546	
3057	2031	1,749,546	-	1,749,546	2.4222	62,529	1,687,017	
3058	2032	1,687,017	-	1,687,017	2.4222	62,529	1,624,488	
3059	2033	1,624,488	-	1,624,488	2.4222	62,529	1,561,959	
3060	2034	1,561,959	-	1,561,959	2.4222	62,529	1,499,430	
3061	2035	1,499,430	-	1,499,430	2.4222	62,529	1,436,901	
3062	2036	1,436,901	-	1,436,901	2.4222	62,529	1,374,372	
3063	2037	1,374,372	-	1,374,372	2.4222	62,529	1,311,843	
3064	2038	1,311,843	-	1,311,843	2.4222	62,529	1,249,314	
3065	2039	1,249,314	-	1,249,314	2.4222	62,529	1,186,785	
3066	2040	1,186,785	-	1,186,785	2.4222	62,529	1,124,256	
3067	2041	1,124,256	-	1,124,256	2.4222	62,529	1,061,727	
3068	2042	1,061,727	-	1,061,727	2.4222	62,529	999,198	
3069	2043	999,198	-	999,198	2.4222	62,529	936,669	
3070	2044	936,669	-	936,669	2.4222	62,529	874,140	
3071	2045	874,140	-	874,140	2.4222	62,529	811,611	
3072	2046	811,611	-	811,611	2.4222	62,529	749,082	
3073	2047	749,082	-	749,082	2.4222	62,529	686,553	
3074								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3164	Project 141, Projected (Describe)	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442
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3165 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3166 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3167 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3169	Beginning Investment	289,533	Projected Year - Input				2021
3170	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
3171	Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)				
3172							
3173	CIAC (Yes or No)	No					
3174	Investment			Projected			
3175	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance
3176	2018	289,533	-	289,533	1.8840	2,273	287,260
3177	2019	287,260	(20,583)	266,677	2.3793	6,399	260,278
3178	2020	260,278	-	260,278	2.4887	6,693	253,585
3179	2021	253,585	-	253,585	2.4239	6,519	247,066
3180	2022	247,066	-	247,066	2.4239	6,519	240,547
3181	2023	240,547	-	240,547	2.4239	6,519	234,028
3182	2024	234,028	-	234,028	2.4239	6,519	227,509
3183	2025	227,509	-	227,509	2.4239	6,519	220,990
3184	2026	220,990	-	220,990	2.4239	6,519	214,471
3185	2027	214,471	-	214,471	2.4239	6,519	207,952
3186	2028	207,952	-	207,952	2.4239	6,519	201,433
3187	2029	201,433	-	201,433	2.4239	6,519	194,914
3188	2030	194,914	-	194,914	2.4239	6,519	188,395
3189	2031	188,395	-	188,395	2.4239	6,519	181,876
3190	2032	181,876	-	181,876	2.4239	6,519	175,357
3191	2033	175,357	-	175,357	2.4239	6,519	168,838
3192	2034	168,838	-	168,838	2.4239	6,519	162,319
3193	2035	162,319	-	162,319	2.4239	6,519	155,800
3194	2036	155,800	-	155,800	2.4239	6,519	149,281
3195	2037	149,281	-	149,281	2.4239	6,519	142,762
3196	2038	142,762	-	142,762	2.4239	6,519	136,243
3197	2039	136,243	-	136,243	2.4239	6,519	129,724
3198	2040	129,724	-	129,724	2.4239	6,519	123,205
3199	2041	123,205	-	123,205	2.4239	6,519	116,686
3200	2042	116,686	-	116,686	2.4239	6,519	110,167
3201	2043	110,167	-	110,167	2.4239	6,519	103,648
3202	2044	103,648	-	103,648	2.4239	6,519	97,129
3203	2045	97,129	-	97,129	2.4239	6,519	90,610
3204	2046	90,610	-	90,610	2.4239	6,519	84,091
3205	2047	84,091	-	84,091	2.4239	6,519	77,572
3206	2048	77,572	-	77,572	2.4239	6,519	71,053
3207	----	----	----	----	----	----	----

3209	Project 141, Actual (Describe)	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442
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3210 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3211 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3212 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3214	Beginning Investment	289,533	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
3215	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3216	Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)				
3217							
3218	CIAC (Yes or No)	No					
3219				Actual			
3220	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance Revenue Requirement
3221	2018	289,533	-	289,533	1.8840	2,273	287,260 15,243
3222	2019	287,260	(20,583)	266,677	2.3793	6,399	260,278 29,902
3223	2020	260,278	(54)	260,224	2.4205	6,509	253,715 29,419
3224	2021	253,715	(562)	253,153	2.4222	6,499	246,654 28,772
3225	2022	246,654	-	246,654	2.4222	6,499	240,155 28,185
3226	2023	240,155	-	240,155	2.4222	6,499	233,656 27,598
3227	2024	233,656	-	233,656	2.4222	6,499	227,157 27,011
3228	2025	227,157	-	227,157	2.4222	6,499	220,658 26,424
3229	2026	220,658	-	220,658	2.4222	6,499	214,159 25,838
3230	2027	214,159	-	214,159	2.4222	6,499	207,660 25,251
3231	2028	207,660	-	207,660	2.4222	6,499	201,161 24,664
3232	2029	201,161	-	201,161	2.4222	6,499	194,662 24,077
3233	2030	194,662	-	194,662	2.4222	6,499	188,163 23,490
3234	2031	188,163	-	188,163	2.4222	6,499	181,664 22,903
3235	2032	181,664	-	181,664	2.4222	6,499	175,165 22,316
3236	2033	175,165	-	175,165	2.4222	6,499	168,666 21,729
3237	2034	168,666	-	168,666	2.4222	6,499	162,167 21,143
3238	2035	162,167	-	162,167	2.4222	6,499	155,668 20,556
3239	2036	155,668	-	155,668	2.4222	6,499	149,169 19,969
3240	2037	149,169	-	149,169	2.4222	6,499	142,670 19,382
3241	2038	142,670	-	142,670	2.4222	6,499	136,171 18,795
3242	2039	136,171	-	136,171	2.4222	6,499	129,672 18,208
3243	2040	129,672	-	129,672	2.4222	6,499	123,173 17,621
3244	2041	123,173	-	123,173	2.4222	6,499	116,674 17,035
3245	2042	116,674	-	116,674	2.4222	6,499	110,175 16,448
3246	2043	110,175	-	110,175	2.4222	6,499	103,676 15,861
3247	2044	103,676	-	103,676	2.4222	6,499	97,177 15,274
3248	2045	97,177	-	97,177	2.4222	6,499	90,678 14,687
3249	2046	90,678	-	90,678	2.4222	6,499	84,179 14,100
3250	2047	84,179	-	84,179	2.4222	6,499	77,680 13,513
3251	2048	77,680	-	77,680	2.4222	6,499	71,181 12,927
3252							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3253	Project 142, Projected (Describe)	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443
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3254 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3255 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3256 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3257	Projected Details									
3258	Beginning Investment	162,507	Projected Year - Input						2021	
3259	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation							9.41%
3260	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)							
3261										
3262	CIAC (Yes or No)	No								
3263	Investment				Projected					
3264	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
3265	2017	162,507	-	162,507	1.8840	2,041	160,466	13,366		
3266	2018	160,466	-	160,466	1.8840	3,062	157,404	17,874		
3267	2019	157,404	-	157,404	2.3793	3,867	153,537	18,315		
3268	2020	153,537	-	153,537	2.4887	4,044	149,493	18,111		
3269	2021	149,493	-	149,493	2.4239	3,939	145,554	17,636		
3270	2022	145,554	-	145,554	2.4239	3,939	141,615	17,265		
3271	2023	141,615	-	141,615	2.4239	3,939	137,676	16,894		
3272	2024	137,676	-	137,676	2.4239	3,939	133,737	16,524		
3273	2025	133,737	-	133,737	2.4239	3,939	129,798	16,153		
3274	2026	129,798	-	129,798	2.4239	3,939	125,859	15,782		
3275	2027	125,859	-	125,859	2.4239	3,939	121,920	15,412		
3276	2028	121,920	-	121,920	2.4239	3,939	117,981	15,041		
3277	2029	117,981	-	117,981	2.4239	3,939	114,042	14,670		
3278	2030	114,042	-	114,042	2.4239	3,939	110,103	14,300		
3279	2031	110,103	-	110,103	2.4239	3,939	106,164	13,929		
3280	2032	106,164	-	106,164	2.4239	3,939	102,225	13,558		
3281	2033	102,225	-	102,225	2.4239	3,939	98,286	13,188		
3282	2034	98,286	-	98,286	2.4239	3,939	94,347	12,817		
3283	2035	94,347	-	94,347	2.4239	3,939	90,408	12,446		
3284	2036	90,408	-	90,408	2.4239	3,939	86,469	12,076		
3285	2037	86,469	-	86,469	2.4239	3,939	82,530	11,705		
3286	2038	82,530	-	82,530	2.4239	3,939	78,591	11,334		
3287	2039	78,591	-	78,591	2.4239	3,939	74,652	10,964		
3288	2040	74,652	-	74,652	2.4239	3,939	70,713	10,593		
3289	2041	70,713	-	70,713	2.4239	3,939	66,774	10,222		
3290	2042	66,774	-	66,774	2.4239	3,939	62,835	9,852		
3291	2043	62,835	-	62,835	2.4239	3,939	58,896	9,481		
3292	2044	58,896	-	58,896	2.4239	3,939	54,957	9,110		
3293	2045	54,957	-	54,957	2.4239	3,939	51,018	8,740		
3294	2046	51,018	-	51,018	2.4239	3,939	47,079	8,369		
3295	2047	47,079	-	47,079	2.4239	3,939	43,140	7,999		
3296										

3298	Project 142, Actual (Describe)	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443
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3299 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3300 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3301 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3302	Actual Details							
3303	Beginning Investment Service Year (yyyy)	162,507	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
3304	Billing Month (1-12)	4	True-Up Year - Actual FCR w/o incentives, less depreciation (From ARR - Actual Data, line 176 col 5)					9.03%
3305	CIAC (Yes or No)	No						
3306			Actual					
3307	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3308	2017	162,507	-	162,507	1.8840	2,041	160,466	12,909
3309	2018	160,466	-	160,466	1.8840	3,062	157,404	17,276
3310	2019	157,404	-	157,404	2.3793	3,867	153,537	17,731
3311	2020	153,537	-	153,537	2.4205	3,934	149,603	17,443
3312	2021	149,603	-	149,603	2.4222	3,936	145,667	17,090
3313	2022	145,667	-	145,667	2.4222	3,936	141,731	16,734
3314	2023	141,731	-	141,731	2.4222	3,936	137,795	16,379
3315	2024	137,795	-	137,795	2.4222	3,936	133,859	16,023
3316	2025	133,859	-	133,859	2.4222	3,936	129,923	15,668
3317	2026	129,923	-	129,923	2.4222	3,936	125,987	15,313
3318	2027	125,987	-	125,987	2.4222	3,936	122,051	14,957
3319	2028	122,051	-	122,051	2.4222	3,936	118,115	14,602
3320	2029	118,115	-	118,115	2.4222	3,936	114,179	14,246
3321	2030	114,179	-	114,179	2.4222	3,936	110,243	13,891
3322	2031	110,243	-	110,243	2.4222	3,936	106,307	13,536
3323	2032	106,307	-	106,307	2.4222	3,936	102,371	13,180
3324	2033	102,371	-	102,371	2.4222	3,936	98,435	12,825
3325	2034	98,435	-	98,435	2.4222	3,936	94,499	12,469
3326	2035	94,499	-	94,499	2.4222	3,936	90,563	12,114
3327	2036	90,563	-	90,563	2.4222	3,936	86,627	11,758
3328	2037	86,627	-	86,627	2.4222	3,936	82,691	11,403
3329	2038	82,691	-	82,691	2.4222	3,936	78,755	11,048
3330	2039	78,755	-	78,755	2.4222	3,936	74,819	10,692
3331	2040	74,819	-	74,819	2.4222	3,936	70,883	10,337
3332	2041	70,883	-	70,883	2.4222	3,936	66,947	9,981
3333	2042	66,947	-	66,947	2.4222	3,936	63,011	9,626
3334	2043	63,011	-	63,011	2.4222	3,936	59,075	9,271
3335	2044	59,075	-	59,075	2.4222	3,936	55,139	8,915
3336	2045	55,139	-	55,139	2.4222	3,936	51,203	8,560
3337	2046	51,203	-	51,203	2.4222	3,936	47,267	8,204
3338	2047	47,267	-	47,267	2.4222	3,936	43,331	7,849
3341

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3431	Project 144, Projected (Describe)	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882
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3432 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3433 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3434 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3435	Projected Details							
3436	Beginning Investment	4,156,007	Projected Year - Input				2021	
3437	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation				9.41%	
3438	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
3439								
3440	CIAC (Yes or No)	No						
3441	Investment			Projected				
3442	Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	
3443	2015	4,156,007	-	4,156,007	1.8840	-	32,590	
3444	2016	4,156,007	140,975	4,296,982	1.8840	80,955	477,683	
3445	2017	4,216,027	260,101	4,476,129	1.8840	85,855	498,980	
3446	2018	4,390,274	-	4,390,274	1.8840	85,855	490,901	
3447	2019	4,304,419	-	4,304,419	2.3793	108,428	503,271	
3448	2020	4,195,991	-	4,195,991	2.4887	113,413	497,584	
3449	2021	4,082,578	-	4,082,578	2.4239	110,460	484,236	
3450	2022	3,972,118	-	3,972,118	2.4239	110,460	473,842	
3451	2023	3,861,658	-	3,861,658	2.4239	110,460	463,448	
3452	2024	3,751,198	-	3,751,198	2.4239	110,460	453,053	
3453	2025	3,640,738	-	3,640,738	2.4239	110,460	442,659	
3454	2026	3,530,278	-	3,530,278	2.4239	110,460	432,265	
3455	2027	3,419,818	-	3,419,818	2.4239	110,460	421,871	
3456	2028	3,309,358	-	3,309,358	2.4239	110,460	411,476	
3457	2029	3,198,898	-	3,198,898	2.4239	110,460	401,082	
3458	2030	3,088,438	-	3,088,438	2.4239	110,460	390,688	
3459	2031	2,977,978	-	2,977,978	2.4239	110,460	380,293	
3460	2032	2,867,518	-	2,867,518	2.4239	110,460	369,899	
3461	2033	2,757,058	-	2,757,058	2.4239	110,460	359,505	
3462	2034	2,646,598	-	2,646,598	2.4239	110,460	349,111	
3463	2035	2,536,138	-	2,536,138	2.4239	110,460	338,716	
3464	2036	2,425,678	-	2,425,678	2.4239	110,460	328,322	
3465	2037	2,315,218	-	2,315,218	2.4239	110,460	317,928	
3466	2038	2,204,758	-	2,204,758	2.4239	110,460	307,533	
3467	2039	2,094,298	-	2,094,298	2.4239	110,460	297,139	
3468	2040	1,983,838	-	1,983,838	2.4239	110,460	286,745	
3469	2041	1,873,378	-	1,873,378	2.4239	110,460	276,351	
3470	2042	1,762,918	-	1,762,918	2.4239	110,460	265,956	
3471	2043	1,652,458	-	1,652,458	2.4239	110,460	255,562	
3472	2044	1,541,998	-	1,541,998	2.4239	110,460	245,168	
3473	2045	1,431,538	-	1,431,538	2.4239	110,460	234,773	
3474								

3476	Project 144, Actual (Describe)	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882
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3477 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3478 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3479 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
3481	Beginning Investment	4,156,007	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
3482	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
3483	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)						
3484									
3485	CIAC (Yes or No)	No							
3486			Actual						
3487	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
3488	2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	31,274	
3489	2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	461,662	
3490	2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	482,297	
3491	2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	474,544	
3492	2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	487,326	
3493	2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	479,242	
3494	2021	4,085,686	-	4,085,686	2.4222	110,380	3,975,306	469,506	
3495	2022	3,975,306	-	3,975,306	2.4222	110,380	3,864,926	459,383	
3496	2023	3,864,926	-	3,864,926	2.4222	110,380	3,754,546	449,415	
3497	2024	3,754,546	-	3,754,546	2.4222	110,380	3,644,166	439,448	
3498	2025	3,644,166	-	3,644,166	2.4222	110,380	3,533,786	429,481	
3499	2026	3,533,786	-	3,533,786	2.4222	110,380	3,423,406	419,514	
3500	2027	3,423,406	-	3,423,406	2.4222	110,380	3,313,026	409,546	
3501	2028	3,313,026	-	3,313,026	2.4222	110,380	3,202,646	399,579	
3502	2029	3,202,646	-	3,202,646	2.4222	110,380	3,092,266	389,612	
3503	2030	3,092,266	-	3,092,266	2.4222	110,380	2,981,886	379,644	
3504	2031	2,981,886	-	2,981,886	2.4222	110,380	2,871,506	369,677	
3505	2032	2,871,506	-	2,871,506	2.4222	110,380	2,761,126	359,710	
3506	2033	2,761,126	-	2,761,126	2.4222	110,380	2,650,746	349,742	
3507	2034	2,650,746	-	2,650,746	2.4222	110,380	2,540,366	339,775	
3508	2035	2,540,366	-	2,540,366	2.4222	110,380	2,429,986	329,808	
3509	2036	2,429,986	-	2,429,986	2.4222	110,380	2,319,606	319,840	
3510	2037	2,319,606	-	2,319,606	2.4222	110,380	2,209,226	309,873	
3511	2038	2,209,226	-	2,209,226	2.4222	110,380	2,098,846	299,906	
3512	2039	2,098,846	-	2,098,846	2.4222	110,380	1,988,466	289,939	
3513	2040	1,988,466	-	1,988,466	2.4222	110,380	1,878,086	279,971	
3514	2041	1,878,086	-	1,878,086	2.4222	110,380	1,767,706	270,004	
3515	2042	1,767,706	-	1,767,706	2.4222	110,380	1,657,326	260,037	
3516	2043	1,657,326	-	1,657,326	2.4222	110,380	1,546,946	250,069	
3517	2044	1,546,946	-	1,546,946	2.4222	110,380	1,436,566	240,102	
3518	2045	1,436,566	-	1,436,566	2.4222	110,380	1,326,186	230,135	
3519	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3520	Project 145. Projected (Describe)	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883
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3521 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3522 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3523 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3524	Projected Details							
3525	Beginning Investment	11,070,902	Projected Year - Input				2021	
3526	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation				9.41%	
3527	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
3528								
3529	CIAC (Yes or No)							
3530	Investment			Plant Investment	Depreciation	Depreciation	Revenue	
3531	Year	Beginning Balance	Amount/(Ret) Amount	Balance	Rate	Expense	Requirement	
3532	2015	11,070,902	-	11,070,902	1.8840	121,669	808,551	
3533	2016	10,949,233	437,538	11,386,771	1.8840	216,819	1,267,912	
3534	2017	11,169,952	782	11,170,735	1.8840	216,834	1,247,596	
3535	2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	1,213,257	
3536	2019	10,614,078	-	10,614,078	2.3793	270,859	1,244,156	
3537	2020	10,343,219	-	10,343,219	2.4887	283,313	1,229,950	
3538	2021	10,059,906	-	10,059,906	2.4239	275,935	1,196,607	
3539	2022	9,783,971	-	9,783,971	2.4239	275,935	1,170,641	
3540	2023	9,508,036	-	9,508,036	2.4239	275,935	1,144,676	
3541	2024	9,232,101	-	9,232,101	2.4239	275,935	1,118,710	
3542	2025	8,956,166	-	8,956,166	2.4239	275,935	1,092,745	
3543	2026	8,680,231	-	8,680,231	2.4239	275,935	1,066,779	
3544	2027	8,404,296	-	8,404,296	2.4239	275,935	1,040,814	
3545	2028	8,128,361	-	8,128,361	2.4239	275,935	1,014,848	
3546	2029	7,852,426	-	7,852,426	2.4239	275,935	988,883	
3547	2030	7,576,491	-	7,576,491	2.4239	275,935	962,917	
3548	2031	7,300,556	-	7,300,556	2.4239	275,935	936,952	
3549	2032	7,024,621	-	7,024,621	2.4239	275,935	910,986	
3550	2033	6,748,686	-	6,748,686	2.4239	275,935	885,021	
3551	2034	6,472,751	-	6,472,751	2.4239	275,935	859,055	
3552	2035	6,196,816	-	6,196,816	2.4239	275,935	833,090	
3553	2036	5,920,881	-	5,920,881	2.4239	275,935	807,124	
3554	2037	5,644,946	-	5,644,946	2.4239	275,935	781,159	
3555	2038	5,369,011	-	5,369,011	2.4239	275,935	755,193	
3556	2039	5,093,076	-	5,093,076	2.4239	275,935	729,228	
3557	2040	4,817,141	-	4,817,141	2.4239	275,935	703,262	
3558	2041	4,541,206	-	4,541,206	2.4239	275,935	677,297	
3559	2042	4,265,271	-	4,265,271	2.4239	275,935	651,332	
3560	2043	3,989,336	-	3,989,336	2.4239	275,935	625,366	
3561	2044	3,713,401	-	3,713,401	2.4239	275,935	599,401	
3562	2045	3,437,466	-	3,437,466	2.4239	275,935	573,435	
3563								

3564		
3565	Project 145, Actual (Describe)	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883

3566 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3567 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3568 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3569	Actual Details									
3570	Beginning Investment	11,070,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
3571	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
3572	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
3573										
3574	CIAC (Yes or No)	No	Actual							
3575	Investment		Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
3576	Year		Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
3577	2015		11,070,902	-	11,070,902	1.8840	121,669	10,949,233	780,813	
3578	2016		10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	1,225,466	
3579	2017		11,169,952	782	11,170,735	1.8840	216,834	10,953,901	1,205,971	
3580	2018		10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	1,172,923	
3581	2019		10,614,078	-	10,614,078	2.3793	270,859	10,343,219	1,204,852	
3582	2020		10,343,219	-	10,343,219	2.4205	275,548	10,067,671	1,184,659	
3583	2021		10,067,671	-	10,067,671	2.4222	275,735	9,791,936	1,159,947	
3584	2022		9,791,936	-	9,791,936	2.4222	275,735	9,516,201	1,135,048	
3585	2023		9,516,201	-	9,516,201	2.4222	275,735	9,240,466	1,110,149	
3586	2024		9,240,466	-	9,240,466	2.4222	275,735	8,964,731	1,085,250	
3587	2025		8,964,731	-	8,964,731	2.4222	275,735	8,688,996	1,060,351	
3588	2026		8,688,996	-	8,688,996	2.4222	275,735	8,413,261	1,035,452	
3589	2027		8,413,261	-	8,413,261	2.4222	275,735	8,137,526	1,010,554	
3590	2028		8,137,526	-	8,137,526	2.4222	275,735	7,861,791	985,655	
3591	2029		7,861,791	-	7,861,791	2.4222	275,735	7,586,056	960,756	
3592	2030		7,586,056	-	7,586,056	2.4222	275,735	7,310,321	935,857	
3593	2031		7,310,321	-	7,310,321	2.4222	275,735	7,034,586	910,958	
3594	2032		7,034,586	-	7,034,586	2.4222	275,735	6,758,851	886,059	
3595	2033		6,758,851	-	6,758,851	2.4222	275,735	6,483,116	861,160	
3596	2034		6,483,116	-	6,483,116	2.4222	275,735	6,207,381	836,261	
3597	2035		6,207,381	-	6,207,381	2.4222	275,735	5,931,646	811,363	
3598	2036		5,931,646	-	5,931,646	2.4222	275,735	5,655,911	786,464	
3599	2037		5,655,911	-	5,655,911	2.4222	275,735	5,380,176	761,565	
3600	2038		5,380,176	-	5,380,176	2.4222	275,735	5,104,441	736,666	
3601	2039		5,104,441	-	5,104,441	2.4222	275,735	4,828,706	711,767	
3602	2040		4,828,706	-	4,828,706	2.4222	275,735	4,552,971	686,868	
3603	2041		4,552,971	-	4,552,971	2.4222	275,735	4,277,236	661,969	
3604	2042		4,277,236	-	4,277,236	2.4222	275,735	4,001,501	637,071	
3605	2043		4,001,501	-	4,001,501	2.4222	275,735	3,725,766	612,172	
3606	2044		3,725,766	-	3,725,766	2.4222	275,735	3,450,031	587,273	
3607	2045		3,450,031	-	3,450,031	2.4222	275,735	3,174,296	562,374	
3608										

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3609	Project 146, Projected (Describe)	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724
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3610 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3611 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3612 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

3654	Project 146, Actual (Describe)	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724
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3655 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3656 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3657 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
3659	Beginning Investment	1,727,131	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
3660	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%	
3661	Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)						
3662									
3663	CIAC (Yes or No)	No							
3664	Investment	Beginning	Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
3665	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
3666	2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	183,095	
3667	2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	183,075	
3668	2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	180,131	
3669	2021	1,549,984	-	1,549,984	2.4222	40,195	1,509,789	176,529	
3670	2022	1,509,789	-	1,509,789	2.4222	40,195	1,469,594	172,899	
3671	2023	1,469,594	-	1,469,594	2.4222	40,195	1,429,399	169,270	
3672	2024	1,429,399	-	1,429,399	2.4222	40,195	1,389,204	165,640	
3673	2025	1,389,204	-	1,389,204	2.4222	40,195	1,349,009	162,011	
3674	2026	1,349,009	-	1,349,009	2.4222	40,195	1,308,814	158,381	
3675	2027	1,308,814	-	1,308,814	2.4222	40,195	1,268,619	154,751	
3676	2028	1,268,619	-	1,268,619	2.4222	40,195	1,228,424	151,122	
3677	2029	1,228,424	-	1,228,424	2.4222	40,195	1,188,229	147,492	
3678	2030	1,188,229	-	1,188,229	2.4222	40,195	1,148,034	143,862	
3679	2031	1,148,034	-	1,148,034	2.4222	40,195	1,107,839	140,233	
3680	2032	1,107,839	-	1,107,839	2.4222	40,195	1,067,644	136,603	
3681	2033	1,067,644	-	1,067,644	2.4222	40,195	1,027,449	132,974	
3682	2034	1,027,449	-	1,027,449	2.4222	40,195	987,254	129,344	
3683	2035	987,254	-	987,254	2.4222	40,195	947,059	125,714	
3684	2036	947,059	-	947,059	2.4222	40,195	906,864	122,085	
3685	2037	906,864	-	906,864	2.4222	40,195	866,669	118,455	
3686	2038	866,669	-	866,669	2.4222	40,195	826,474	114,826	
3687	2039	826,474	-	826,474	2.4222	40,195	786,279	111,196	
3688	2040	786,279	-	786,279	2.4222	40,195	746,084	107,566	
3689	2041	746,084	-	746,084	2.4222	40,195	705,889	103,937	
3690	2042	705,889	-	705,889	2.4222	40,195	665,694	100,307	
3691	2043	665,694	-	665,694	2.4222	40,195	625,499	96,678	
3692	2044	625,499	-	625,499	2.4222	40,195	585,304	93,048	
3693	2045	585,304	-	585,304	2.4222	40,195	545,109	89,418	
3694	2046	545,109	-	545,109	2.4222	40,195	504,914	85,789	
3695	2047	504,914	-	504,914	2.4222	40,195	464,719	82,159	
3696	2048	464,719	-	464,719	2.4222	40,195	424,524	78,530	
3697	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3698	Project 147, Projected (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924
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3699 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3700 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3701 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3702	Projected Details							
3703	Beginning Investment	6,001,736	Projected Year - Input					2021
3704	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
3705	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
3706	CIAC (Yes or No)	No						
3707								
3708	Investment		Projected					
3709	Year	Balance	Amount	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3710	2017	6,001,736	-	6,001,736	1,8840	9,423	5,992,313	103,402
3711	2018	5,992,313	257,367	6,249,680	1,8840	117,921	6,131,759	694,920
3712	2019	6,131,759	(189,098)	5,942,661	2,3793	144,425	5,798,236	690,039
3713	2020	5,798,236	151,634	5,949,870	2,4887	154,839	5,795,031	700,151
3714	2021	5,795,031	-	5,795,031	2,4239	150,807	5,644,224	681,928
3715	2022	5,644,224	-	5,644,224	2,4239	150,807	5,493,417	667,738
3716	2023	5,493,417	-	5,493,417	2,4239	150,807	5,342,610	653,547
3717	2024	5,342,610	-	5,342,610	2,4239	150,807	5,191,803	639,356
3718	2025	5,191,803	-	5,191,803	2,4239	150,807	5,040,996	625,165
3719	2026	5,040,996	-	5,040,996	2,4239	150,807	4,890,189	610,974
3720	2027	4,890,189	-	4,890,189	2,4239	150,807	4,739,382	596,783
3721	2028	4,739,382	-	4,739,382	2,4239	150,807	4,588,575	582,592
3722	2029	4,588,575	-	4,588,575	2,4239	150,807	4,437,768	568,401
3723	2030	4,437,768	-	4,437,768	2,4239	150,807	4,286,961	554,210
3724	2031	4,286,961	-	4,286,961	2,4239	150,807	4,136,154	540,019
3725	2032	4,136,154	-	4,136,154	2,4239	150,807	3,985,347	525,828
3726	2033	3,985,347	-	3,985,347	2,4239	150,807	3,834,540	511,637
3727	2034	3,834,540	-	3,834,540	2,4239	150,807	3,683,733	497,446
3728	2035	3,683,733	-	3,683,733	2,4239	150,807	3,532,926	483,255
3729	2036	3,532,926	-	3,532,926	2,4239	150,807	3,382,119	469,064
3730	2037	3,382,119	-	3,382,119	2,4239	150,807	3,231,312	454,873
3731	2038	3,231,312	-	3,231,312	2,4239	150,807	3,080,505	440,682
3732	2039	3,080,505	-	3,080,505	2,4239	150,807	2,929,698	426,492
3733	2040	2,929,698	-	2,929,698	2,4239	150,807	2,778,891	412,301
3734	2041	2,778,891	-	2,778,891	2,4239	150,807	2,628,084	398,110
3735	2042	2,628,084	-	2,628,084	2,4239	150,807	2,477,277	383,919
3736	2043	2,477,277	-	2,477,277	2,4239	150,807	2,326,470	369,728
3737	2044	2,326,470	-	2,326,470	2,4239	150,807	2,175,663	355,537
3738	2045	2,175,663	-	2,175,663	2,4239	150,807	2,024,856	341,346
3739	2046	2,024,856	-	2,024,856	2,4239	150,807	1,874,049	327,155
3740	2047	1,874,049	-	1,874,049	2,4239	150,807	1,723,242	312,964
3741								

3742		
3743	Project 147, Actual (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924

3744 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3745 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3746 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3747	Actual Details									
3748	Beginning Investment	6,001,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
3749	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
3750	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)							
3751	CIAC (Yes or No)	No								
3753	Investment				Actual					
3754	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
3755	2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	99,607		
3756	2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	671,619		
3757	2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	668,006		
3758	2020	5,798,236	151,634	5,949,870	2.4205	150,595	5,799,275	674,269		
3759	2021	5,799,275	(8,129)	5,791,146	2.4222	150,501	5,640,645	659,851		
3760	2022	5,640,645	-	5,640,645	2.4222	150,501	5,490,144	646,261		
3761	2023	5,490,144	-	5,490,144	2.4222	150,501	5,339,643	632,671		
3762	2024	5,339,643	-	5,339,643	2.4222	150,501	5,189,142	619,081		
3763	2025	5,189,142	-	5,189,142	2.4222	150,501	5,038,641	605,490		
3764	2026	5,038,641	-	5,038,641	2.4222	150,501	4,888,140	591,900		
3765	2027	4,888,140	-	4,888,140	2.4222	150,501	4,737,639	578,310		
3766	2028	4,737,639	-	4,737,639	2.4222	150,501	4,587,138	564,720		
3767	2029	4,587,138	-	4,587,138	2.4222	150,501	4,436,637	551,129		
3768	2030	4,436,637	-	4,436,637	2.4222	150,501	4,286,136	537,539		
3769	2031	4,286,136	-	4,286,136	2.4222	150,501	4,135,635	523,949		
3770	2032	4,135,635	-	4,135,635	2.4222	150,501	3,985,134	510,359		
3771	2033	3,985,134	-	3,985,134	2.4222	150,501	3,834,633	496,768		
3772	2034	3,834,633	-	3,834,633	2.4222	150,501	3,684,132	483,178		
3773	2035	3,684,132	-	3,684,132	2.4222	150,501	3,533,631	469,588		
3774	2036	3,533,631	-	3,533,631	2.4222	150,501	3,383,130	455,998		
3775	2037	3,383,130	-	3,383,130	2.4222	150,501	3,232,629	442,407		
3776	2038	3,232,629	-	3,232,629	2.4222	150,501	3,082,128	428,817		
3777	2039	3,082,128	-	3,082,128	2.4222	150,501	2,931,627	415,227		
3778	2040	2,931,627	-	2,931,627	2.4222	150,501	2,781,126	401,637		
3779	2041	2,781,126	-	2,781,126	2.4222	150,501	2,630,625	388,046		
3780	2042	2,630,625	-	2,630,625	2.4222	150,501	2,480,124	374,456		
3781	2043	2,480,124	-	2,480,124	2.4222	150,501	2,329,623	360,866		
3782	2044	2,329,623	-	2,329,623	2.4222	150,501	2,179,122	347,276		
3783	2045	2,179,122	-	2,179,122	2.4222	150,501	2,028,621	333,685		
3784	2046	2,028,621	-	2,028,621	2.4222	150,501	1,878,120	320,095		
3785	2047	1,878,120	-	1,878,120	2.4222	150,501	1,727,619	306,505		
3786	2048	1,727,619	-	1,727,619	2.4222	150,501	1,577,118	292,915		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3876	Project 149, Projected (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926
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3877 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for investment Year
3878 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3879 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3880	Projected Details									
3881	Beginning Investment	11,943,519	Projected Year - Input							2021
3882	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation							9.41%
3883	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)							
3884										
3885	CIAC (Yes or No)	No	Projected							
3886										
3887	Investment	Balance	Addition(Ret)	Plant Investment	Depreciation	Year	Ending	Revenue		
3888	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
3888	2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	317,592		
3889	2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,328,635		
3890	2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	1,361,184		
3891	2020	11,435,230	-	11,435,230	2.4887	298,239	11,136,991	1,346,230		
3892	2021	11,136,991	-	11,136,991	2.4239	290,473	10,846,518	1,311,130		
3893	2022	10,846,518	-	10,846,518	2.4239	290,473	10,556,045	1,283,797		
3894	2023	10,556,045	-	10,556,045	2.4239	290,473	10,265,572	1,256,463		
3895	2024	10,265,572	-	10,265,572	2.4239	290,473	9,975,099	1,229,130		
3896	2025	9,975,099	-	9,975,099	2.4239	290,473	9,684,626	1,201,796		
3897	2026	9,684,626	-	9,684,626	2.4239	290,473	9,394,153	1,174,463		
3898	2027	9,394,153	-	9,394,153	2.4239	290,473	9,103,680	1,147,129		
3899	2028	9,103,680	-	9,103,680	2.4239	290,473	8,813,207	1,119,796		
3900	2029	8,813,207	-	8,813,207	2.4239	290,473	8,522,734	1,092,462		
3901	2030	8,522,734	-	8,522,734	2.4239	290,473	8,232,261	1,065,129		
3902	2031	8,232,261	-	8,232,261	2.4239	290,473	7,941,788	1,037,795		
3903	2032	7,941,788	-	7,941,788	2.4239	290,473	7,651,315	1,010,462		
3904	2033	7,651,315	-	7,651,315	2.4239	290,473	7,360,842	983,128		
3905	2034	7,360,842	-	7,360,842	2.4239	290,473	7,070,369	955,795		
3906	2035	7,070,369	-	7,070,369	2.4239	290,473	6,779,896	928,461		
3907	2036	6,779,896	-	6,779,896	2.4239	290,473	6,489,423	901,128		
3908	2037	6,489,423	-	6,489,423	2.4239	290,473	6,198,950	873,794		
3909	2038	6,198,950	-	6,198,950	2.4239	290,473	5,908,477	846,461		
3910	2039	5,908,477	-	5,908,477	2.4239	290,473	5,618,004	819,127		
3911	2040	5,618,004	-	5,618,004	2.4239	290,473	5,327,531	791,794		
3912	2041	5,327,531	-	5,327,531	2.4239	290,473	5,037,058	764,460		
3913	2042	5,037,058	-	5,037,058	2.4239	290,473	4,746,585	737,127		
3914	2043	4,746,585	-	4,746,585	2.4239	290,473	4,456,112	709,793		
3915	2044	4,456,112	-	4,456,112	2.4239	290,473	4,165,639	682,460		
3916	2045	4,165,639	-	4,165,639	2.4239	290,473	3,875,166	655,126		
3917	2046	3,875,166	-	3,875,166	2.4239	290,473	3,584,693	627,793		
3918	2047	3,584,693	-	3,584,693	2.4239	290,473	3,294,220	600,459		
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3921	Project 149, Actual (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926
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3922 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3923 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3924 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3925	Actual Details							
3926	Beginning Investment	11,943,519	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
3927	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3928	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)					
3929								
3930	CIAC (Yes or No)	No						
3931	Investment			Actual				
3932	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3933	2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	306,281
3934	2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,284,099
3935	2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	1,317,730
3936	2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	1,296,473
3937	2021	11,145,165	-	11,145,165	2.4222	290,262	10,854,903	1,270,460
3938	2022	10,854,903	-	10,854,903	2.4222	290,262	10,564,641	1,244,249
3939	2023	10,564,641	-	10,564,641	2.4222	290,262	10,274,379	1,218,038
3940	2024	10,274,379	-	10,274,379	2.4222	290,262	9,984,117	1,191,829
3941	2025	9,984,117	-	9,984,117	2.4222	290,262	9,693,855	1,165,617
3942	2026	9,693,855	-	9,693,855	2.4222	290,262	9,403,593	1,139,406
3943	2027	9,403,593	-	9,403,593	2.4222	290,262	9,113,331	1,113,196
3944	2028	9,113,331	-	9,113,331	2.4222	290,262	8,823,069	1,086,985
3945	2029	8,823,069	-	8,823,069	2.4222	290,262	8,532,807	1,060,775
3946	2030	8,532,807	-	8,532,807	2.4222	290,262	8,242,545	1,034,564
3947	2031	8,242,545	-	8,242,545	2.4222	290,262	7,952,283	1,008,353
3948	2032	7,952,283	-	7,952,283	2.4222	290,262	7,662,021	982,143
3949	2033	7,662,021	-	7,662,021	2.4222	290,262	7,371,759	955,932
3950	2034	7,371,759	-	7,371,759	2.4222	290,262	7,081,497	929,721
3951	2035	7,081,497	-	7,081,497	2.4222	290,262	6,791,235	903,511
3952	2036	6,791,235	-	6,791,235	2.4222	290,262	6,500,973	877,300
3953	2037	6,500,973	-	6,500,973	2.4222	290,262	6,210,711	851,089
3954	2038	6,210,711	-	6,210,711	2.4222	290,262	5,920,449	824,879
3955	2039	5,920,449	-	5,920,449	2.4222	290,262	5,630,187	798,668
3956	2040	5,630,187	-	5,630,187	2.4222	290,262	5,339,925	772,457
3957	2041	5,339,925	-	5,339,925	2.4222	290,262	5,049,663	746,247
3958	2042	5,049,663	-	5,049,663	2.4222	290,262	4,759,401	720,036
3959	2043	4,759,401	-	4,759,401	2.4222	290,262	4,469,139	693,825
3960	2044	4,469,139	-	4,469,139	2.4222	290,262	4,178,877	667,615
3961	2045	4,178,877	-	4,178,877	2.4222	290,262	3,888,615	641,404
3962	2046	3,888,615	-	3,888,615	2.4222	290,262	3,598,353	615,193
3963	2047	3,598,353	-	3,598,353	2.4222	290,262	3,308,091	588,983
3964

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 363965 **Project 150, Projected (Describe)** **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**3966 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3967 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3968 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3970 Beginning Investment	8,378,836	Projected Year - Input					2021
3971 Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
3972 Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
3973 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3976 2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	65,704
3977 2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	938,726
3978 2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	927,014
3979 2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	950,575
3980 2020	7,957,978	-	7,957,978	2.4887	211,005	7,746,973	939,995
3981 2021	7,746,973	-	7,746,973	2.4239	205,510	7,541,463	915,162
3982 2022	7,541,463	-	7,541,463	2.4239	205,510	7,335,953	895,823
3983 2023	7,335,953	-	7,335,953	2.4239	205,510	7,130,443	876,485
3984 2024	7,130,443	-	7,130,443	2.4239	205,510	6,924,933	857,146
3985 2025	6,924,933	-	6,924,933	2.4239	205,510	6,719,423	837,808
3986 2026	6,719,423	-	6,719,423	2.4239	205,510	6,513,913	818,469
3987 2027	6,513,913	-	6,513,913	2.4239	205,510	6,308,403	799,131
3988 2028	6,308,403	-	6,308,403	2.4239	205,510	6,102,893	779,792
3989 2029	6,102,893	-	6,102,893	2.4239	205,510	5,897,383	760,454
3990 2030	5,897,383	-	5,897,383	2.4239	205,510	5,691,873	741,115
3991 2031	5,691,873	-	5,691,873	2.4239	205,510	5,486,363	721,777
3992 2032	5,486,363	-	5,486,363	2.4239	205,510	5,280,853	702,438
3993 2033	5,280,853	-	5,280,853	2.4239	205,510	5,075,343	683,100
3994 2034	5,075,343	-	5,075,343	2.4239	205,510	4,869,833	663,761
3995 2035	4,869,833	-	4,869,833	2.4239	205,510	4,664,323	644,423
3996 2036	4,664,323	-	4,664,323	2.4239	205,510	4,458,813	625,084
3997 2037	4,458,813	-	4,458,813	2.4239	205,510	4,253,303	605,746
3998 2038	4,253,303	-	4,253,303	2.4239	205,510	4,047,793	586,407
3999 2039	4,047,793	-	4,047,793	2.4239	205,510	3,842,283	567,069
4000 2040	3,842,283	-	3,842,283	2.4239	205,510	3,636,773	547,730
4001 2041	3,636,773	-	3,636,773	2.4239	205,510	3,431,263	528,392
4002 2042	3,431,263	-	3,431,263	2.4239	205,510	3,225,753	509,053
4003 2043	3,225,753	-	3,225,753	2.4239	205,510	3,020,243	489,715
4004 2044	3,020,243	-	3,020,243	2.4239	205,510	2,814,733	470,376
4005 2045	2,814,733	-	2,814,733	2.4239	205,510	2,609,223	451,038
4006 2046	2,609,223	-	2,609,223	2.4239	205,510	2,403,713	431,699
4007							
4008							
4009							
4010							

4010 **Project 150, Actual (Describe)** **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**4011 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4012 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4013 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4015 Beginning Investment	8,378,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
4016 Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
4017 Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
4018 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4021 2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	63,051
4022 2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	907,242
4023 2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	896,026
4024 2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	920,334
4025 2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	905,296
4026 2021	7,752,756	-	7,752,756	2.4222	205,361	7,547,395	886,891
4027 2022	7,547,395	-	7,547,395	2.4222	205,361	7,342,034	868,347
4028 2023	7,342,034	-	7,342,034	2.4222	205,361	7,136,673	849,803
4029 2024	7,136,673	-	7,136,673	2.4222	205,361	6,931,312	831,259
4030 2025	6,931,312	-	6,931,312	2.4222	205,361	6,725,951	812,714
4031 2026	6,725,951	-	6,725,951	2.4222	205,361	6,520,590	794,170
4032 2027	6,520,590	-	6,520,590	2.4222	205,361	6,315,229	775,626
4033 2028	6,315,229	-	6,315,229	2.4222	205,361	6,109,868	757,082
4034 2029	6,109,868	-	6,109,868	2.4222	205,361	5,904,507	738,538
4035 2030	5,904,507	-	5,904,507	2.4222	205,361	5,699,146	719,994
4036 2031	5,699,146	-	5,699,146	2.4222	205,361	5,493,785	701,450
4037 2032	5,493,785	-	5,493,785	2.4222	205,361	5,288,424	682,906
4038 2033	5,288,424	-	5,288,424	2.4222	205,361	5,083,063	664,362
4039 2034	5,083,063	-	5,083,063	2.4222	205,361	4,877,702	645,818
4040 2035	4,877,702	-	4,877,702	2.4222	205,361	4,672,341	627,273
4041 2036	4,672,341	-	4,672,341	2.4222	205,361	4,466,980	608,729
4042 2037	4,466,980	-	4,466,980	2.4222	205,361	4,261,619	590,185
4043 2038	4,261,619	-	4,261,619	2.4222	205,361	4,056,258	571,641
4044 2039	4,056,258	-	4,056,258	2.4222	205,361	3,850,897	553,097
4045 2040	3,850,897	-	3,850,897	2.4222	205,361	3,645,536	534,553
4046 2041	3,645,536	-	3,645,536	2.4222	205,361	3,440,175	516,009
4047 2042	3,440,175	-	3,440,175	2.4222	205,361	3,234,814	497,465
4048 2043	3,234,814	-	3,234,814	2.4222	205,361	3,029,453	478,921
4049 2044	3,029,453	-	3,029,453	2.4222	205,361	2,824,092	460,377
4050 2045	2,824,092	-	2,824,092	2.4222	205,361	2,618,731	441,832
4051 2046	2,618,731	-	2,618,731	2.4222	205,361	2,413,370	423,288
4052							
4053							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4143	Project 152, Projected (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951
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4144 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4145 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4146 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1147	Projected Details							
1148	Beginning Investment	5,687,646	Projected Year - Input					2021
1149	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
1150	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
1151								
1152	CIA/C (Yes or No)	No		Projected				
1153	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1154	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1155	2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	44,601
1156	2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	640,236
1157	2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	630,026
1158	2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	645,658
1159	2020	5,405,181	-	5,405,181	2.4887	143,331	5,261,850	638,471
1160	2021	5,261,850	-	5,261,850	2.4239	139,598	5,122,252	621,602
1161	2022	5,122,252	-	5,122,252	2.4239	139,598	4,982,654	608,466
1162	2023	4,982,654	-	4,982,654	2.4239	139,598	4,843,056	595,330
1163	2024	4,843,056	-	4,843,056	2.4239	139,598	4,703,458	582,193
1164	2025	4,703,458	-	4,703,458	2.4239	139,598	4,563,860	569,057
1165	2026	4,563,860	-	4,563,860	2.4239	139,598	4,424,262	555,921
1166	2027	4,424,262	-	4,424,262	2.4239	139,598	4,284,664	542,785
1167	2028	4,284,664	-	4,284,664	2.4239	139,598	4,145,066	529,649
1168	2029	4,145,066	-	4,145,066	2.4239	139,598	4,005,468	516,513
1169	2030	4,005,468	-	4,005,468	2.4239	139,598	3,865,870	503,376
1170	2031	3,865,870	-	3,865,870	2.4239	139,598	3,726,272	490,240
1171	2032	3,726,272	-	3,726,272	2.4239	139,598	3,586,674	477,104
1172	2033	3,586,674	-	3,586,674	2.4239	139,598	3,447,076	463,968
1173	2034	3,447,076	-	3,447,076	2.4239	139,598	3,307,478	450,832
1174	2035	3,307,478	-	3,307,478	2.4239	139,598	3,167,880	437,696
1175	2036	3,167,880	-	3,167,880	2.4239	139,598	3,028,282	424,559
1176	2037	3,028,282	-	3,028,282	2.4239	139,598	2,888,684	411,423
1177	2038	2,888,684	-	2,888,684	2.4239	139,598	2,749,086	398,287
1178	2039	2,749,086	-	2,749,086	2.4239	139,598	2,609,488	385,151
1179	2040	2,609,488	-	2,609,488	2.4239	139,598	2,469,890	372,015
1180	2041	2,469,890	-	2,469,890	2.4239	139,598	2,330,292	358,879
1181	2042	2,330,292	-	2,330,292	2.4239	139,598	2,190,694	345,742
1182	2043	2,190,694	-	2,190,694	2.4239	139,598	2,051,096	332,606
1183	2044	2,051,096	-	2,051,096	2.4239	139,598	1,911,498	319,470
1184	2045	1,911,498	-	1,911,498	2.4239	139,598	1,771,900	306,334
1185	2046	1,771,900	-	1,771,900	2.4239	139,598	1,632,302	293,198
1186

4188	Project 152, Actual (Describe)	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951
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4189 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4190 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4191 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4232	Project 153. Projected (Describe)	Multi-Road Runner 115 kV Loop Rebuild - UID 50952
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4233 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4234 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4235 These changes will not result in a refund or additional charge related to years prior to Projected Year.

4236	Projected Details							
4237	Beginning Investment	4,354,881	Projected Year - Input				2021	
4238	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
4239	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
4240	CIAC (Yes or No)	No						
4242	Investment			Plant Investment	Depreciation	Depreciation	Ending	Revenue
4243	Year	Balance	Addition/(Ret) Amount	Balance	Rate	Expense	Balance	Requirement
4244	2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	413,113
4245	2020	4,277,169	(9,807)	4,267,362	2.4887	108,137	4,159,225	499,520
4246	2021	4,159,225	-	4,159,225	2.4239	105,321	4,053,904	486,793
4247	2022	4,053,904	-	4,053,904	2.4239	105,321	3,948,583	476,883
4248	2023	3,948,583	-	3,948,583	2.4239	105,321	3,843,262	466,972
4249	2024	3,843,262	-	3,843,262	2.4239	105,321	3,737,941	457,061
4250	2025	3,737,941	-	3,737,941	2.4239	105,321	3,632,620	447,151
4251	2026	3,632,620	-	3,632,620	2.4239	105,321	3,527,299	437,240
4252	2027	3,527,299	-	3,527,299	2.4239	105,321	3,421,978	427,329
4253	2028	3,421,978	-	3,421,978	2.4239	105,321	3,316,657	417,418
4254	2029	3,316,657	-	3,316,657	2.4239	105,321	3,211,336	407,508
4255	2030	3,211,336	-	3,211,336	2.4239	105,321	3,106,015	397,597
4256	2031	3,106,015	-	3,106,015	2.4239	105,321	3,000,694	387,686
4257	2032	3,000,694	-	3,000,694	2.4239	105,321	2,895,373	377,776
4258	2033	2,895,373	-	2,895,373	2.4239	105,321	2,790,052	367,865
4259	2034	2,790,052	-	2,790,052	2.4239	105,321	2,684,731	357,954
4260	2035	2,684,731	-	2,684,731	2.4239	105,321	2,579,410	348,043
4261	2036	2,579,410	-	2,579,410	2.4239	105,321	2,474,089	338,133
4262	2037	2,474,089	-	2,474,089	2.4239	105,321	2,368,768	328,222
4263	2038	2,368,768	-	2,368,768	2.4239	105,321	2,263,447	318,311
4264	2039	2,263,447	-	2,263,447	2.4239	105,321	2,158,126	308,401
4265	2040	2,158,126	-	2,158,126	2.4239	105,321	2,052,805	298,490
4266	2041	2,052,805	-	2,052,805	2.4239	105,321	1,947,484	288,579
4267	2042	1,947,484	-	1,947,484	2.4239	105,321	1,842,163	278,669
4268	2043	1,842,163	-	1,842,163	2.4239	105,321	1,736,842	268,758
4269	2044	1,736,842	-	1,736,842	2.4239	105,321	1,631,521	258,847
4270	2045	1,631,521	-	1,631,521	2.4239	105,321	1,526,200	248,936
4271	2046	1,526,200	-	1,526,200	2.4239	105,321	1,420,879	239,026
4272	2047	1,420,879	-	1,420,879	2.4239	105,321	1,315,558	229,115
4273	2048	1,315,558	-	1,315,558	2.4239	105,321	1,210,237	219,204
4274	2049	1,210,237	-	1,210,237	2.4239	105,321	1,104,916	209,294
4275								

4276		
4277	Project 153. Actual (Describe)	Multi-Road Runner 115 kV Loop Rebuild - UID 50952

4278 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4279 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4280 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

4281	Actual Details								
4282	Beginning Investment	4,354,881	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
4283	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%	
4284	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)						
4285									
4286	CIAC (Yes or No)	No							
4287	Investment			Actual					
4288	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
4289	2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	399,569	
4290	2020	4,277,169	(9,869)	4,267,300	2.4205	105,171	4,162,129	481,011	
4291	2021	4,162,129	-	4,162,129	2.4222	105,243	4,056,886	471,580	
4292	2022	4,056,886	-	4,056,886	2.4222	105,243	3,951,643	462,076	
4293	2023	3,951,643	-	3,951,643	2.4222	105,243	3,846,400	452,573	
4294	2024	3,846,400	-	3,846,400	2.4222	105,243	3,741,157	443,069	
4295	2025	3,741,157	-	3,741,157	2.4222	105,243	3,635,914	433,566	
4296	2026	3,635,914	-	3,635,914	2.4222	105,243	3,530,671	424,063	
4297	2027	3,530,671	-	3,530,671	2.4222	105,243	3,425,428	414,559	
4298	2028	3,425,428	-	3,425,428	2.4222	105,243	3,320,185	405,056	
4299	2029	3,320,185	-	3,320,185	2.4222	105,243	3,214,942	395,552	
4300	2030	3,214,942	-	3,214,942	2.4222	105,243	3,109,699	386,049	
4301	2031	3,109,699	-	3,109,699	2.4222	105,243	3,004,456	376,545	
4302	2032	3,004,456	-	3,004,456	2.4222	105,243	2,899,213	367,042	
4303	2033	2,899,213	-	2,899,213	2.4222	105,243	2,793,970	357,539	
4304	2034	2,793,970	-	2,793,970	2.4222	105,243	2,688,727	348,035	
4305	2035	2,688,727	-	2,688,727	2.4222	105,243	2,583,484	338,532	
4306	2036	2,583,484	-	2,583,484	2.4222	105,243	2,478,241	329,028	
4307	2037	2,478,241	-	2,478,241	2.4222	105,243	2,372,998	319,525	
4308	2038	2,372,998	-	2,372,998	2.4222	105,243	2,267,755	310,021	
4309	2039	2,267,755	-	2,267,755	2.4222	105,243	2,162,512	300,518	
4310	2040	2,162,512	-	2,162,512	2.4222	105,243	2,057,269	291,014	
4311	2041	2,057,269	-	2,057,269	2.4222	105,243	1,952,026	281,511	
4312	2042	1,952,026	-	1,952,026	2.4222	105,243	1,846,783	272,008	
4313	2043	1,846,783	-	1,846,783	2.4222	105,243	1,741,540	262,504	
4314	2044	1,741,540	-	1,741,540	2.4222	105,243	1,636,297	253,001	
4315	2045	1,636,297	-	1,636,297	2.4222	105,243	1,531,054	243,497	
4316	2046	1,531,054	-	1,531,054	2.4222	105,243	1,425,811	233,994	
4317	2047	1,425,811	-	1,425,811	2.4222	105,243	1,320,568	224,490	
4318	2048	1,320,568	-	1,320,568	2.4222	105,243	1,215,325	214,987	
4319	2049	1,215,325	-	1,215,325	2.4222	105,243	1,110,082	205,483	
4320									

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

4321 **Project 154, Projected (Describe)** **Sub-Hale County 115 kV - UID 61834**

4322 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4323 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4324 These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details							
4325	Beginning Investment	49,956	Projected Year - Input					2021
4327	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
4328	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
4329								
4330	CIAC (Yes or No)	No						
4331	Investment		Addition(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4332	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4333	2018	49,956	-	49,956	1.8840	-	49,956	392
4334	2019	49,956	415	50,372	2.3793	1,199	49,173	5,826
4335	2020	49,173	-	49,173	2.4887	1,254	47,919	5,763
4336	2021	47,919	-	47,919	2.4239	1,221	46,698	5,615
4337	2022	46,698	-	46,698	2.4239	1,221	45,477	5,500
4338	2023	45,477	-	45,477	2.4239	1,221	44,256	5,385
4339	2024	44,256	-	44,256	2.4239	1,221	43,035	5,271
4340	2025	43,035	-	43,035	2.4239	1,221	41,814	5,156
4341	2026	41,814	-	41,814	2.4239	1,221	40,593	5,041
4342	2027	40,593	-	40,593	2.4239	1,221	39,372	4,926
4343	2028	39,372	-	39,372	2.4239	1,221	38,151	4,811
4344	2029	38,151	-	38,151	2.4239	1,221	36,930	4,696
4345	2030	36,930	-	36,930	2.4239	1,221	35,709	4,581
4346	2031	35,709	-	35,709	2.4239	1,221	34,488	4,466
4347	2032	34,488	-	34,488	2.4239	1,221	33,267	4,351
4348	2033	33,267	-	33,267	2.4239	1,221	32,046	4,236
4349	2034	32,046	-	32,046	2.4239	1,221	30,825	4,122
4350	2035	30,825	-	30,825	2.4239	1,221	29,604	4,007
4351	2036	29,604	-	29,604	2.4239	1,221	28,383	3,892
4352	2037	28,383	-	28,383	2.4239	1,221	27,162	3,777
4353	2038	27,162	-	27,162	2.4239	1,221	25,941	3,662
4354	2039	25,941	-	25,941	2.4239	1,221	24,720	3,547
4355	2040	24,720	-	24,720	2.4239	1,221	23,499	3,432
4356	2041	23,499	-	23,499	2.4239	1,221	22,278	3,317
4357	2042	22,278	-	22,278	2.4239	1,221	21,057	3,202
4358	2043	21,057	-	21,057	2.4239	1,221	19,836	3,088
4359	2044	19,836	-	19,836	2.4239	1,221	18,615	2,973
4360	2045	18,615	-	18,615	2.4239	1,221	17,394	2,858
4361	2046	17,394	-	17,394	2.4239	1,221	16,173	2,743
4362	2047	16,173	-	16,173	2.4239	1,221	14,952	2,628
4363	2048	14,952	-	14,952	2.4239	1,221	13,731	2,513
4364								

4366	Project 154, Actual (Describe)	Sub-Hale County 115 kV - UID 61834
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4367 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4368 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4369 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

4370	Actual Details							
4371	Beginning Investment	49,956	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
4372	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
4373	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
4374								
4375	CIAC (Yes or No)	No						
4376					Actual			
4377	Investment Year	Beginning Balance	Addition(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4378	2018	49,956	-	49,956	1.8840	-	49,956	376
4379	2019	49,956	415	50,372	2.3793	1,199	49,173	5,639
4380	2020	49,173	-	49,173	2.4205	1,219	47,954	5,549
4381	2021	47,954	-	47,954	2.4222	1,220	46,734	5,440
4382	2022	46,734	-	46,734	2.4222	1,220	45,514	5,330
4383	2023	45,514	-	45,514	2.4222	1,220	44,294	5,220
4384	2024	44,294	-	44,294	2.4222	1,220	43,074	5,110
4385	2025	43,074	-	43,074	2.4222	1,220	41,854	4,999
4386	2026	41,854	-	41,854	2.4222	1,220	40,634	4,889
4387	2027	40,634	-	40,634	2.4222	1,220	39,414	4,779
4388	2028	39,414	-	39,414	2.4222	1,220	38,194	4,669
4389	2029	38,194	-	38,194	2.4222	1,220	36,974	4,559
4390	2030	36,974	-	36,974	2.4222	1,220	35,754	4,449
4391	2031	35,754	-	35,754	2.4222	1,220	34,534	4,338
4392	2032	34,534	-	34,534	2.4222	1,220	33,314	4,228
4393	2033	33,314	-	33,314	2.4222	1,220	32,094	4,118
4394	2034	32,094	-	32,094	2.4222	1,220	30,874	4,008
4395	2035	30,874	-	30,874	2.4222	1,220	29,654	3,898
4396	2036	29,654	-	29,654	2.4222	1,220	28,434	3,788
4397	2037	28,434	-	28,434	2.4222	1,220	27,214	3,677
4398	2038	27,214	-	27,214	2.4222	1,220	25,994	3,567
4399	2039	25,994	-	25,994	2.4222	1,220	24,774	3,457
4400	2040	24,774	-	24,774	2.4222	1,220	23,554	3,347
4401	2041	23,554	-	23,554	2.4222	1,220	22,334	3,237
4402	2042	22,334	-	22,334	2.4222	1,220	21,114	3,127
4403	2043	21,114	-	21,114	2.4222	1,220	19,894	3,016
4404	2044	19,894	-	19,894	2.4222	1,220	18,674	2,906
4405	2045	18,674	-	18,674	2.4222	1,220	17,454	2,796
4406	2046	17,454	-	17,454	2.4222	1,220	16,234	2,686
4407	2047	16,234	-	16,234	2.4222	1,220	15,014	2,576
4408	2048	15,014	-	15,014	2.4222	1,220	13,794	2,466
4409								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 364410 **B. Base Plan facilities. Construction Work in Progress**4411 **i. Project 1, Projected (Describe)**

4412 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4413 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4414 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
4415 Beginning Investment	-	Projected Year - Input	
4416 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4417 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)	
4418			
4419 CIAC (Yes or No)	0.00		
Months	CWIP Balance	Revenue Requirement	
4422 Dec	-		
4423 Jan	-		
4424 Feb	-		
4425 Mar	-		
4426 Apr	-		
4427 May	-		
4428 Jun	-		
4429 Jul	-		
4430 Aug	-		
4431 Sep	-		
4432 Oct	-		
4433 Nov	-		
4434 Dec	-		
4435			
4436 13 Mo Average	-	\$	-

4437 **i. Project 1, Actual (Describe)**

4438 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4439 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4440 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
4441 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4442 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4443 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
4444			
4445 CIAC (Yes or No)	0.00		
Months	CWIP Balance	Revenue Requirement	
4448 Dec	-		
4449 Jan	-		
4450 Feb	-		
4451 Mar	-		
4452 Apr	-		
4453 May	-		
4454 Jun	-		
4455 Jul	-		
4456 Aug	-		
4457 Sep	-		
4458 Oct	-		
4459 Nov	-		
4460 Dec	-		
4461			
4462 13 Mo Average	-	\$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4463 C. Service Upgrades.

4464 I. Project 1, Projected (Describe)

4465 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4466 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4467 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4468 Beginning Investment		Projected Year - Input				
4469 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4470 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)				
4471 CIAC (Yes or No)						
4472						
4473						
4474	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Revenue
4475	Year	Balance	Amount	Balance	Expense	Requirement
4476	-	-	-	-	-	-
4477	-	-	-	-	-	-
4478	-	-	-	-	-	-
4479	-	-	-	-	-	-
4480	-	-	-	-	-	-
4481	-	-	-	-	-	-
4482	-	-	-	-	-	-
4483	-	-	-	-	-	-
4484	-	-	-	-	-	-
4485	-	-	-	-	-	-
4486	-	-	-	-	-	-
4487	-	-	-	-	-	-
4488	-	-	-	-	-	-
4489	-	-	-	-	-	-
4490	-	-	-	-	-	-
4491	-	-	-	-	-	-
4492	-	-	-	-	-	-
4493	-	-	-	-	-	-
4494	-	-	-	-	-	-
4495	-	-	-	-	-	-
4496	-	-	-	-	-	-
4497	-	-	-	-	-	-
4498	-	-	-	-	-	-
4499	-	-	-	-	-	-
4500	-	-	-	-	-	-
4501	-	-	-	-	-	-
4502	-	-	-	-	-	-
4503	-	-	-	-	-	-
4504	-	-	-	-	-	-
4505	-	-	-	-	-	-
4506	-	-	-	-	-	-
4507	----	----	-----	-----	-----	-----

4508 I. Project 1, Actual (Describe)

4509 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4510 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4511 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4512 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4513 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4514 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)				
4515 CIAC (Yes or No)						
4516						
4517						
4518	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Revenue
4519	Year	Balance	Amount	Balance	Expense	Requirement
4520	-	-	-	-	-	-
4521	-	-	-	-	-	-
4522	-	-	-	-	-	-
4523	-	-	-	-	-	-
4524	-	-	-	-	-	-
4525	-	-	-	-	-	-
4526	-	-	-	-	-	-
4527	-	-	-	-	-	-
4528	-	-	-	-	-	-
4529	-	-	-	-	-	-
4530	-	-	-	-	-	-
4531	-	-	-	-	-	-
4532	-	-	-	-	-	-
4533	-	-	-	-	-	-
4534	-	-	-	-	-	-
4535	-	-	-	-	-	-
4536	-	-	-	-	-	-
4537	-	-	-	-	-	-
4538	-	-	-	-	-	-
4539	-	-	-	-	-	-
4540	-	-	-	-	-	-
4541	-	-	-	-	-	-
4542	-	-	-	-	-	-
4543	-	-	-	-	-	-
4544	-	-	-	-	-	-
4545	-	-	-	-	-	-
4546	-	-	-	-	-	-
4547	-	-	-	-	-	-
4548	-	-	-	-	-	-
4549	-	-	-	-	-	-
4550	-	-	-	-	-	-
4551	----	----	-----	-----	-----	-----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

Line

No.

4552 D. Sponsored Upgrades.

4553 i. Project 1, Projected (Describe)

4554 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year

4555 matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.

4556 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details						
4557 Beginning Investment		Projected Year - Input				
4558 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4559 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4560	0					
4561 CIAC (Yes or No)						
4562						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4563 -	-	-	-	-	-	-
4564 -	-	-	-	-	-	-
4565 -	-	-	-	-	-	-
4566 -	-	-	-	-	-	-
4567 -	-	-	-	-	-	-
4568 -	-	-	-	-	-	-
4569 -	-	-	-	-	-	-
4570 -	-	-	-	-	-	-
4571 -	-	-	-	-	-	-
4572 -	-	-	-	-	-	-
4573 -	-	-	-	-	-	-
4574 -	-	-	-	-	-	-
4575 -	-	-	-	-	-	-
4576 -	-	-	-	-	-	-
4577 -	-	-	-	-	-	-
4578 -	-	-	-	-	-	-
4579 -	-	-	-	-	-	-
4580 -	-	-	-	-	-	-
4581 -	-	-	-	-	-	-
4582 -	-	-	-	-	-	-
4583 -	-	-	-	-	-	-
4584 -	-	-	-	-	-	-
4585 -	-	-	-	-	-	-
4586 -	-	-	-	-	-	-
4587 -	-	-	-	-	-	-
4588 -	-	-	-	-	-	-
4589 -	-	-	-	-	-	-
4590 -	-	-	-	-	-	-
4591 -	-	-	-	-	-	-
4592 -	-	-	-	-	-	-
4593 -	-	-	-	-	-	-
4594 -	-	-	-	-	-	-
4595 -	-	-	-	-	-	-
4596 ****	****	*****	*****	*****	*****	****

4597 i. Project 1, Actual (Describe)

4598 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year

4599 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.

4600 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4601 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4602 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4603 Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4604	0					
4605 CIAC (Yes or No)						
4606						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4607 -	-	-	-	-	-	-
4608 -	-	-	-	-	-	-
4609 -	-	-	-	-	-	-
4610 -	-	-	-	-	-	-
4611 -	-	-	-	-	-	-
4612 -	-	-	-	-	-	-
4613 -	-	-	-	-	-	-
4614 -	-	-	-	-	-	-
4615 -	-	-	-	-	-	-
4616 -	-	-	-	-	-	-
4617 -	-	-	-	-	-	-
4618 -	-	-	-	-	-	-
4619 -	-	-	-	-	-	-
4620 -	-	-	-	-	-	-
4621 -	-	-	-	-	-	-
4622 -	-	-	-	-	-	-
4623 -	-	-	-	-	-	-
4624 -	-	-	-	-	-	-
4625 -	-	-	-	-	-	-
4626 -	-	-	-	-	-	-
4627 -	-	-	-	-	-	-
4628 -	-	-	-	-	-	-
4629 -	-	-	-	-	-	-
4630 -	-	-	-	-	-	-
4631 -	-	-	-	-	-	-
4632 -	-	-	-	-	-	-
4633 -	-	-	-	-	-	-
4634 -	-	-	-	-	-	-
4635 -	-	-	-	-	-	-
4636 -	-	-	-	-	-	-
4637 -	-	-	-	-	-	-
4638 -	-	-	-	-	-	-
4639 -	-	-	-	-	-	-
4640 ****	****	*****	*****	*****	*****	****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4641 **E. Generator Interconnect Upgrades.**

4642 i. Project 1, Projected(Describe)

4643 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4644 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4645 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

		Details					
4646	Beginning Investment	0	Projected Year - Input				
4647	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4648	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4649							
4650	CIAC (Yes or No)						
4651							
4652	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4653	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4654	-	-	-	-	-	-	-
4655	-	-	-	-	-	-	-
4656	-	-	-	-	-	-	-
4657	-	-	-	-	-	-	-
4658	-	-	-	-	-	-	-
4659	-	-	-	-	-	-	-
4660	-	-	-	-	-	-	-
4661	-	-	-	-	-	-	-
4662	-	-	-	-	-	-	-
4663	-	-	-	-	-	-	-
4664	-	-	-	-	-	-	-
4665	-	-	-	-	-	-	-
4666	-	-	-	-	-	-	-
4667	-	-	-	-	-	-	-
4668	-	-	-	-	-	-	-
4669	-	-	-	-	-	-	-
4670	-	-	-	-	-	-	-
4671	-	-	-	-	-	-	-
4672	-	-	-	-	-	-	-
4673	-	-	-	-	-	-	-
4674	-	-	-	-	-	-	-
4675	-	-	-	-	-	-	-
4676	-	-	-	-	-	-	-
4677	-	-	-	-	-	-	-
4678	-	-	-	-	-	-	-
4679	-	-	-	-	-	-	-
4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	-	-	-	-	-	-	-
4685	----	----	-----	-----	-----	-----	----

4686 i. **Project 1, Actual(Describe)**

4687 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4688 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4689 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details							
4690	Beginning Investment	0	True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4691	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4692	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4693							
4694	CIAC (Yes or No)						
4695							
4696	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4697	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	-	-	-	-	-	-	-
4728

Projected Rev. Req. -

Actual Rev. Req. -

- (Describe)







Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

A. Base Plan facilities. In Service

Project 155, Projected (Describe) OPIE 3 Roadrunner - China Draw 345 kV - UID 92153

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	28,328,522	Projected Year - Input				2021	
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	28,328,522	-	28,328,522	2.4239	57,222	28,271,300	500,610
2022	28,271,300	-	28,271,300	2.4239	686,659	27,584,641	3,282,374
2023	27,584,641	-	27,584,641	2.4239	686,659	26,897,982	3,217,759
2024	26,897,982	-	26,897,982	2.4239	686,659	26,211,323	3,153,144
2025	26,211,323	-	26,211,323	2.4239	686,659	25,524,664	3,088,530
2026	25,524,664	-	25,524,664	2.4239	686,659	24,838,005	3,023,915
2027	24,838,005	-	24,838,005	2.4239	686,659	24,151,346	2,959,301
2028	24,151,346	-	24,151,346	2.4239	686,659	23,464,687	2,894,686
2029	23,464,687	-	23,464,687	2.4239	686,659	22,778,028	2,830,071
2030	22,778,028	-	22,778,028	2.4239	686,659	22,091,369	2,765,457
2031	22,091,369	-	22,091,369	2.4239	686,659	21,404,710	2,700,842
2032	21,404,710	-	21,404,710	2.4239	686,659	20,718,051	2,636,228
2033	20,718,051	-	20,718,051	2.4239	686,659	20,031,392	2,571,613
2034	20,031,392	-	20,031,392	2.4239	686,659	19,344,733	2,506,998
2035	19,344,733	-	19,344,733	2.4239	686,659	18,658,074	2,442,384
2036	18,658,074	-	18,658,074	2.4239	686,659	17,971,415	2,377,769
2037	17,971,415	-	17,971,415	2.4239	686,659	17,284,756	2,313,155
2038	17,284,756	-	17,284,756	2.4239	686,659	16,598,097	2,248,540
2039	16,598,097	-	16,598,097	2.4239	686,659	15,911,438	2,183,925
2040	15,911,438	-	15,911,438	2.4239	686,659	15,224,779	2,119,311
2041	15,224,779	-	15,224,779	2.4239	686,659	14,538,120	2,054,696
2042	14,538,120	-	14,538,120	2.4239	686,659	13,851,461	1,990,081
2043	13,851,461	-	13,851,461	2.4239	686,659	13,164,802	1,925,467
2044	13,164,802	-	13,164,802	2.4239	686,659	12,478,143	1,860,852
2045	12,478,143	-	12,478,143	2.4239	686,659	11,791,484	1,796,238
2046	11,791,484	-	11,791,484	2.4239	686,659	11,104,825	1,731,623
2047	11,104,825	-	11,104,825	2.4239	686,659	10,418,166	1,667,008
2048	10,418,166	-	10,418,166	2.4239	686,659	9,731,507	1,602,394
2049	9,731,507	-	9,731,507	2.4239	686,659	9,044,848	1,537,779
2050	9,044,848	-	9,044,848	2.4239	686,659	8,358,189	1,473,165
2051	8,358,189	-	8,358,189	2.4239	686,659	7,671,530	1,408,550

Project 155, Actual (Describe) OPIE 3 Roadrunner - China Draw 345 kV - UID 92153

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	36,364,253	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	36,364,253	-	36,364,253	2.4222	73,400	36,290,853	619,577
2022	36,290,853	-	36,290,853	2.4222	880,799	35,410,054	4,078,327
2023	35,410,054	-	35,410,054	2.4222	880,799	34,529,255	3,998,791
2024	34,529,255	-	34,529,255	2.4222	880,799	33,648,456	3,919,255
2025	33,648,456	-	33,648,456	2.4222	880,799	32,767,657	3,839,718
2026	32,767,657	-	32,767,657	2.4222	880,799	31,886,858	3,760,182
2027	31,886,858	-	31,886,858	2.4222	880,799	31,006,059	3,680,646
2028	31,006,059	-	31,006,059	2.4222	880,799	30,125,260	3,601,110
2029	30,125,260	-	30,125,260	2.4222	880,799	29,244,461	3,521,574
2030	29,244,461	-	29,244,461	2.4222	880,799	28,363,662	3,442,038
2031	28,363,662	-	28,363,662	2.4222	880,799	27,482,863	3,362,502
2032	27,482,863	-	27,482,863	2.4222	880,799	26,602,064	3,282,965
2033	26,602,064	-	26,602,064	2.4222	880,799	25,721,265	3,203,429
2034	25,721,265	-	25,721,265	2.4222	880,799	24,840,466	3,123,893
2035	24,840,466	-	24,840,466	2.4222	880,799	23,959,667	3,044,357
2036	23,959,667	-	23,959,667	2.4222	880,799	23,078,868	2,964,821
2037	23,078,868	-	23,078,868	2.4222	880,799	22,198,069	2,885,285
2038	22,198,069	-	22,198,069	2.4222	880,799	21,317,270	2,805,749
2039	21,317,270	-	21,317,270	2.4222	880,799	20,436,471	2,726,212
2040	20,436,471	-	20,436,471	2.4222	880,799	19,555,672	2,646,676
2041	19,555,672	-	19,555,672	2.4222	880,799	18,674,873	2,567,140
2042	18,674,873	-	18,674,873	2.4222	880,799	17,794,074	2,487,604
2043	17,794,074	-	17,794,074	2.4222	880,799	16,913,275	2,408,068
2044	16,913,275	-	16,913,275	2.4222	880,799	16,032,476	2,328,532
2045	16,032,476	-	16,032,476	2.4222	880,799	15,151,677	2,248,995
2046	15,151,677	-	15,151,677	2.4222	880,799	14,270,878	2,169,459
2047	14,270,878	-	14,270,878	2.4222	880,799	13,390,079	2,089,923
2048	13,390,079	-	13,390,079	2.4222	880,799	12,509,280	2,010,387
2049	12,509,280	-	12,509,280	2.4222	880,799	11,628,481	1,930,851
2050	11,628,481	-	11,628,481	2.4222	880,799	10,747,682	1,851,315
2051	10,747,682	-	10,747,682	2.4222	880,799	9,866,883	1,771,779

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

91 Project 156, Projected (Describe) Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954

92 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
93 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
94 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	4,190,439	Projected Year - Input				2021	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	S	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	306,044
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	477,982
2020	4,025,049	-	4,025,049	2.4887	103,788	3,921,261	472,779
2021	3,921,261	-	3,921,261	2.4239	101,085	3,820,176	460,564
2022	3,820,176	-	3,820,176	2.4239	101,085	3,719,091	451,051
2023	3,719,091	-	3,719,091	2.4239	101,085	3,618,006	441,539
2024	3,618,006	-	3,618,006	2.4239	101,085	3,516,921	432,027
2025	3,516,921	-	3,516,921	2.4239	101,085	3,415,836	422,515
2026	3,415,836	-	3,415,836	2.4239	101,085	3,314,751	413,003
2027	3,314,751	-	3,314,751	2.4239	101,085	3,213,666	403,491
2028	3,213,666	-	3,213,666	2.4239	101,085	3,112,581	393,979
2029	3,112,581	-	3,112,581	2.4239	101,085	3,011,496	384,467
2030	3,011,496	-	3,011,496	2.4239	101,085	2,910,411	374,955
2031	2,910,411	-	2,910,411	2.4239	101,085	2,809,326	365,443
2032	2,809,326	-	2,809,326	2.4239	101,085	2,708,241	355,930
2033	2,708,241	-	2,708,241	2.4239	101,085	2,607,156	346,418
2034	2,607,156	-	2,607,156	2.4239	101,085	2,506,071	336,906
2035	2,506,071	-	2,506,071	2.4239	101,085	2,404,986	327,394
2036	2,404,986	-	2,404,986	2.4239	101,085	2,303,901	317,882
2037	2,303,901	-	2,303,901	2.4239	101,085	2,202,816	308,370
2038	2,202,816	-	2,202,816	2.4239	101,085	2,101,731	298,858
2039	2,101,731	-	2,101,731	2.4239	101,085	2,000,646	289,346
2040	2,000,646	-	2,000,646	2.4239	101,085	1,899,561	279,834
2041	1,899,561	-	1,899,561	2.4239	101,085	1,798,476	270,322
2042	1,798,476	-	1,798,476	2.4239	101,085	1,697,391	260,809
2043	1,697,391	-	1,697,391	2.4239	101,085	1,596,306	251,297
2044	1,596,306	-	1,596,306	2.4239	101,085	1,495,221	241,785
2045	1,495,221	-	1,495,221	2.4239	101,085	1,394,136	232,273
2046	1,394,136	-	1,394,136	2.4239	101,085	1,293,051	222,761
2047	1,293,051	-	1,293,051	2.4239	101,085	1,191,966	213,249
2048	1,191,966	-	1,191,966	2.4239	101,085	1,090,881	203,737
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136 Project 156, Actual (Describe) Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954

137 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
138 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
139 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	4,190,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	S	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	295,545
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	462,687
2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	455,290
2021	3,924,106	-	3,924,106	2.4222	101,012	3,823,094	446,237
2022	3,823,094	-	3,823,094	2.4222	101,012	3,722,082	437,116
2023	3,722,082	-	3,722,082	2.4222	101,012	3,621,070	427,995
2024	3,621,070	-	3,621,070	2.4222	101,012	3,520,058	418,873
2025	3,520,058	-	3,520,058	2.4222	101,012	3,419,046	409,752
2026	3,419,046	-	3,419,046	2.4222	101,012	3,318,034	400,630
2027	3,318,034	-	3,318,034	2.4222	101,012	3,217,022	391,509
2028	3,217,022	-	3,217,022	2.4222	101,012	3,116,010	382,388
2029	3,116,010	-	3,116,010	2.4222	101,012	3,014,998	373,266
2030	3,014,998	-	3,014,998	2.4222	101,012	2,913,986	364,145
2031	2,913,986	-	2,913,986	2.4222	101,012	2,812,974	355,024
2032	2,812,974	-	2,812,974	2.4222	101,012	2,711,962	345,902
2033	2,711,962	-	2,711,962	2.4222	101,012	2,610,950	336,781
2034	2,610,950	-	2,610,950	2.4222	101,012	2,509,938	327,659
2035	2,509,938	-	2,509,938	2.4222	101,012	2,408,926	318,538
2036	2,408,926	-	2,408,926	2.4222	101,012	2,307,914	309,417
2037	2,307,914	-	2,307,914	2.4222	101,012	2,206,902	300,295
2038	2,206,902	-	2,206,902	2.4222	101,012	2,105,890	291,174
2039	2,105,890	-	2,105,890	2.4222	101,012	2,004,878	282,052
2040	2,004,878	-	2,004,878	2.4222	101,012	1,903,866	272,931
2041	1,903,866	-	1,903,866	2.4222	101,012	1,802,854	263,810
2042	1,802,854	-	1,802,854	2.4222	101,012	1,701,842	254,688
2043	1,701,842	-	1,701,842	2.4222	101,012	1,600,830	245,567
2044	1,600,830	-	1,600,830	2.4222	101,012	1,499,818	236,446
2045	1,499,818	-	1,499,818	2.4222	101,012	1,398,806	227,324
2046	1,398,806	-	1,398,806	2.4222	101,012	1,297,794	218,203
2047	1,297,794	-	1,297,794	2.4222	101,012	1,196,782	209,081
2048	1,196,782	-	1,196,782	2.4222	101,012	1,095,770	199,960
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

180 Project 157, Projected (Describe) Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988

181 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
182 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
183 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	385,890	Projected Year - Input						2021	
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	385,890	-	385,890	2.3793	5,356	380,534	29,228		
2020	380,534	-	380,534	2.4887	9,604	370,930	44,509		
2021	370,930	-	370,930	2.4239	9,354	361,576	43,378		
2022	361,576	-	361,576	2.4239	9,354	352,222	42,498		
2023	352,222	-	352,222	2.4239	9,354	342,868	41,618		
2024	342,868	-	342,868	2.4239	9,354	333,514	40,738		
2025	333,514	-	333,514	2.4239	9,354	324,160	39,857		
2026	324,160	-	324,160	2.4239	9,354	314,806	38,977		
2027	314,806	-	314,806	2.4239	9,354	305,452	38,097		
2028	305,452	-	305,452	2.4239	9,354	296,098	37,217		
2029	296,098	-	296,098	2.4239	9,354	286,744	36,337		
2030	286,744	-	286,744	2.4239	9,354	277,390	35,456		
2031	277,390	-	277,390	2.4239	9,354	268,036	34,576		
2032	268,036	-	268,036	2.4239	9,354	258,682	33,696		
2033	258,682	-	258,682	2.4239	9,354	249,328	32,816		
2034	249,328	-	249,328	2.4239	9,354	239,974	31,936		
2035	239,974	-	239,974	2.4239	9,354	230,620	31,055		
2036	230,620	-	230,620	2.4239	9,354	221,266	30,175		
2037	221,266	-	221,266	2.4239	9,354	211,912	29,295		
2038	211,912	-	211,912	2.4239	9,354	202,558	28,415		
2039	202,558	-	202,558	2.4239	9,354	193,204	27,534		
2040	193,204	-	193,204	2.4239	9,354	183,850	26,654		
2041	183,850	-	183,850	2.4239	9,354	174,496	25,774		
2042	174,496	-	174,496	2.4239	9,354	165,142	24,894		
2043	165,142	-	165,142	2.4239	9,354	155,788	24,014		
2044	155,788	-	155,788	2.4239	9,354	146,434	23,133		
2045	146,434	-	146,434	2.4239	9,354	137,080	22,253		
2046	137,080	-	137,080	2.4239	9,354	127,726	21,373		
2047	127,726	-	127,726	2.4239	9,354	118,372	20,493		
2048	118,372	-	118,372	2.4239	9,354	109,018	19,613		
2049	109,018	-	109,018	2.4239	9,354	99,664	18,732		
***	***	***	***	***	***	***	***		

224 Project 157, Actual (Describe) Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988

225 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
226 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
227 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	385,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	385,890	-	385,890	2.3793	5,356	380,534	28,264		
2020	380,534	-	380,534	2.4205	9,341	371,193	42,860		
2021	371,193	-	371,193	2.4222	9,347	361,846	42,022		
2022	361,846	-	361,846	2.4222	9,347	352,499	41,178		
2023	352,499	-	352,499	2.4222	9,347	343,152	40,334		
2024	343,152	-	343,152	2.4222	9,347	333,805	39,490		
2025	333,805	-	333,805	2.4222	9,347	324,458	38,646		
2026	324,458	-	324,458	2.4222	9,347	315,111	37,802		
2027	315,111	-	315,111	2.4222	9,347	305,764	36,957		
2028	305,764	-	305,764	2.4222	9,347	296,417	36,113		
2029	296,417	-	296,417	2.4222	9,347	287,070	35,269		
2030	287,070	-	287,070	2.4222	9,347	277,723	34,425		
2031	277,723	-	277,723	2.4222	9,347	268,376	33,581		
2032	268,376	-	268,376	2.4222	9,347	259,029	32,737		
2033	259,029	-	259,029	2.4222	9,347	249,682	31,893		
2034	249,682	-	249,682	2.4222	9,347	240,335	31,049		
2035	240,335	-	240,335	2.4222	9,347	230,988	30,205		
2036	230,988	-	230,988	2.4222	9,347	221,641	29,361		
2037	221,641	-	221,641	2.4222	9,347	212,294	28,517		
2038	212,294	-	212,294	2.4222	9,347	202,947	27,673		
2039	202,947	-	202,947	2.4222	9,347	193,600	26,829		
2040	193,600	-	193,600	2.4222	9,347	184,253	25,985		
2041	184,253	-	184,253	2.4222	9,347	174,906	25,141		
2042	174,906	-	174,906	2.4222	9,347	165,559	24,297		
2043	165,559	-	165,559	2.4222	9,347	156,212	23,453		
2044	156,212	-	156,212	2.4222	9,347	146,865	22,609		
2045	146,865	-	146,865	2.4222	9,347	137,518	21,765		
2046	137,518	-	137,518	2.4222	9,347	128,171	20,921		
2047	128,171	-	128,171	2.4222	9,347	118,824	20,077		
2048	118,824	-	118,824	2.4222	9,347	109,477	19,233		
2049	109,477	-	109,477	2.4222	9,347	100,130	18,389		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

268 Project 158, Projected (Describe) XFR-Tuco 230/115 kV Ckt 1 - UID 50992

269 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

270 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

271 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	73,024	Projected Year - Input							2021
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	73,024	-	73,024	2.3793	869	72,155	4,830		
2020	72,155	-	72,155	2.4887	1,817	70,338	8,436		
2021	70,338	-	70,338	2.4239	1,770	68,568	8,222		
2022	68,568	-	68,568	2.4239	1,770	66,798	8,056		
2023	66,798	-	66,798	2.4239	1,770	65,028	7,889		
2024	65,028	-	65,028	2.4239	1,770	63,258	7,723		
2025	63,258	-	63,258	2.4239	1,770	61,488	7,556		
2026	61,488	-	61,488	2.4239	1,770	59,718	7,389		
2027	59,718	-	59,718	2.4239	1,770	57,948	7,223		
2028	57,948	-	57,948	2.4239	1,770	56,178	7,056		
2029	56,178	-	56,178	2.4239	1,770	54,408	6,890		
2030	54,408	-	54,408	2.4239	1,770	52,638	6,723		
2031	52,638	-	52,638	2.4239	1,770	50,868	6,557		
2032	50,868	-	50,868	2.4239	1,770	49,098	6,390		
2033	49,098	-	49,098	2.4239	1,770	47,328	6,224		
2034	47,328	-	47,328	2.4239	1,770	45,558	6,057		
2035	45,558	-	45,558	2.4239	1,770	43,788	5,890		
2036	43,788	-	43,788	2.4239	1,770	42,018	5,724		
2037	42,018	-	42,018	2.4239	1,770	40,248	5,557		
2038	40,248	-	40,248	2.4239	1,770	38,478	5,391		
2039	38,478	-	38,478	2.4239	1,770	36,708	5,224		
2040	36,708	-	36,708	2.4239	1,770	34,938	5,058		
2041	34,938	-	34,938	2.4239	1,770	33,168	4,891		
2042	33,168	-	33,168	2.4239	1,770	31,398	4,725		
2043	31,398	-	31,398	2.4239	1,770	29,628	4,558		
2044	29,628	-	29,628	2.4239	1,770	27,858	4,391		
2045	27,858	-	27,858	2.4239	1,770	26,088	4,225		
2046	26,088	-	26,088	2.4239	1,770	24,318	4,058		
2047	24,318	-	24,318	2.4239	1,770	22,548	3,892		
2048	22,548	-	22,548	2.4239	1,770	20,778	3,725		
2049	20,778	-	20,778	2.4239	1,770	19,008	3,559		

312 Project 158, Actual (Describe) XFR-Tuco 230/115 kV Ckt 1 - UID 50992

314 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

315 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

316 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	73,024	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	73,024	-	73,024	2.3793	869	72,155	4,670		
2020	72,155	-	72,155	2.4205	1,768	70,387	8,124		
2021	70,387	-	70,387	2.4222	1,769	68,618	7,965		
2022	68,618	-	68,618	2.4222	1,769	66,849	7,805		
2023	66,849	-	66,849	2.4222	1,769	65,080	7,646		
2024	65,080	-	65,080	2.4222	1,769	63,311	7,486		
2025	63,311	-	63,311	2.4222	1,769	61,542	7,326		
2026	61,542	-	61,542	2.4222	1,769	59,773	7,166		
2027	59,773	-	59,773	2.4222	1,769	58,004	7,007		
2028	58,004	-	58,004	2.4222	1,769	56,235	6,847		
2029	56,235	-	56,235	2.4222	1,769	54,466	6,687		
2030	54,466	-	54,466	2.4222	1,769	52,697	6,528		
2031	52,697	-	52,697	2.4222	1,769	50,928	6,368		
2032	50,928	-	50,928	2.4222	1,769	49,159	6,208		
2033	49,159	-	49,159	2.4222	1,769	47,390	6,048		
2034	47,390	-	47,390	2.4222	1,769	45,621	5,889		
2035	45,621	-	45,621	2.4222	1,769	43,852	5,729		
2036	43,852	-	43,852	2.4222	1,769	42,083	5,569		
2037	42,083	-	42,083	2.4222	1,769	40,314	5,409		
2038	40,314	-	40,314	2.4222	1,769	38,545	5,250		
2039	38,545	-	38,545	2.4222	1,769	36,776	5,090		
2040	36,776	-	36,776	2.4222	1,769	35,007	4,930		
2041	35,007	-	35,007	2.4222	1,769	33,238	4,770		
2042	33,238	-	33,238	2.4222	1,769	31,469	4,611		
2043	31,469	-	31,469	2.4222	1,769	29,700	4,451		
2044	29,700	-	29,700	2.4222	1,769	27,931	4,291		
2045	27,931	-	27,931	2.4222	1,769	26,162	4,131		
2046	26,162	-	26,162	2.4222	1,769	24,393	3,972		
2047	24,393	-	24,393	2.4222	1,769	22,624	3,812		
2048	22,624	-	22,624	2.4222	1,769	20,855	3,652		
2049	20,855	-	20,855	2.4222	1,769	19,086	3,492		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

314 Project 159, Projected (Describe) XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039

315 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
316 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
317 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	2,331,345	Projected Year - Input							2021
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	221,157		
2020	2,289,742	(19,753)	2,269,989	2.4887	57,529	2,212,460	265,721		
2021	2,212,460	-	2,212,460	2.4239	56,031	2,156,429	258,951		
2022	2,156,429	-	2,156,429	2.4239	56,031	2,100,398	253,678		
2023	2,100,398	-	2,100,398	2.4239	56,031	2,044,367	248,406		
2024	2,044,367	-	2,044,367	2.4239	56,031	1,988,336	243,133		
2025	1,988,336	-	1,988,336	2.4239	56,031	1,932,305	237,861		
2026	1,932,305	-	1,932,305	2.4239	56,031	1,876,274	232,588		
2027	1,876,274	-	1,876,274	2.4239	56,031	1,820,243	227,316		
2028	1,820,243	-	1,820,243	2.4239	56,031	1,764,212	222,043		
2029	1,764,212	-	1,764,212	2.4239	56,031	1,708,181	216,771		
2030	1,708,181	-	1,708,181	2.4239	56,031	1,652,150	211,498		
2031	1,652,150	-	1,652,150	2.4239	56,031	1,596,119	206,226		
2032	1,596,119	-	1,596,119	2.4239	56,031	1,540,088	200,953		
2033	1,540,088	-	1,540,088	2.4239	56,031	1,484,057	195,681		
2034	1,484,057	-	1,484,057	2.4239	56,031	1,428,026	190,408		
2035	1,428,026	-	1,428,026	2.4239	56,031	1,371,995	185,136		
2036	1,371,995	-	1,371,995	2.4239	56,031	1,315,964	179,863		
2037	1,315,964	-	1,315,964	2.4239	56,031	1,259,933	174,591		
2038	1,259,933	-	1,259,933	2.4239	56,031	1,203,902	169,318		
2039	1,203,902	-	1,203,902	2.4239	56,031	1,147,871	164,046		
2040	1,147,871	-	1,147,871	2.4239	56,031	1,091,840	158,773		
2041	1,091,840	-	1,091,840	2.4239	56,031	1,035,809	153,501		
2042	1,035,809	-	1,035,809	2.4239	56,031	979,778	148,228		
2043	979,778	-	979,778	2.4239	56,031	923,747	142,956		
2044	923,747	-	923,747	2.4239	56,031	867,716	137,683		
2045	867,716	-	867,716	2.4239	56,031	811,685	132,411		
2046	811,685	-	811,685	2.4239	56,031	755,654	127,138		
2047	755,654	-	755,654	2.4239	56,031	699,623	121,866		
2048	699,623	-	699,623	2.4239	56,031	643,592	116,593		
2049	643,592	-	643,592	2.4239	56,031	587,561	111,320		

358 Project 159, Actual (Describe) XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039

360 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
361 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
362 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	2,331,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	213,906		
2020	2,289,742	(18,216)	2,271,526	2.4205	55,990	2,215,536	256,053		
2021	2,215,536	-	2,215,536	2.4222	56,028	2,159,508	251,032		
2022	2,159,508	-	2,159,508	2.4222	56,028	2,103,480	245,972		
2023	2,103,480	-	2,103,480	2.4222	56,028	2,047,452	240,913		
2024	2,047,452	-	2,047,452	2.4222	56,028	1,991,424	235,854		
2025	1,991,424	-	1,991,424	2.4222	56,028	1,935,396	230,794		
2026	1,935,396	-	1,935,396	2.4222	56,028	1,879,368	225,735		
2027	1,879,368	-	1,879,368	2.4222	56,028	1,823,340	220,676		
2028	1,823,340	-	1,823,340	2.4222	56,028	1,767,312	215,616		
2029	1,767,312	-	1,767,312	2.4222	56,028	1,711,284	210,557		
2030	1,711,284	-	1,711,284	2.4222	56,028	1,655,256	205,498		
2031	1,655,256	-	1,655,256	2.4222	56,028	1,599,228	200,438		
2032	1,599,228	-	1,599,228	2.4222	56,028	1,543,200	195,379		
2033	1,543,200	-	1,543,200	2.4222	56,028	1,487,172	190,320		
2034	1,487,172	-	1,487,172	2.4222	56,028	1,431,144	185,260		
2035	1,431,144	-	1,431,144	2.4222	56,028	1,375,116	180,201		
2036	1,375,116	-	1,375,116	2.4222	56,028	1,319,088	175,142		
2037	1,319,088	-	1,319,088	2.4222	56,028	1,263,060	170,082		
2038	1,263,060	-	1,263,060	2.4222	56,028	1,207,032	165,023		
2039	1,207,032	-	1,207,032	2.4222	56,028	1,151,004	159,964		
2040	1,151,004	-	1,151,004	2.4222	56,028	1,094,976	154,904		
2041	1,094,976	-	1,094,976	2.4222	56,028	1,038,948	149,845		
2042	1,038,948	-	1,038,948	2.4222	56,028	982,920	144,786		
2043	982,920	-	982,920	2.4222	56,028	926,892	139,726		
2044	926,892	-	926,892	2.4222	56,028	870,864	134,667		
2045	870,864	-	870,864	2.4222	56,028	814,836	129,608		
2046	814,836	-	814,836	2.4222	56,028	758,808	124,548		
2047	758,808	-	758,808	2.4222	56,028	702,780	119,489		
2048	702,780	-	702,780	2.4222	56,028	646,752	114,430		
2049	646,752	-	646,752	2.4222	56,028	590,724	109,370		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

Project 160, Projected (Describe) Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	6,814,454	Projected Year - Input							2021
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	S	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	497,686		
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	786,335		
2020	6,621,838	10,475	6,632,312	2.4887	170,986	6,461,326	778,997		
2021	6,461,326	-	6,461,326	2.4239	166,533	6,294,793	758,873		
2022	6,294,793	-	6,294,793	2.4239	166,533	6,128,260	743,202		
2023	6,128,260	-	6,128,260	2.4239	166,533	5,961,727	727,532		
2024	5,961,727	-	5,961,727	2.4239	166,533	5,795,194	711,861		
2025	5,795,194	-	5,795,194	2.4239	166,533	5,628,661	696,190		
2026	5,628,661	-	5,628,661	2.4239	166,533	5,462,128	680,519		
2027	5,462,128	-	5,462,128	2.4239	166,533	5,295,595	664,849		
2028	5,295,595	-	5,295,595	2.4239	166,533	5,129,062	649,178		
2029	5,129,062	-	5,129,062	2.4239	166,533	4,962,529	633,507		
2030	4,962,529	-	4,962,529	2.4239	166,533	4,795,996	617,836		
2031	4,795,996	-	4,795,996	2.4239	166,533	4,629,463	602,165		
2032	4,629,463	-	4,629,463	2.4239	166,533	4,462,930	586,495		
2033	4,462,930	-	4,462,930	2.4239	166,533	4,296,397	570,824		
2034	4,296,397	-	4,296,397	2.4239	166,533	4,129,864	555,153		
2035	4,129,864	-	4,129,864	2.4239	166,533	3,963,331	539,482		
2036	3,963,331	-	3,963,331	2.4239	166,533	3,796,798	523,812		
2037	3,796,798	-	3,796,798	2.4239	166,533	3,630,265	508,141		
2038	3,630,265	-	3,630,265	2.4239	166,533	3,463,732	492,470		
2039	3,463,732	-	3,463,732	2.4239	166,533	3,297,199	476,799		
2040	3,297,199	-	3,297,199	2.4239	166,533	3,130,666	461,129		
2041	3,130,666	-	3,130,666	2.4239	166,533	2,964,133	445,458		
2042	2,964,133	-	2,964,133	2.4239	166,533	2,797,600	429,787		
2043	2,797,600	-	2,797,600	2.4239	166,533	2,631,067	414,116		
2044	2,631,067	-	2,631,067	2.4239	166,533	2,464,534	398,446		
2045	2,464,534	-	2,464,534	2.4239	166,533	2,298,001	382,775		
2046	2,298,001	-	2,298,001	2.4239	166,533	2,131,468	367,104		
2047	2,131,468	-	2,131,468	2.4239	166,533	1,964,935	351,433		
2048	1,964,935	-	1,964,935	2.4239	166,533	1,798,402	335,763		
***	***	***	***	***	***	***	***		

Project 160, Actual (Describe) Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	6,814,454	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	S	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	480,613		
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	761,172		
2020	6,621,838	9,093	6,630,931	2.4205	166,266	6,464,665	750,025		
2021	6,464,665	-	6,464,665	2.4222	166,379	6,298,286	735,114		
2022	6,298,286	-	6,298,286	2.4222	166,379	6,131,907	720,090		
2023	6,131,907	-	6,131,907	2.4222	166,379	5,965,528	705,066		
2024	5,965,528	-	5,965,528	2.4222	166,379	5,799,149	690,042		
2025	5,799,149	-	5,799,149	2.4222	166,379	5,632,770	675,018		
2026	5,632,770	-	5,632,770	2.4222	166,379	5,466,391	659,994		
2027	5,466,391	-	5,466,391	2.4222	166,379	5,300,012	644,970		
2028	5,300,012	-	5,300,012	2.4222	166,379	5,133,633	629,946		
2029	5,133,633	-	5,133,633	2.4222	166,379	4,967,254	614,922		
2030	4,967,254	-	4,967,254	2.4222	166,379	4,800,875	599,898		
2031	4,800,875	-	4,800,875	2.4222	166,379	4,634,496	584,874		
2032	4,634,496	-	4,634,496	2.4222	166,379	4,468,117	569,850		
2033	4,468,117	-	4,468,117	2.4222	166,379	4,301,738	554,826		
2034	4,301,738	-	4,301,738	2.4222	166,379	4,135,359	539,802		
2035	4,135,359	-	4,135,359	2.4222	166,379	3,968,980	524,778		
2036	3,968,980	-	3,968,980	2.4222	166,379	3,802,601	509,754		
2037	3,802,601	-	3,802,601	2.4222	166,379	3,636,222	494,730		
2038	3,636,222	-	3,636,222	2.4222	166,379	3,469,843	479,706		
2039	3,469,843	-	3,469,843	2.4222	166,379	3,303,464	464,682		
2040	3,303,464	-	3,303,464	2.4222	166,379	3,137,085	449,658		
2041	3,137,085	-	3,137,085	2.4222	166,379	2,970,706	434,634		
2042	2,970,706	-	2,970,706	2.4222	166,379	2,804,327	419,610		
2043	2,804,327	-	2,804,327	2.4222	166,379	2,637,948	404,586		
2044	2,637,948	-	2,637,948	2.4222	166,379	2,471,569	389,562		
2045	2,471,569	-	2,471,569	2.4222	166,379	2,305,190	374,538		
2046	2,305,190	-	2,305,190	2.4222	166,379	2,138,811	359,514		
2047	2,138,811	-	2,138,811	2.4222	166,379	1,972,432	344,490		
2048	1,972,432	-	1,972,432	2.4222	166,379	1,806,053	329,466		
***	***	***	***	***	***	***	***		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

493 Project 161, Projected (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 92154**

494 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
495 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
496 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	29,996,038	Projected Year - Input						2021	
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2021	29,996,038	-	29,996,038	2.4239	60,590	29,935,448	530,078		
2022	29,935,448	-	29,935,448	2.4239	727,078	29,208,370	3,475,586		
2023	29,208,370	-	29,208,370	2.4239	727,078	28,481,292	3,407,168		
2024	28,481,292	-	28,481,292	2.4239	727,078	27,754,214	3,338,750		
2025	27,754,214	-	27,754,214	2.4239	727,078	27,027,136	3,270,332		
2026	27,027,136	-	27,027,136	2.4239	727,078	26,300,058	3,201,913		
2027	26,300,058	-	26,300,058	2.4239	727,078	25,572,980	3,133,495		
2028	25,572,980	-	25,572,980	2.4239	727,078	24,845,902	3,065,077		
2029	24,845,902	-	24,845,902	2.4239	727,078	24,118,824	2,996,659		
2030	24,118,824	-	24,118,824	2.4239	727,078	23,391,746	2,928,241		
2031	23,391,746	-	23,391,746	2.4239	727,078	22,664,668	2,859,823		
2032	22,664,668	-	22,664,668	2.4239	727,078	21,937,590	2,791,405		
2033	21,937,590	-	21,937,590	2.4239	727,078	21,210,512	2,722,987		
2034	21,210,512	-	21,210,512	2.4239	727,078	20,483,434	2,654,569		
2035	20,483,434	-	20,483,434	2.4239	727,078	19,756,356	2,586,151		
2036	19,756,356	-	19,756,356	2.4239	727,078	19,029,278	2,517,733		
2037	19,029,278	-	19,029,278	2.4239	727,078	18,302,200	2,449,315		
2038	18,302,200	-	18,302,200	2.4239	727,078	17,575,122	2,380,897		
2039	17,575,122	-	17,575,122	2.4239	727,078	16,848,044	2,312,479		
2040	16,848,044	-	16,848,044	2.4239	727,078	16,120,966	2,244,061		
2041	16,120,966	-	16,120,966	2.4239	727,078	15,393,888	2,175,643		
2042	15,393,888	-	15,393,888	2.4239	727,078	14,666,810	2,107,225		
2043	14,666,810	-	14,666,810	2.4239	727,078	13,939,732	2,038,807		
2044	13,939,732	-	13,939,732	2.4239	727,078	13,212,654	1,970,389		
2045	13,212,654	-	13,212,654	2.4239	727,078	12,485,576	1,901,971		
2046	12,485,576	-	12,485,576	2.4239	727,078	11,758,498	1,833,553		
2047	11,758,498	-	11,758,498	2.4239	727,078	11,031,420	1,765,135		
2048	11,031,420	-	11,031,420	2.4239	727,078	10,304,342	1,696,717		
2049	10,304,342	-	10,304,342	2.4239	727,078	9,577,264	1,628,299		
2050	9,577,264	-	9,577,264	2.4239	727,078	8,850,186	1,559,881		
2051	8,850,186	-	8,850,186	2.4239	727,078	8,123,108	1,491,462		
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538 Project 161, Actual (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 92154**

539 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
540 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
541 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	33,016,770	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2021	33,016,770	-	33,016,770	2.4222	66,643	32,950,127	562,542		
2022	32,950,127	-	32,950,127	2.4222	799,717	32,150,410	3,702,899		
2023	32,150,410	-	32,150,410	2.4222	799,717	31,350,693	3,630,685		
2024	31,350,693	-	31,350,693	2.4222	799,717	30,550,976	3,558,470		
2025	30,550,976	-	30,550,976	2.4222	799,717	29,751,259	3,486,256		
2026	29,751,259	-	29,751,259	2.4222	799,717	28,951,542	3,414,041		
2027	28,951,542	-	28,951,542	2.4222	799,717	28,151,825	3,341,827		
2028	28,151,825	-	28,151,825	2.4222	799,717	27,352,108	3,269,612		
2029	27,352,108	-	27,352,108	2.4222	799,717	26,552,391	3,197,398		
2030	26,552,391	-	26,552,391	2.4222	799,717	25,752,674	3,125,183		
2031	25,752,674	-	25,752,674	2.4222	799,717	24,952,957	3,052,969		
2032	24,952,957	-	24,952,957	2.4222	799,717	24,153,240	2,980,755		
2033	24,153,240	-	24,153,240	2.4222	799,717	23,353,523	2,908,540		
2034	23,353,523	-	23,353,523	2.4222	799,717	22,553,806	2,836,326		
2035	22,553,806	-	22,553,806	2.4222	799,717	21,754,089	2,764,111		
2036	21,754,089	-	21,754,089	2.4222	799,717	20,954,372	2,691,897		
2037	20,954,372	-	20,954,372	2.4222	799,717	20,154,655	2,619,682		
2038	20,154,655	-	20,154,655	2.4222	799,717	19,354,938	2,547,468		
2039	19,354,938	-	19,354,938	2.4222	799,717	18,555,221	2,475,253		
2040	18,555,221	-	18,555,221	2.4222	799,717	17,755,504	2,403,039		
2041	17,755,504	-	17,755,504	2.4222	799,717	16,955,787	2,330,825		
2042	16,955,787	-	16,955,787	2.4222	799,717	16,156,070	2,258,610		
2043	16,156,070	-	16,156,070	2.4222	799,717	15,356,353	2,186,396		
2044	15,356,353	-	15,356,353	2.4222	799,717	14,556,636	2,114,181		
2045	14,556,636	-	14,556,636	2.4222	799,717	13,756,919	2,041,967		
2046	13,756,919	-	13,756,919	2.4222	799,717	12,957,202	1,969,752		
2047	12,957,202	-	12,957,202	2.4222	799,717	12,157,485	1,897,538		
2048	12,157,485	-	12,157,485	2.4222	799,717	11,357,768	1,825,323		
2049	11,357,768	-	11,357,768	2.4222	799,717	10,558,051	1,753,109		
2050	10,558,051	-	10,558,051	2.4222	799,717	9,758,334	1,680,895		
2051	9,758,334	-	9,758,334	2.4222	799,717	8,958,617	1,608,680		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

582 Project 162, Projected (Describe)

Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109

583 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
584 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
585 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	3,483,013	Projected Year - Input						2021	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	286,473		
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	400,718		
2020	3,373,359	(8,253)	3,365,106	2.4887	86,910	3,278,196	395,388		
2021	3,278,196	-	3,278,196	2.4239	84,646	3,193,550	385,159		
2022	3,193,550	-	3,193,550	2.4239	84,646	3,108,904	377,194		
2023	3,108,904	-	3,108,904	2.4239	84,646	3,024,258	369,229		
2024	3,024,258	-	3,024,258	2.4239	84,646	2,939,612	361,263		
2025	2,939,612	-	2,939,612	2.4239	84,646	2,854,966	353,298		
2026	2,854,966	-	2,854,966	2.4239	84,646	2,770,320	345,333		
2027	2,770,320	-	2,770,320	2.4239	84,646	2,685,674	337,368		
2028	2,685,674	-	2,685,674	2.4239	84,646	2,601,028	329,403		
2029	2,601,028	-	2,601,028	2.4239	84,646	2,516,382	321,438		
2030	2,516,382	-	2,516,382	2.4239	84,646	2,431,736	313,472		
2031	2,431,736	-	2,431,736	2.4239	84,646	2,347,090	305,507		
2032	2,347,090	-	2,347,090	2.4239	84,646	2,262,444	297,542		
2033	2,262,444	-	2,262,444	2.4239	84,646	2,177,798	289,577		
2034	2,177,798	-	2,177,798	2.4239	84,646	2,093,152	281,612		
2035	2,093,152	-	2,093,152	2.4239	84,646	2,008,506	273,646		
2036	2,008,506	-	2,008,506	2.4239	84,646	1,923,860	265,681		
2037	1,923,860	-	1,923,860	2.4239	84,646	1,839,214	257,716		
2038	1,839,214	-	1,839,214	2.4239	84,646	1,754,568	249,751		
2039	1,754,568	-	1,754,568	2.4239	84,646	1,669,922	241,786		
2040	1,669,922	-	1,669,922	2.4239	84,646	1,585,276	233,820		
2041	1,585,276	-	1,585,276	2.4239	84,646	1,500,630	225,855		
2042	1,500,630	-	1,500,630	2.4239	84,646	1,415,984	217,890		
2043	1,415,984	-	1,415,984	2.4239	84,646	1,331,338	209,925		
2044	1,331,338	-	1,331,338	2.4239	84,646	1,246,692	201,960		
2045	1,246,692	-	1,246,692	2.4239	84,646	1,162,046	193,994		
2046	1,162,046	-	1,162,046	2.4239	84,646	1,077,400	186,029		
2047	1,077,400	-	1,077,400	2.4239	84,646	992,754	178,064		
2048	992,754	-	992,754	2.4239	84,646	908,108	170,099		
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582 Project 162, Actual (Describe)

Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109

583 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
584 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
585 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	3,483,013	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	276,671		
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	387,899		
2020	3,373,359	(8,253)	3,365,106	2.4205	84,528	3,280,578	380,764		
2021	3,280,578	-	3,280,578	2.4222	84,585	3,195,993	373,183		
2022	3,195,993	-	3,195,993	2.4222	84,585	3,111,408	365,545		
2023	3,111,408	-	3,111,408	2.4222	84,585	3,026,823	357,907		
2024	3,026,823	-	3,026,823	2.4222	84,585	2,942,238	350,269		
2025	2,942,238	-	2,942,238	2.4222	84,585	2,857,653	342,631		
2026	2,857,653	-	2,857,653	2.4222	84,585	2,773,068	334,993		
2027	2,773,068	-	2,773,068	2.4222	84,585	2,688,483	327,355		
2028	2,688,483	-	2,688,483	2.4222	84,585	2,603,898	319,717		
2029	2,603,898	-	2,603,898	2.4222	84,585	2,519,313	312,079		
2030	2,519,313	-	2,519,313	2.4222	84,585	2,434,728	304,441		
2031	2,434,728	-	2,434,728	2.4222	84,585	2,350,143	296,803		
2032	2,350,143	-	2,350,143	2.4222	84,585	2,265,558	289,165		
2033	2,265,558	-	2,265,558	2.4222	84,585	2,180,973	281,527		
2034	2,180,973	-	2,180,973	2.4222	84,585	2,096,388	273,889		
2035	2,096,388	-	2,096,388	2.4222	84,585	2,011,803	266,251		
2036	2,011,803	-	2,011,803	2.4222	84,585	1,927,218	258,613		
2037	1,927,218	-	1,927,218	2.4222	84,585	1,842,633	250,975		
2038	1,842,633	-	1,842,633	2.4222	84,585	1,758,048	243,337		
2039	1,758,048	-	1,758,048	2.4222	84,585	1,673,463	235,699		
2040	1,673,463	-	1,673,463	2.4222	84,585	1,588,878	228,061		
2041	1,588,878	-	1,588,878	2.4222	84,585	1,504,293	220,423		
2042	1,504,293	-	1,504,293	2.4222	84,585	1,419,708	212,785		
2043	1,419,708	-	1,419,708	2.4222	84,585	1,335,123	205,147		
2044	1,335,123	-	1,335,123	2.4222	84,585	1,250,538	197,509		
2045	1,250,538	-	1,250,538	2.4222	84,585	1,165,953	189,871		
2046	1,165,953	-	1,165,953	2.4222	84,585	1,081,368	182,232		
2047	1,081,368	-	1,081,368	2.4222	84,585	996,783	174,594		
2048	996,783	-	996,783	2.4222	84,585	912,198	166,956		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

671 Project 163, Projected (Describe) Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110

672 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
673 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
674 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
675	Beginning Investment	1,738,575	Projected Year - Input					2021
677	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
678	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
679	CIAC (Yes or No)	No						
680	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
681	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
682	2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	29,954
683	2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	207,180
684	2020	1,748,194	-	1,748,194	2.4887	44,638	1,703,556	204,943
685	2021	1,703,556	-	1,703,556	2.4239	43,475	1,660,081	199,689
686	2022	1,660,081	-	1,660,081	2.4239	43,475	1,616,606	195,598
687	2023	1,616,606	-	1,616,606	2.4239	43,475	1,573,131	191,507
688	2024	1,573,131	-	1,573,131	2.4239	43,475	1,529,656	187,416
689	2025	1,529,656	-	1,529,656	2.4239	43,475	1,486,181	183,325
690	2026	1,486,181	-	1,486,181	2.4239	43,475	1,442,706	179,234
691	2027	1,442,706	-	1,442,706	2.4239	43,475	1,399,231	175,143
692	2028	1,399,231	-	1,399,231	2.4239	43,475	1,355,756	171,052
693	2029	1,355,756	-	1,355,756	2.4239	43,475	1,312,281	166,961
694	2030	1,312,281	-	1,312,281	2.4239	43,475	1,268,806	162,870
695	2031	1,268,806	-	1,268,806	2.4239	43,475	1,225,331	158,779
696	2032	1,225,331	-	1,225,331	2.4239	43,475	1,181,856	154,688
697	2033	1,181,856	-	1,181,856	2.4239	43,475	1,138,381	150,597
698	2034	1,138,381	-	1,138,381	2.4239	43,475	1,094,906	146,506
699	2035	1,094,906	-	1,094,906	2.4239	43,475	1,051,431	142,415
700	2036	1,051,431	-	1,051,431	2.4239	43,475	1,007,956	138,324
701	2037	1,007,956	-	1,007,956	2.4239	43,475	964,481	134,233
702	2038	964,481	-	964,481	2.4239	43,475	921,006	130,142
703	2039	921,006	-	921,006	2.4239	43,475	877,531	126,051
704	2040	877,531	-	877,531	2.4239	43,475	834,056	121,960
705	2041	834,056	-	834,056	2.4239	43,475	790,581	117,869
706	2042	790,581	-	790,581	2.4239	43,475	747,106	113,778
707	2043	747,106	-	747,106	2.4239	43,475	703,631	109,687
708	2044	703,631	-	703,631	2.4239	43,475	660,156	105,596
709	2045	660,156	-	660,156	2.4239	43,475	616,681	101,505
710	2046	616,681	-	616,681	2.4239	43,475	573,206	97,414
711	2047	573,206	-	573,206	2.4239	43,475	529,731	93,323
712	2048	529,731	-	529,731	2.4239	43,475	486,256	89,232
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715 Project 163, Actual (Describe) Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110

717 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
718 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
719 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
720	Beginning Investment	1,738,575	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
721	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
722	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
723	CIAC (Yes or No)	No						
724	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue
725	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
726	2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	28,854
727	2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	200,537
728	2020	1,748,194	-	1,748,194	2.4205	43,414	1,704,780	197,356
729	2021	1,704,780	-	1,704,780	2.4222	43,444	1,661,336	193,463
730	2022	1,661,336	-	1,661,336	2.4222	43,444	1,617,892	189,540
731	2023	1,617,892	-	1,617,892	2.4222	43,444	1,574,448	185,617
732	2024	1,574,448	-	1,574,448	2.4222	43,444	1,531,004	181,694
733	2025	1,531,004	-	1,531,004	2.4222	43,444	1,487,560	177,771
734	2026	1,487,560	-	1,487,560	2.4222	43,444	1,444,116	173,848
735	2027	1,444,116	-	1,444,116	2.4222	43,444	1,400,672	169,925
736	2028	1,400,672	-	1,400,672	2.4222	43,444	1,357,228	166,002
737	2029	1,357,228	-	1,357,228	2.4222	43,444	1,313,784	162,079
738	2030	1,313,784	-	1,313,784	2.4222	43,444	1,270,340	158,156
739	2031	1,270,340	-	1,270,340	2.4222	43,444	1,226,896	154,233
740	2032	1,226,896	-	1,226,896	2.4222	43,444	1,183,452	150,310
741	2033	1,183,452	-	1,183,452	2.4222	43,444	1,140,008	146,387
742	2034	1,140,008	-	1,140,008	2.4222	43,444	1,096,564	142,464
743	2035	1,096,564	-	1,096,564	2.4222	43,444	1,053,120	138,541
744	2036	1,053,120	-	1,053,120	2.4222	43,444	1,009,676	134,618
745	2037	1,009,676	-	1,009,676	2.4222	43,444	966,232	130,695
746	2038	966,232	-	966,232	2.4222	43,444	922,788	126,772
747	2039	922,788	-	922,788	2.4222	43,444	879,344	122,849
748	2040	879,344	-	879,344	2.4222	43,444	835,900	118,926
749	2041	835,900	-	835,900	2.4222	43,444	792,456	115,003
750	2042	792,456	-	792,456	2.4222	43,444	749,012	111,080
751	2043	749,012	-	749,012	2.4222	43,444	705,568	107,157
752	2044	705,568	-	705,568	2.4222	43,444	662,124	103,234
753	2045	662,124	-	662,124	2.4222	43,444	618,680	99,311
754	2046	618,680	-	618,680	2.4222	43,444	575,236	95,388
755	2047	575,236	-	575,236	2.4222	43,444	531,792	91,465
756	2048	531,792	-	531,792	2.4222	43,444	488,348	87,542
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

716 Project 164, Projected (Describe)

Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111

717 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
718 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
719 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	5,289,345	Projected Year - Input							2021
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	532,130		
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	674,973		
2020	5,680,183	-	5,680,183	2.4887	146,927	5,533,256	667,606		
2021	5,533,256	-	5,533,256	2.4239	143,100	5,390,156	650,314		
2022	5,390,156	-	5,390,156	2.4239	143,100	5,247,056	636,848		
2023	5,247,056	-	5,247,056	2.4239	143,100	5,103,956	623,382		
2024	5,103,956	-	5,103,956	2.4239	143,100	4,960,856	609,917		
2025	4,960,856	-	4,960,856	2.4239	143,100	4,817,756	596,451		
2026	4,817,756	-	4,817,756	2.4239	143,100	4,674,656	582,985		
2027	4,674,656	-	4,674,656	2.4239	143,100	4,531,556	569,519		
2028	4,531,556	-	4,531,556	2.4239	143,100	4,388,456	556,054		
2029	4,388,456	-	4,388,456	2.4239	143,100	4,245,356	542,588		
2030	4,245,356	-	4,245,356	2.4239	143,100	4,102,256	529,122		
2031	4,102,256	-	4,102,256	2.4239	143,100	3,959,156	515,657		
2032	3,959,156	-	3,959,156	2.4239	143,100	3,816,056	502,191		
2033	3,816,056	-	3,816,056	2.4239	143,100	3,672,956	488,725		
2034	3,672,956	-	3,672,956	2.4239	143,100	3,529,856	475,259		
2035	3,529,856	-	3,529,856	2.4239	143,100	3,386,756	461,794		
2036	3,386,756	-	3,386,756	2.4239	143,100	3,243,656	448,328		
2037	3,243,656	-	3,243,656	2.4239	143,100	3,100,556	434,862		
2038	3,100,556	-	3,100,556	2.4239	143,100	2,957,456	421,397		
2039	2,957,456	-	2,957,456	2.4239	143,100	2,814,356	407,931		
2040	2,814,356	-	2,814,356	2.4239	143,100	2,671,256	394,465		
2041	2,671,256	-	2,671,256	2.4239	143,100	2,528,156	380,999		
2042	2,528,156	-	2,528,156	2.4239	143,100	2,385,056	367,534		
2043	2,385,056	-	2,385,056	2.4239	143,100	2,241,956	354,068		
2044	2,241,956	-	2,241,956	2.4239	143,100	2,098,856	340,602		
2045	2,098,856	-	2,098,856	2.4239	143,100	1,955,756	327,137		
2046	1,955,756	-	1,955,756	2.4239	143,100	1,812,656	313,671		
2047	1,812,656	-	1,812,656	2.4239	143,100	1,669,556	300,205		
2048	1,669,556	-	1,669,556	2.4239	143,100	1,526,456	286,740		

761 Project 164, Actual (Describe)

Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111

762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
763 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
764 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	5,289,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	513,995		
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	653,389		
2020	5,680,183	-	5,680,183	2.4205	142,900	5,537,283	642,917		
2021	5,537,283	-	5,537,283	2.4222	142,997	5,394,286	630,101		
2022	5,394,286	-	5,394,286	2.4222	142,997	5,251,289	617,188		
2023	5,251,289	-	5,251,289	2.4222	142,997	5,108,292	604,276		
2024	5,108,292	-	5,108,292	2.4222	142,997	4,965,295	591,363		
2025	4,965,295	-	4,965,295	2.4222	142,997	4,822,298	578,451		
2026	4,822,298	-	4,822,298	2.4222	142,997	4,679,301	565,538		
2027	4,679,301	-	4,679,301	2.4222	142,997	4,536,304	552,625		
2028	4,536,304	-	4,536,304	2.4222	142,997	4,393,307	539,713		
2029	4,393,307	-	4,393,307	2.4222	142,997	4,250,310	526,800		
2030	4,250,310	-	4,250,310	2.4222	142,997	4,107,313	513,887		
2031	4,107,313	-	4,107,313	2.4222	142,997	3,964,316	500,975		
2032	3,964,316	-	3,964,316	2.4222	142,997	3,821,319	488,062		
2033	3,821,319	-	3,821,319	2.4222	142,997	3,678,322	475,149		
2034	3,678,322	-	3,678,322	2.4222	142,997	3,535,325	462,237		
2035	3,535,325	-	3,535,325	2.4222	142,997	3,392,328	449,324		
2036	3,392,328	-	3,392,328	2.4222	142,997	3,249,331	436,412		
2037	3,249,331	-	3,249,331	2.4222	142,997	3,106,334	423,499		
2038	3,106,334	-	3,106,334	2.4222	142,997	2,963,337	410,586		
2039	2,963,337	-	2,963,337	2.4222	142,997	2,820,340	397,674		
2040	2,820,340	-	2,820,340	2.4222	142,997	2,677,343	384,761		
2041	2,677,343	-	2,677,343	2.4222	142,997	2,534,346	371,848		
2042	2,534,346	-	2,534,346	2.4222	142,997	2,391,349	358,936		
2043	2,391,349	-	2,391,349	2.4222	142,997	2,248,352	346,023		
2044	2,248,352	-	2,248,352	2.4222	142,997	2,105,355	333,111		
2045	2,105,355	-	2,105,355	2.4222	142,997	1,962,358	320,198		
2046	1,962,358	-	1,962,358	2.4222	142,997	1,819,361	307,285		
2047	1,819,361	-	1,819,361	2.4222	142,997	1,676,364	294,373		
2048	1,676,364	-	1,676,364	2.4222	142,997	1,533,367	281,460		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

761 Project 165, Projected (Describe)

Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112

762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
763 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
764 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	326,937	Projected Year - Input						2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue		
Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
2016	326,937	-	326,937	1.8840	4,106	322,831	26,890		
2017	322,831	184,383	507,214	1.8840	9,633	497,581	56,455		
2018	497,581	-	497,581	1.8840	9,633	487,948	55,549		
2019	487,948	-	487,948	2.3793	12,166	475,782	56,937		
2020	475,782	-	475,782	2.4887	12,725	463,057	56,299		
2021	463,057	-	463,057	2.4239	12,394	450,663	54,801		
2022	450,663	-	450,663	2.4239	12,394	438,269	53,635		
2023	438,269	-	438,269	2.4239	12,394	425,875	52,469		
2024	425,875	-	425,875	2.4239	12,394	413,481	51,303		
2025	413,481	-	413,481	2.4239	12,394	401,087	50,136		
2026	401,087	-	401,087	2.4239	12,394	388,693	48,970		
2027	388,693	-	388,693	2.4239	12,394	376,299	47,804		
2028	376,299	-	376,299	2.4239	12,394	363,905	46,637		
2029	363,905	-	363,905	2.4239	12,394	351,511	45,471		
2030	351,511	-	351,511	2.4239	12,394	339,117	44,305		
2031	339,117	-	339,117	2.4239	12,394	326,723	43,139		
2032	326,723	-	326,723	2.4239	12,394	314,329	41,972		
2033	314,329	-	314,329	2.4239	12,394	301,935	40,806		
2034	301,935	-	301,935	2.4239	12,394	289,541	39,640		
2035	289,541	-	289,541	2.4239	12,394	277,147	38,474		
2036	277,147	-	277,147	2.4239	12,394	264,753	37,307		
2037	264,753	-	264,753	2.4239	12,394	252,359	36,141		
2038	252,359	-	252,359	2.4239	12,394	239,965	34,975		
2039	239,965	-	239,965	2.4239	12,394	227,571	33,808		
2040	227,571	-	227,571	2.4239	12,394	215,177	32,642		
2041	215,177	-	215,177	2.4239	12,394	202,783	31,476		
2042	202,783	-	202,783	2.4239	12,394	190,389	30,310		
2043	190,389	-	190,389	2.4239	12,394	177,995	29,143		
2044	177,995	-	177,995	2.4239	12,394	165,601	27,977		
2045	165,601	-	165,601	2.4239	12,394	153,207	26,811		
2046	153,207	-	153,207	2.4239	12,394	140,813	25,644		
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806 Project 165, Actual (Describe)

Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112

807 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
808 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
809 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	326,937	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue		
Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
2016	326,937	-	326,937	1.8840	4,106	322,831	25,970		
2017	322,831	184,383	507,214	1.8840	9,633	497,581	54,565		
2018	497,581	-	497,581	1.8840	9,633	487,948	53,695		
2019	487,948	-	487,948	2.3793	12,166	475,782	55,129		
2020	475,782	-	475,782	2.4205	12,377	463,405	54,222		
2021	463,405	-	463,405	2.4222	12,385	451,020	53,112		
2022	451,020	-	451,020	2.4222	12,385	438,635	51,994		
2023	438,635	-	438,635	2.4222	12,385	426,250	50,875		
2024	426,250	-	426,250	2.4222	12,385	413,865	49,757		
2025	413,865	-	413,865	2.4222	12,385	401,480	48,639		
2026	401,480	-	401,480	2.4222	12,385	389,095	47,520		
2027	389,095	-	389,095	2.4222	12,385	376,710	46,402		
2028	376,710	-	376,710	2.4222	12,385	364,325	45,284		
2029	364,325	-	364,325	2.4222	12,385	351,940	44,165		
2030	351,940	-	351,940	2.4222	12,385	339,555	43,047		
2031	339,555	-	339,555	2.4222	12,385	327,170	41,928		
2032	327,170	-	327,170	2.4222	12,385	314,785	40,810		
2033	314,785	-	314,785	2.4222	12,385	302,400	39,692		
2034	302,400	-	302,400	2.4222	12,385	290,015	38,573		
2035	290,015	-	290,015	2.4222	12,385	277,630	37,455		
2036	277,630	-	277,630	2.4222	12,385	265,245	36,337		
2037	265,245	-	265,245	2.4222	12,385	252,860	35,219		
2038	252,860	-	252,860	2.4222	12,385	240,475	34,100		
2039	240,475	-	240,475	2.4222	12,385	228,090	32,982		
2040	228,090	-	228,090	2.4222	12,385	215,705	31,863		
2041	215,705	-	215,705	2.4222	12,385	203,320	30,745		
2042	203,320	-	203,320	2.4222	12,385	190,935	29,626		
2043	190,935	-	190,935	2.4222	12,385	178,550	28,508		
2044	178,550	-	178,550	2.4222	12,385	166,165	27,390		
2045	166,165	-	166,165	2.4222	12,385	153,780	26,271		
2046	153,780	-	153,780	2.4222	12,385	141,395	25,153		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

850 Project 166, Projected (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 51131

851 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

852 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

853 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	3,240,716	Projected Year - Input							2021
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	55,833		
2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	354,105		
2020	2,987,860	(231,906)	2,755,954	2.4887	70,530	2,685,424	323,228		
2021	2,685,424	-	2,685,424	2.4239	68,693	2,616,731	314,927		
2022	2,616,731	-	2,616,731	2.4239	68,693	2,548,038	308,463		
2023	2,548,038	-	2,548,038	2.4239	68,693	2,479,345	301,999		
2024	2,479,345	-	2,479,345	2.4239	68,693	2,410,652	295,535		
2025	2,410,652	-	2,410,652	2.4239	68,693	2,341,959	289,071		
2026	2,341,959	-	2,341,959	2.4239	68,693	2,273,266	282,607		
2027	2,273,266	-	2,273,266	2.4239	68,693	2,204,573	276,143		
2028	2,204,573	-	2,204,573	2.4239	68,693	2,135,880	269,679		
2029	2,135,880	-	2,135,880	2.4239	68,693	2,067,187	263,215		
2030	2,067,187	-	2,067,187	2.4239	68,693	1,998,494	256,751		
2031	1,998,494	-	1,998,494	2.4239	68,693	1,929,801	250,287		
2032	1,929,801	-	1,929,801	2.4239	68,693	1,861,108	243,823		
2033	1,861,108	-	1,861,108	2.4239	68,693	1,792,415	237,359		
2034	1,792,415	-	1,792,415	2.4239	68,693	1,723,722	230,895		
2035	1,723,722	-	1,723,722	2.4239	68,693	1,655,029	224,431		
2036	1,655,029	-	1,655,029	2.4239	68,693	1,586,336	217,967		
2037	1,586,336	-	1,586,336	2.4239	68,693	1,517,643	211,503		
2038	1,517,643	-	1,517,643	2.4239	68,693	1,448,950	205,039		
2039	1,448,950	-	1,448,950	2.4239	68,693	1,380,257	198,575		
2040	1,380,257	-	1,380,257	2.4239	68,693	1,311,564	192,111		
2041	1,311,564	-	1,311,564	2.4239	68,693	1,242,871	185,647		
2042	1,242,871	-	1,242,871	2.4239	68,693	1,174,178	179,183		
2043	1,174,178	-	1,174,178	2.4239	68,693	1,105,485	172,719		
2044	1,105,485	-	1,105,485	2.4239	68,693	1,036,792	166,255		
2045	1,036,792	-	1,036,792	2.4239	68,693	968,099	159,791		
2046	968,099	-	968,099	2.4239	68,693	899,406	153,327		
2047	899,406	-	899,406	2.4239	68,693	830,713	146,863		
2048	830,713	-	830,713	2.4239	68,693	762,020	140,399		
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895 Project 166, Actual (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 51131

896 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

897 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

898 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	3,240,716	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	53,784		
2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	342,751		
2020	2,987,860	(231,906)	2,755,954	2.4205	68,597	2,687,357	311,265		
2021	2,687,357	-	2,687,357	2.4222	68,644	2,618,713	305,114		
2022	2,618,713	-	2,618,713	2.4222	68,644	2,550,069	298,915		
2023	2,550,069	-	2,550,069	2.4222	68,644	2,481,425	292,717		
2024	2,481,425	-	2,481,425	2.4222	68,644	2,412,781	286,518		
2025	2,412,781	-	2,412,781	2.4222	68,644	2,344,137	280,320		
2026	2,344,137	-	2,344,137	2.4222	68,644	2,275,493	274,121		
2027	2,275,493	-	2,275,493	2.4222	68,644	2,206,849	267,922		
2028	2,206,849	-	2,206,849	2.4222	68,644	2,138,205	261,724		
2029	2,138,205	-	2,138,205	2.4222	68,644	2,069,561	255,525		
2030	2,069,561	-	2,069,561	2.4222	68,644	2,000,917	249,327		
2031	2,000,917	-	2,000,917	2.4222	68,644	1,932,273	243,128		
2032	1,932,273	-	1,932,273	2.4222	68,644	1,863,629	236,930		
2033	1,863,629	-	1,863,629	2.4222	68,644	1,794,985	230,731		
2034	1,794,985	-	1,794,985	2.4222	68,644	1,726,341	224,533		
2035	1,726,341	-	1,726,341	2.4222	68,644	1,657,697	218,334		
2036	1,657,697	-	1,657,697	2.4222	68,644	1,589,053	212,136		
2037	1,589,053	-	1,589,053	2.4222	68,644	1,520,409	205,937		
2038	1,520,409	-	1,520,409	2.4222	68,644	1,451,765	199,738		
2039	1,451,765	-	1,451,765	2.4222	68,644	1,383,121	193,540		
2040	1,383,121	-	1,383,121	2.4222	68,644	1,314,477	187,341		
2041	1,314,477	-	1,314,477	2.4222	68,644	1,245,833	181,143		
2042	1,245,833	-	1,245,833	2.4222	68,644	1,177,189	174,944		
2043	1,177,189	-	1,177,189	2.4222	68,644	1,108,545	168,746		
2044	1,108,545	-	1,108,545	2.4222	68,644	1,039,901	162,547		
2045	1,039,901	-	1,039,901	2.4222	68,644	971,257	156,349		
2046	971,257	-	971,257	2.4222	68,644	902,613	150,150		
2047	902,613	-	902,613	2.4222	68,644	833,969	143,951		
2048	833,969	-	833,969	2.4222	68,644	765,325	137,753		
***	***	***	***	***	***	***	***		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

939 Project 167, Projected (Describe) Device-China Draw and Road Runner 115 kV SVC - UID 51132

940 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
941 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
942 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
943	Beginning Investment	30,006,542	Projected Year - Input					2021	
944	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation						9.41%
945	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
946	CIAC (Yes or No)	No							
947	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Depreciation	Ending	Revenue
948	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance	Requirement
949	2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,191,495	
950	2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,302,749	
951	2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,249,584	
952	2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	3,330,980	
953	2020	27,815,616	-	27,815,616	2.4887	746,341	27,069,275	3,293,560	
954	2021	27,069,275	-	27,069,275	2.4239	726,905	26,342,370	3,205,722	
955	2022	26,342,370	-	26,342,370	2.4239	726,905	25,615,465	3,137,320	
956	2023	25,615,465	-	25,615,465	2.4239	726,905	24,888,560	3,068,919	
957	2024	24,888,560	-	24,888,560	2.4239	726,905	24,161,655	3,000,517	
958	2025	24,161,655	-	24,161,655	2.4239	726,905	23,434,750	2,932,115	
959	2026	23,434,750	-	23,434,750	2.4239	726,905	22,707,845	2,863,713	
960	2027	22,707,845	-	22,707,845	2.4239	726,905	21,980,940	2,795,311	
961	2028	21,980,940	-	21,980,940	2.4239	726,905	21,254,035	2,726,910	
962	2029	21,254,035	-	21,254,035	2.4239	726,905	20,527,130	2,658,508	
963	2030	20,527,130	-	20,527,130	2.4239	726,905	19,800,225	2,590,106	
964	2031	19,800,225	-	19,800,225	2.4239	726,905	19,073,320	2,521,704	
965	2032	19,073,320	-	19,073,320	2.4239	726,905	18,346,415	2,453,303	
966	2033	18,346,415	-	18,346,415	2.4239	726,905	17,619,510	2,384,901	
967	2034	17,619,510	-	17,619,510	2.4239	726,905	16,892,605	2,316,499	
968	2035	16,892,605	-	16,892,605	2.4239	726,905	16,165,700	2,248,097	
969	2036	16,165,700	-	16,165,700	2.4239	726,905	15,438,795	2,179,696	
970	2037	15,438,795	-	15,438,795	2.4239	726,905	14,711,890	2,111,294	
971	2038	14,711,890	-	14,711,890	2.4239	726,905	13,984,985	2,042,892	
972	2039	13,984,985	-	13,984,985	2.4239	726,905	13,258,080	1,974,490	
973	2040	13,258,080	-	13,258,080	2.4239	726,905	12,531,175	1,906,089	
974	2041	12,531,175	-	12,531,175	2.4239	726,905	11,804,270	1,837,687	
975	2042	11,804,270	-	11,804,270	2.4239	726,905	11,077,365	1,769,285	
976	2043	11,077,365	-	11,077,365	2.4239	726,905	10,350,460	1,700,883	
977	2044	10,350,460	-	10,350,460	2.4239	726,905	9,623,555	1,632,482	
978	2045	9,623,555	-	9,623,555	2.4239	726,905	8,896,650	1,564,080	
979	2046	8,896,650	-	8,896,650	2.4239	726,905	8,169,745	1,495,678	
980	2047								
981	2048								
982	2049								
983	2050								
984	2051								

984 Project 167, Actual (Describe) Device-China Draw and Road Runner 115 kV SVC - UID 51132

985 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
986 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
987 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
988	Beginning Investment	30,006,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
989	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
990	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
991	CIAC (Yes or No)	No							
992	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Depreciation	Ending	Revenue
993	Year	Balance	Amount	Balance	Rate	Expense	Expense	Balance	Requirement
994	2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,116,314	
995	2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,192,192	
996	2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,141,173	
997	2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	3,225,281	
998	2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	3,172,088	
999	2021	27,089,731	-	27,089,731	2.4222	726,378	26,363,353	3,106,989	
1000	2022	26,363,353	-	26,363,353	2.4222	726,378	25,636,975	3,041,397	
1001	2023	25,636,975	-	25,636,975	2.4222	726,378	24,910,597	2,975,805	
1002	2024	24,910,597	-	24,910,597	2.4222	726,378	24,184,219	2,910,213	
1003	2025	24,184,219	-	24,184,219	2.4222	726,378	23,457,841	2,844,621	
1004	2026	23,457,841	-	23,457,841	2.4222	726,378	22,731,463	2,779,029	
1005	2027	22,731,463	-	22,731,463	2.4222	726,378	22,005,085	2,713,437	
1006	2028	22,005,085	-	22,005,085	2.4222	726,378	21,278,707	2,647,845	
1007	2029	21,278,707	-	21,278,707	2.4222	726,378	20,552,329	2,582,253	
1008	2030	20,552,329	-	20,552,329	2.4222	726,378	19,825,951	2,516,661	
1009	2031	19,825,951	-	19,825,951	2.4222	726,378	19,099,573	2,451,069	
1010	2032	19,099,573	-	19,099,573	2.4222	726,378	18,373,195	2,385,478	
1011	2033	18,373,195	-	18,373,195	2.4222	726,378	17,646,817	2,319,886	
1012	2034	17,646,817	-	17,646,817	2.4222	726,378	16,920,439	2,254,294	
1013	2035	16,920,439	-	16,920,439	2.4222	726,378	16,194,061	2,188,702	
1014	2036	16,194,061	-	16,194,061	2.4222	726,378	15,467,683	2,123,110	
1015	2037	15,467,683	-	15,467,683	2.4222	726,378	14,741,305	2,057,518	
1016	2038	14,741,305	-	14,741,305	2.4222	726,378	14,014,927	1,991,926	
1017	2039	14,014,927	-	14,014,927	2.4222	726,378	13,288,549	1,926,334	
1018	2040	13,288,549	-	13,288,549	2.4222	726,378	12,562,171	1,860,742	
1019	2041	12,562,171	-	12,562,171	2.4222	726,378	11,835,793	1,795,150	
1020	2042	11,835,793	-	11,835,793	2.4222	726,378	11,109,415	1,729,558	
1021	2043	11,109,415	-	11,109,415	2.4222	726,378	10,383,037	1,663,966	
1022	2044	10,383,037	-	10,383,037	2.4222	726,378	9,656,659	1,598,374	
1023	2045	9,656,659	-	9,656,659	2.4222	726,378	8,930,281	1,532,782	
1024	2046	8,930,281	-	8,930,281	2.4222	726,378	8,203,903	1,467,190	
1025	2047								
1026	2048								
1027	2049								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1028 Project 168, Projected (Describe) Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623

1029 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1030 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1031 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1032	Projected Details							
1033	Beginning Investment		Projected Year - Input				2021	
1034	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation					9.41%
1035	Billing Month (1-12)	2019	5	(From ARR - Projected Data, line 40 col 5)				
1036								
1037	CIAC (Yes or No)	No						
1038	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1039	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1040	2019	-	-	-	2.3793	-	-	-
1041	2020	-	-	-	2.4887	-	-	-
1042	2021	-	-	-	2.4239	-	-	-
1043	2022	-	-	-	2.4239	-	-	-
1044	2023	-	-	-	2.4239	-	-	-
1045	2024	-	-	-	2.4239	-	-	-
1046	2025	-	-	-	2.4239	-	-	-
1047	2026	-	-	-	2.4239	-	-	-
1048	2027	-	-	-	2.4239	-	-	-
1049	2028	-	-	-	2.4239	-	-	-
1050	2029	-	-	-	2.4239	-	-	-
1051	2030	-	-	-	2.4239	-	-	-
1052	2031	-	-	-	2.4239	-	-	-
1053	2032	-	-	-	2.4239	-	-	-
1054	2033	-	-	-	2.4239	-	-	-
1055	2034	-	-	-	2.4239	-	-	-
1056	2035	-	-	-	2.4239	-	-	-
1057	2036	-	-	-	2.4239	-	-	-
1058	2037	-	-	-	2.4239	-	-	-
1059	2038	-	-	-	2.4239	-	-	-
1060	2039	-	-	-	2.4239	-	-	-
1061	2040	-	-	-	2.4239	-	-	-
1062	2041	-	-	-	2.4239	-	-	-
1063	2042	-	-	-	2.4239	-	-	-
1064	2043	-	-	-	2.4239	-	-	-
1065	2044	-	-	-	2.4239	-	-	-
1066	2045	-	-	-	2.4239	-	-	-
1067	2046	-	-	-	2.4239	-	-	-
1068	2047	-	-	-	2.4239	-	-	-
1069	2048	-	-	-	2.4239	-	-	-
1070	2049	-	-	-	2.4239	-	-	-
1071	----	----	-----	----	-----	----	----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1117 Project 169, Projected (Describe) Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140

1118 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1119 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1120 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1121	Beginning Investment	648,565	Projected Year - Input					2021
1122	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
1123	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
1124	CIAC (Yes or No)	No						
1125	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending	Revenue
1126	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1127	2019	648,565	-	648,565	2.3793	12,860	635,705	67,695
1128	2020	635,705	(1,876)	633,830	2.4887	16,094	617,736	74,223
1129	2021	617,736	-	617,736	2.4239	15,675	602,061	72,239
1130	2022	602,061	-	602,061	2.4239	15,675	586,386	70,854
1131	2023	586,386	-	586,386	2.4239	15,675	570,711	69,379
1132	2024	570,711	-	570,711	2.4239	15,675	555,036	67,904
1133	2025	555,036	-	555,036	2.4239	15,675	539,361	66,429
1134	2026	539,361	-	539,361	2.4239	15,675	523,686	64,954
1135	2027	523,686	-	523,686	2.4239	15,675	508,011	63,479
1136	2028	508,011	-	508,011	2.4239	15,675	492,336	62,004
1137	2029	492,336	-	492,336	2.4239	15,675	476,661	60,529
1138	2030	476,661	-	476,661	2.4239	15,675	460,986	59,054
1139	2031	460,986	-	460,986	2.4239	15,675	445,311	57,579
1140	2032	445,311	-	445,311	2.4239	15,675	429,636	56,104
1141	2033	429,636	-	429,636	2.4239	15,675	413,961	54,629
1142	2034	413,961	-	413,961	2.4239	15,675	398,286	53,154
1143	2035	398,286	-	398,286	2.4239	15,675	382,611	51,679
1144	2036	382,611	-	382,611	2.4239	15,675	366,936	50,204
1145	2037	366,936	-	366,936	2.4239	15,675	351,261	48,729
1146	2038	351,261	-	351,261	2.4239	15,675	335,586	47,254
1147	2039	335,586	-	335,586	2.4239	15,675	319,911	45,779
1148	2040	319,911	-	319,911	2.4239	15,675	304,236	44,304
1149	2041	304,236	-	304,236	2.4239	15,675	288,561	42,829
1150	2042	288,561	-	288,561	2.4239	15,675	272,886	41,354
1151	2043	272,886	-	272,886	2.4239	15,675	257,211	39,879
1152	2044	257,211	-	257,211	2.4239	15,675	241,536	38,404
1153	2045	241,536	-	241,536	2.4239	15,675	225,861	36,929
1154	2046	225,861	-	225,861	2.4239	15,675	210,186	35,454
1155	2047	210,186	-	210,186	2.4239	15,675	194,511	33,979
1156	2048	194,511	-	194,511	2.4239	15,675	178,836	32,504
1157	2049	178,836	-	178,836	2.4239	15,675	163,161	31,029
1158	***	***	***	***	***	***	***	***

1161 Project 169, Actual (Describe) Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140

1163 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1164 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1165 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1166	Beginning Investment	648,565	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1167	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1168	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
1169	CIAC (Yes or No)	No						
1170	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue
1171	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1172	2019	648,565	-	648,565	2.3793	12,860	635,705	65,480
1173	2020	635,705	(1,876)	633,830	2.4205	15,653	618,177	71,474
1174	2021	618,177	-	618,177	2.4222	15,664	602,513	70,071
1175	2022	602,513	-	602,513	2.4222	15,664	586,849	68,656
1176	2023	586,849	-	586,849	2.4222	15,664	571,185	67,242
1177	2024	571,185	-	571,185	2.4222	15,664	555,521	65,828
1178	2025	555,521	-	555,521	2.4222	15,664	539,857	64,413
1179	2026	539,857	-	539,857	2.4222	15,664	524,193	62,999
1180	2027	524,193	-	524,193	2.4222	15,664	508,529	61,584
1181	2028	508,529	-	508,529	2.4222	15,664	492,865	60,170
1182	2029	492,865	-	492,865	2.4222	15,664	477,201	58,755
1183	2030	477,201	-	477,201	2.4222	15,664	461,537	57,341
1184	2031	461,537	-	461,537	2.4222	15,664	445,873	55,926
1185	2032	445,873	-	445,873	2.4222	15,664	430,209	54,512
1186	2033	430,209	-	430,209	2.4222	15,664	414,545	53,097
1187	2034	414,545	-	414,545	2.4222	15,664	398,881	51,683
1188	2035	398,881	-	398,881	2.4222	15,664	383,217	50,268
1189	2036	383,217	-	383,217	2.4222	15,664	367,553	48,854
1190	2037	367,553	-	367,553	2.4222	15,664	351,889	47,440
1191	2038	351,889	-	351,889	2.4222	15,664	336,225	46,025
1192	2039	336,225	-	336,225	2.4222	15,664	320,561	44,611
1193	2040	320,561	-	320,561	2.4222	15,664	304,897	43,196
1194	2041	304,897	-	304,897	2.4222	15,664	289,233	41,782
1195	2042	289,233	-	289,233	2.4222	15,664	273,569	40,367
1196	2043	273,569	-	273,569	2.4222	15,664	257,905	38,953
1197	2044	257,905	-	257,905	2.4222	15,664	242,241	37,538
1198	2045	242,241	-	242,241	2.4222	15,664	226,577	36,124
1199	2046	226,577	-	226,577	2.4222	15,664	210,913	34,709
1200	2047	210,913	-	210,913	2.4222	15,664	195,249	33,295
1201	2048	195,249	-	195,249	2.4222	15,664	179,585	31,880
1202	2049	179,585	-	179,585	2.4222	15,664	163,921	30,466
1203	***	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1206 Project 170, Projected (Describe) 50922 Wolfforth 230/115 kV Ckt 1 Transformer

1207 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1208 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1209 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1210	Beginning Investment	3,645,963	Projected Year - Input				2021	
1211	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
1212	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
1213	CIAC (Yes or No)	No						
1214								
1215								
1216	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1217	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1218	2021	3,645,963	-	3,645,963	2.4239	58,917	3,587,046	312,073
1219	2022	3,587,046	-	3,587,046	2.4239	88,375	3,498,671	417,600
1220	2023	3,498,671	-	3,498,671	2.4239	88,375	3,410,296	409,284
1221	2024	3,410,296	-	3,410,296	2.4239	88,375	3,321,921	400,968
1222	2025	3,321,921	-	3,321,921	2.4239	88,375	3,233,546	392,652
1223	2026	3,233,546	-	3,233,546	2.4239	88,375	3,145,171	384,336
1224	2027	3,145,171	-	3,145,171	2.4239	88,375	3,056,796	376,020
1225	2028	3,056,796	-	3,056,796	2.4239	88,375	2,968,421	367,703
1226	2029	2,968,421	-	2,968,421	2.4239	88,375	2,880,046	359,387
1227	2030	2,880,046	-	2,880,046	2.4239	88,375	2,791,671	351,071
1228	2031	2,791,671	-	2,791,671	2.4239	88,375	2,703,296	342,755
1229	2032	2,703,296	-	2,703,296	2.4239	88,375	2,614,921	334,439
1230	2033	2,614,921	-	2,614,921	2.4239	88,375	2,526,546	326,123
1231	2034	2,526,546	-	2,526,546	2.4239	88,375	2,438,171	317,807
1232	2035	2,438,171	-	2,438,171	2.4239	88,375	2,349,796	309,491
1233	2036	2,349,796	-	2,349,796	2.4239	88,375	2,261,421	301,175
1234	2037	2,261,421	-	2,261,421	2.4239	88,375	2,173,046	292,859
1235	2038	2,173,046	-	2,173,046	2.4239	88,375	2,084,671	284,543
1236	2039	2,084,671	-	2,084,671	2.4239	88,375	1,996,296	276,226
1237	2040	1,996,296	-	1,996,296	2.4239	88,375	1,907,921	267,910
1238	2041	1,907,921	-	1,907,921	2.4239	88,375	1,819,546	259,594
1239	2042	1,819,546	-	1,819,546	2.4239	88,375	1,731,171	251,278
1240	2043	1,731,171	-	1,731,171	2.4239	88,375	1,642,796	242,962
1241	2044	1,642,796	-	1,642,796	2.4239	88,375	1,554,421	234,646
1242	2045	1,554,421	-	1,554,421	2.4239	88,375	1,466,046	226,330
1243	2046	1,466,046	-	1,466,046	2.4239	88,375	1,377,671	218,014
1244	2047	1,377,671	-	1,377,671	2.4239	88,375	1,289,296	209,698
1245	2048	1,289,296	-	1,289,296	2.4239	88,375	1,200,921	201,382
1246	2049	1,200,921	-	1,200,921	2.4239	88,375	1,112,546	193,066
1247	2050	1,112,546	-	1,112,546	2.4239	88,375	1,024,171	184,749
1248	2051	1,024,171	-	1,024,171	2.4239	88,375	935,796	176,433
1249	----	----	-----	-----	-----	-----	-----	----

1250 Project 170, Actual (Describe) 50922 Wolfforth 230/115 kV Ckt 1 Transformer

1252 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1253 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1254 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1256	Beginning Investment	4,190,635	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
1257	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1258	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
1259	CIAC (Yes or No)	No						
1260								
1261	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1262	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1263	2021	4,190,635	-	4,190,635	2.4222	67,869	4,122,966	346,897
1264	2022	4,122,966	-	4,122,966	2.4222	101,504	4,021,462	464,642
1265	2023	4,021,462	-	4,021,462	2.4222	101,504	3,919,958	465,476
1266	2024	3,919,958	-	3,919,958	2.4222	101,504	3,818,454	446,310
1267	2025	3,818,454	-	3,818,454	2.4222	101,504	3,716,950	437,145
1268	2026	3,716,950	-	3,716,950	2.4222	101,504	3,615,446	427,979
1269	2027	3,615,446	-	3,615,446	2.4222	101,504	3,513,942	418,813
1270	2028	3,513,942	-	3,513,942	2.4222	101,504	3,412,438	409,647
1271	2029	3,412,438	-	3,412,438	2.4222	101,504	3,310,934	400,481
1272	2030	3,310,934	-	3,310,934	2.4222	101,504	3,209,430	391,316
1273	2031	3,209,430	-	3,209,430	2.4222	101,504	3,107,926	382,150
1274	2032	3,107,926	-	3,107,926	2.4222	101,504	3,006,422	372,984
1275	2033	3,006,422	-	3,006,422	2.4222	101,504	2,904,918	363,818
1276	2034	2,904,918	-	2,904,918	2.4222	101,504	2,803,414	354,652
1277	2035	2,803,414	-	2,803,414	2.4222	101,504	2,701,910	345,487
1278	2036	2,701,910	-	2,701,910	2.4222	101,504	2,600,406	336,321
1279	2037	2,600,406	-	2,600,406	2.4222	101,504	2,498,902	327,155
1280	2038	2,498,902	-	2,498,902	2.4222	101,504	2,397,398	317,989
1281	2039	2,397,398	-	2,397,398	2.4222	101,504	2,295,894	308,823
1282	2040	2,295,894	-	2,295,894	2.4222	101,504	2,194,390	299,657
1283	2041	2,194,390	-	2,194,390	2.4222	101,504	2,092,886	290,492
1284	2042	2,092,886	-	2,092,886	2.4222	101,504	1,991,382	281,326
1285	2043	1,991,382	-	1,991,382	2.4222	101,504	1,889,878	272,160
1286	2044	1,889,878	-	1,889,878	2.4222	101,504	1,788,374	262,994
1287	2045	1,788,374	-	1,788,374	2.4222	101,504	1,686,870	253,828
1288	2046	1,686,870	-	1,686,870	2.4222	101,504	1,585,366	244,663
1289	2047	1,585,366	-	1,585,366	2.4222	101,504	1,483,862	235,497
1290	2048	1,483,862	-	1,483,862	2.4222	101,504	1,382,358	226,331
1291	2049	1,382,358	-	1,382,358	2.4222	101,504	1,280,854	217,165
1292	2050	1,280,854	-	1,280,854	2.4222	101,504	1,179,350	207,999
1293	2051	1,179,350	-	1,179,350	2.4222	101,504	1,077,846	198,834
1294	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1295 Project 171, Projected (Describe)

Sub - Nichols 230 kV - UID 71949

1296 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1297 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1298 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1299	Beginning Investment	83,513	Projected Year - Input					2021
1300	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
1301	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
1302	CIAC (Yes or No)	No						
1303								
1304								
1305	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1306	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1307	2020	83,513	-	83,513	2.4887	1,386	82,127	7,182
1308	2021	82,127	-	82,127	2.4239	2,024	80,103	9,562
1309	2022	80,103	-	80,103	2.4239	2,024	78,079	9,371
1310	2023	78,079	-	78,079	2.4239	2,024	76,055	9,181
1311	2024	76,055	-	76,055	2.4239	2,024	74,031	8,990
1312	2025	74,031	-	74,031	2.4239	2,024	72,007	8,800
1313	2026	72,007	-	72,007	2.4239	2,024	69,983	8,609
1314	2027	69,983	-	69,983	2.4239	2,024	67,959	8,419
1315	2028	67,959	-	67,959	2.4239	2,024	65,935	8,228
1316	2029	65,935	-	65,935	2.4239	2,024	63,911	8,038
1317	2030	63,911	-	63,911	2.4239	2,024	61,887	7,848
1318	2031	61,887	-	61,887	2.4239	2,024	59,863	7,657
1319	2032	59,863	-	59,863	2.4239	2,024	57,839	7,467
1320	2033	57,839	-	57,839	2.4239	2,024	55,815	7,276
1321	2034	55,815	-	55,815	2.4239	2,024	53,791	7,086
1322	2035	53,791	-	53,791	2.4239	2,024	51,767	6,895
1323	2036	51,767	-	51,767	2.4239	2,024	49,743	6,705
1324	2037	49,743	-	49,743	2.4239	2,024	47,719	6,514
1325	2038	47,719	-	47,719	2.4239	2,024	45,695	6,324
1326	2039	45,695	-	45,695	2.4239	2,024	43,671	6,133
1327	2040	43,671	-	43,671	2.4239	2,024	41,647	5,943
1328	2041	41,647	-	41,647	2.4239	2,024	39,623	5,753
1329	2042	39,623	-	39,623	2.4239	2,024	37,599	5,562
1330	2043	37,599	-	37,599	2.4239	2,024	35,575	5,372
1331	2044	35,575	-	35,575	2.4239	2,024	33,551	5,181
1332	2045	33,551	-	33,551	2.4239	2,024	31,527	4,991
1333	2046	31,527	-	31,527	2.4239	2,024	29,503	4,800
1334	2047	29,503	-	29,503	2.4239	2,024	27,479	4,610
1335	2048	27,479	-	27,479	2.4239	2,024	25,455	4,419
1336	2049	25,455	-	25,455	2.4239	2,024	23,431	4,229
1337	2050	23,431	-	23,431	2.4239	2,024	21,407	4,038
1338	****	****	*****	*****	*****	*****	*****	*****

1339 Project 171, Actual (Describe)

Sub - Nichols 230 kV - UID 71949

1341 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1342 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1343 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1344	Beginning Investment	92,162	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1345	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1346	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
1347	CIAC (Yes or No)	No						
1348								
1349								
1350	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1351	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1352	2020	92,162	-	92,162	2.4205	1,487	90,675	7,628
1353	2021	90,675	2,069	92,743	2.4222	2,282	90,461	10,451
1354	2022	90,461	-	90,461	2.4222	2,282	88,179	10,245
1355	2023	88,179	-	88,179	2.4222	2,282	85,897	10,039
1356	2024	85,897	-	85,897	2.4222	2,282	83,615	9,832
1357	2025	83,615	-	83,615	2.4222	2,282	81,333	9,626
1358	2026	81,333	-	81,333	2.4222	2,282	79,051	9,420
1359	2027	79,051	-	79,051	2.4222	2,282	76,769	9,214
1360	2028	76,769	-	76,769	2.4222	2,282	74,487	9,008
1361	2029	74,487	-	74,487	2.4222	2,282	72,205	8,802
1362	2030	72,205	-	72,205	2.4222	2,282	69,923	8,596
1363	2031	69,923	-	69,923	2.4222	2,282	67,641	8,390
1364	2032	67,641	-	67,641	2.4222	2,282	65,359	8,184
1365	2033	65,359	-	65,359	2.4222	2,282	63,077	7,978
1366	2034	63,077	-	63,077	2.4222	2,282	60,795	7,772
1367	2035	60,795	-	60,795	2.4222	2,282	58,513	7,566
1368	2036	58,513	-	58,513	2.4222	2,282	56,231	7,360
1369	2037	56,231	-	56,231	2.4222	2,282	53,949	7,154
1370	2038	53,949	-	53,949	2.4222	2,282	51,667	6,948
1371	2039	51,667	-	51,667	2.4222	2,282	49,385	6,741
1372	2040	49,385	-	49,385	2.4222	2,282	47,103	6,535
1373	2041	47,103	-	47,103	2.4222	2,282	44,821	6,329
1374	2042	44,821	-	44,821	2.4222	2,282	42,539	6,123
1375	2043	42,539	-	42,539	2.4222	2,282	40,257	5,917
1376	2044	40,257	-	40,257	2.4222	2,282	37,975	5,711
1377	2045	37,975	-	37,975	2.4222	2,282	35,693	5,505
1378	2046	35,693	-	35,693	2.4222	2,282	33,411	5,299
1379	2047	33,411	-	33,411	2.4222	2,282	31,129	5,093
1380	2048	31,129	-	31,129	2.4222	2,282	28,847	4,887
1381	2049	28,847	-	28,847	2.4222	2,282	26,565	4,681
1382	2050	26,565	-	26,565	2.4222	2,282	24,283	4,475
1383	****	****	*****	*****	*****	*****	*****	*****

1384 Project 172, Projected (Describe) Device-Plains Interchange 115 kV Cap Bank - UID 51163

1385 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1386 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1387 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
1388	Beginning Investment	1,696,418	Projected Year - Input					2021
1389	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
1390	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
1391	CIAC (Yes or No)	No						
1392								
1393								
1394	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1395	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1396	2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	139,526
1397	2019	1,675,111	25,973	1,701,084	2.3793	40,981	1,660,103	197,197
1398	2020	1,660,103	(8,820)	1,651,283	2.4887	42,646	1,608,637	194,019
1399	2021	1,608,637	-	1,608,637	2.4239	41,535	1,567,102	188,999
1400	2022	1,567,102	-	1,567,102	2.4239	41,535	1,525,567	185,091
1401	2023	1,525,567	-	1,525,567	2.4239	41,535	1,484,032	181,182
1402	2024	1,484,032	-	1,484,032	2.4239	41,535	1,442,497	177,274
1403	2025	1,442,497	-	1,442,497	2.4239	41,535	1,400,962	173,365
1404	2026	1,400,962	-	1,400,962	2.4239	41,535	1,359,427	169,457
1405	2027	1,359,427	-	1,359,427	2.4239	41,535	1,317,892	165,549
1406	2028	1,317,892	-	1,317,892	2.4239	41,535	1,276,357	161,640
1407	2029	1,276,357	-	1,276,357	2.4239	41,535	1,234,822	157,732
1408	2030	1,234,822	-	1,234,822	2.4239	41,535	1,193,287	153,823
1409	2031	1,193,287	-	1,193,287	2.4239	41,535	1,151,752	149,915
1410	2032	1,151,752	-	1,151,752	2.4239	41,535	1,110,217	146,006
1411	2033	1,110,217	-	1,110,217	2.4239	41,535	1,068,682	142,098
1412	2034	1,068,682	-	1,068,682	2.4239	41,535	1,027,147	138,190
1413	2035	1,027,147	-	1,027,147	2.4239	41,535	985,612	134,281
1414	2036	985,612	-	985,612	2.4239	41,535	944,077	130,373
1415	2037	944,077	-	944,077	2.4239	41,535	902,542	126,464
1416	2038	902,542	-	902,542	2.4239	41,535	861,007	122,556
1417	2039	861,007	-	861,007	2.4239	41,535	819,472	118,647
1418	2040	819,472	-	819,472	2.4239	41,535	777,937	114,739
1419	2041	777,937	-	777,937	2.4239	41,535	736,402	110,830
1420	2042	736,402	-	736,402	2.4239	41,535	694,867	106,922
1421	2043	694,867	-	694,867	2.4239	41,535	653,332	103,014
1422	2044	653,332	-	653,332	2.4239	41,535	611,797	99,105
1423	2045	611,797	-	611,797	2.4239	41,535	570,262	95,197
1424	2046	570,262	-	570,262	2.4239	41,535	528,727	91,288
1425	2047	528,727	-	528,727	2.4239	41,535	487,192	87,380
1426	2048	487,192	-	487,192	2.4239	41,535	445,657	83,471
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1428

1429 Project 172, Actual (Describe) Device-Plains Interchange 115 kV Cap Bank - UID 51163

1430 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1431 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1432 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
1433	Beginning Investment	1,696,418	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1434	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1435	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
1436	CIAC (Yes or No)	No						
1437								
1438								
1439	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1440	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1441	2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	134,754
1442	2019	1,675,111	25,973	1,701,084	2.3793	40,981	1,660,103	190,888
1443	2020	1,660,103	(8,820)	1,651,283	2.4205	41,477	1,609,806	186,843
1444	2021	1,609,806	-	1,609,806	2.4222	41,505	1,568,301	183,123
1445	2022	1,568,301	-	1,568,301	2.4222	41,505	1,526,796	179,375
1446	2023	1,526,796	-	1,526,796	2.4222	41,505	1,485,291	175,627
1447	2024	1,485,291	-	1,485,291	2.4222	41,505	1,443,786	171,879
1448	2025	1,443,786	-	1,443,786	2.4222	41,505	1,402,281	168,131
1449	2026	1,402,281	-	1,402,281	2.4222	41,505	1,360,776	164,383
1450	2027	1,360,776	-	1,360,776	2.4222	41,505	1,319,271	160,635
1451	2028	1,319,271	-	1,319,271	2.4222	41,505	1,277,766	156,887
1452	2029	1,277,766	-	1,277,766	2.4222	41,505	1,236,261	153,139
1453	2030	1,236,261	-	1,236,261	2.4222	41,505	1,194,756	149,391
1454	2031	1,194,756	-	1,194,756	2.4222	41,505	1,153,251	145,644
1455	2032	1,153,251	-	1,153,251	2.4222	41,505	1,111,746	141,896
1456	2033	1,111,746	-	1,111,746	2.4222	41,505	1,070,241	138,148
1457	2034	1,070,241	-	1,070,241	2.4222	41,505	1,028,736	134,400
1458	2035	1,028,736	-	1,028,736	2.4222	41,505	987,231	130,652
1459	2036	987,231	-	987,231	2.4222	41,505	945,726	126,904
1460	2037	945,726	-	945,726	2.4222	41,505	904,221	123,156
1461	2038	904,221	-	904,221	2.4222	41,505	862,716	119,408
1462	2039	862,716	-	862,716	2.4222	41,505	821,211	115,660
1463	2040	821,211	-	821,211	2.4222	41,505	779,706	111,912
1464	2041	779,706	-	779,706	2.4222	41,505	738,201	108,165
1465	2042	738,201	-	738,201	2.4222	41,505	696,696	104,417
1466	2043	696,696	-	696,696	2.4222	41,505	655,191	100,669
1467	2044	655,191	-	655,191	2.4222	41,505	613,686	96,921
1468	2045	613,686	-	613,686	2.4222	41,505	572,181	93,173
1469	2046	572,181	-	572,181	2.4222	41,505	530,676	89,425
1470	2047	530,676	-	530,676	2.4222	41,505	489,171	85,677
1471	2048	489,171	-	489,171	2.4222	41,505	447,666	81,929
1472	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1473	Project 173, Projected (Describe)		50943 Northwest to Rolling Hills 115kV, R				
1474	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
1475	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.						
1476	These changes will not result in a refund or additional charge related to years prior to Projected Year.						
1477	Projected Details						
1478	Beginning Investment	5,276,869	Projected Year - Input				2021
1479	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation				9.41%
1480	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
1481	CIAC (Yes or No)	No					
1482							
1483	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1484	Year	Balance	Amount	Balance	Rate	Expense	Balance
1485	2021	5,276,869	-	5,276,869	2.4239	74,612	5,202,257
1486	2022	5,202,257	-	5,202,257	2.4239	127,907	5,074,350
1487	2023	5,074,350	-	5,074,350	2.4239	127,907	4,946,443
1488	2024	4,946,443	-	4,946,443	2.4239	127,907	4,818,536
1489	2025	4,818,536	-	4,818,536	2.4239	127,907	4,690,629
1490	2026	4,690,629	-	4,690,629	2.4239	127,907	4,562,722
1491	2027	4,562,722	-	4,562,722	2.4239	127,907	4,434,815
1492	2028	4,434,815	-	4,434,815	2.4239	127,907	4,306,908
1493	2029	4,306,908	-	4,306,908	2.4239	127,907	4,179,001
1494	2030	4,179,001	-	4,179,001	2.4239	127,907	4,051,094
1495	2031	4,051,094	-	4,051,094	2.4239	127,907	3,923,187
1496	2032	3,923,187	-	3,923,187	2.4239	127,907	3,795,280
1497	2033	3,795,280	-	3,795,280	2.4239	127,907	3,667,373
1498	2034	3,667,373	-	3,667,373	2.4239	127,907	3,539,466
1499	2035	3,539,466	-	3,539,466	2.4239	127,907	3,411,559
1500	2036	3,411,559	-	3,411,559	2.4239	127,907	3,283,652
1501	2037	3,283,652	-	3,283,652	2.4239	127,907	3,155,745
1502	2038	3,155,745	-	3,155,745	2.4239	127,907	3,027,838
1503	2039	3,027,838	-	3,027,838	2.4239	127,907	2,899,931
1504	2040	2,899,931	-	2,899,931	2.4239	127,907	2,772,024
1505	2041	2,772,024	-	2,772,024	2.4239	127,907	2,644,117
1506	2042	2,644,117	-	2,644,117	2.4239	127,907	2,516,210
1507	2043	2,516,210	-	2,516,210	2.4239	127,907	2,388,303
1508	2044	2,388,303	-	2,388,303	2.4239	127,907	2,260,396
1509	2045	2,260,396	-	2,260,396	2.4239	127,907	2,132,489
1510	2046	2,132,489	-	2,132,489	2.4239	127,907	2,004,582
1511	2047	2,004,582	-	2,004,582	2.4239	127,907	1,876,675
1512	2048	1,876,675	-	1,876,675	2.4239	127,907	1,748,768
1513	2049	1,748,768	-	1,748,768	2.4239	127,907	1,620,861
1514	2050	1,620,861	-	1,620,861	2.4239	127,907	1,492,954
1515	2051	1,492,954	-	1,492,954	2.4239	127,907	1,365,047
1516	----	----	-----	-----	-----	-----	-----
1517							
1518	Project 173, Actual (Describe)		50943 Northwest to Rolling Hills 115kV, R				
1519	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
1520	matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.						
1521	These changes will not result in a refund or additional charge related to years prior to True-Up Year.						
1522	Actual Details						
1523	Beginning Investment	5,409,530	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1524	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1525	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)				
1526	CIAC (Yes or No)	No					
1527							
1528	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
1529	Year	Balance	Amount	Balance	Rate	Expense	Balance
1530	2021	5,409,530	-	5,409,530	2.4222	76,433	5,333,097
1531	2022	5,333,097	-	5,333,097	2.4222	131,027	5,202,070
1532	2023	5,202,070	-	5,202,070	2.4222	131,027	5,071,043
1533	2024	5,071,043	-	5,071,043	2.4222	131,027	4,940,016
1534	2025	4,940,016	-	4,940,016	2.4222	131,027	4,808,989
1535	2026	4,808,989	-	4,808,989	2.4222	131,027	4,677,962
1536	2027	4,677,962	-	4,677,962	2.4222	131,027	4,546,935
1537	2028	4,546,935	-	4,546,935	2.4222	131,027	4,415,908
1538	2029	4,415,908	-	4,415,908	2.4222	131,027	4,284,881
1539	2030	4,284,881	-	4,284,881	2.4222	131,027	4,153,854
1540	2031	4,153,854	-	4,153,854	2.4222	131,027	4,022,827
1541	2032	4,022,827	-	4,022,827	2.4222	131,027	3,891,800
1542	2033	3,891,800	-	3,891,800	2.4222	131,027	3,760,773
1543	2034	3,760,773	-	3,760,773	2.4222	131,027	3,629,746
1544	2035	3,629,746	-	3,629,746	2.4222	131,027	3,498,719
1545	2036	3,498,719	-	3,498,719	2.4222	131,027	3,367,692
1546	2037	3,367,692	-	3,367,692	2.4222	131,027	3,236,665
1547	2038	3,236,665	-	3,236,665	2.4222	131,027	3,105,638
1548	2039	3,105,638	-	3,105,638	2.4222	131,027	2,974,611
1549	2040	2,974,611	-	2,974,611	2.4222	131,027	2,843,584
1550	2041	2,843,584	-	2,843,584	2.4222	131,027	2,712,557
1551	2042	2,712,557	-	2,712,557	2.4222	131,027	2,581,530
1552	2043	2,581,530	-	2,581,530	2.4222	131,027	2,450,503
1553	2044	2,450,503	-	2,450,503	2.4222	131,027	2,319,476
1554	2045	2,319,476	-	2,319,476	2.4222	131,027	2,188,449
1555	2046	2,188,449	-	2,188,449	2.4222	131,027	2,057,422
1556	2047	2,057,422	-	2,057,422	2.4222	131,027	1,926,395
1557	2048	1,926,395	-	1,926,395	2.4222	131,027	1,795,368
1558	2049	1,795,368	-	1,795,368	2.4222	131,027	1,664,341
1559	2050	1,664,341	-	1,664,341	2.4222	131,027	1,533,314
1560	2051	1,533,314	-	1,533,314	2.4222	131,027	1,402,287
1561	----	----	-----	-----	-----	-----	-----
1561	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1562 Project 174, Projected (Describe)

Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170

1563 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1564 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1565 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1566	Beginning Investment		Projected Year - Input				2021
1567	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation				9.41%
1568	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)				
1569	CIAC (Yes or No)	No					
1570	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1571	Year	Balance	Amount	Balance	Rate	Expense	Balance
1572							Revenue
1573							Requirement
1574	2019	-	-	-	2.3793	-	-
1575	2020	-	-	-	2.4887	-	-
1576	2021	-	-	-	2.4239	-	-
1577	2022	-	-	-	2.4239	-	-
1578	2023	-	-	-	2.4239	-	-
1579	2024	-	-	-	2.4239	-	-
1580	2025	-	-	-	2.4239	-	-
1581	2026	-	-	-	2.4239	-	-
1582	2027	-	-	-	2.4239	-	-
1583	2028	-	-	-	2.4239	-	-
1584	2029	-	-	-	2.4239	-	-
1585	2030	-	-	-	2.4239	-	-
1586	2031	-	-	-	2.4239	-	-
1587	2032	-	-	-	2.4239	-	-
1588	2033	-	-	-	2.4239	-	-
1589	2034	-	-	-	2.4239	-	-
1590	2035	-	-	-	2.4239	-	-
1591	2036	-	-	-	2.4239	-	-
1592	2037	-	-	-	2.4239	-	-
1593	2038	-	-	-	2.4239	-	-
1594	2039	-	-	-	2.4239	-	-
1595	2040	-	-	-	2.4239	-	-
1596	2041	-	-	-	2.4239	-	-
1597	2042	-	-	-	2.4239	-	-
1598	2043	-	-	-	2.4239	-	-
1599	2044	-	-	-	2.4239	-	-
1600	2045	-	-	-	2.4239	-	-
1601	2046	-	-	-	2.4239	-	-
1602	2047	-	-	-	2.4239	-	-
1603	2048	-	-	-	2.4239	-	-
1604	2049	-	-	-	2.4239	-	-
1605	****	****	*****	*****	*****	*****	*****

1606 Project 174, Actual (Describe)

Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170

1608 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1609 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1610 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1611	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1612	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1613	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
1614	CIAC (Yes or No)	No					
1615	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1616	Year	Balance	Amount	Balance	Rate	Expense	Balance
1617							Revenue
1618							Requirement
1619	2019	-	-	-	2.3793	-	-
1620	2020	-	-	-	2.4205	-	-
1621	2021	-	-	-	2.4222	-	-
1622	2022	-	-	-	2.4222	-	-
1623	2023	-	-	-	2.4222	-	-
1624	2024	-	-	-	2.4222	-	-
1625	2025	-	-	-	2.4222	-	-
1626	2026	-	-	-	2.4222	-	-
1627	2027	-	-	-	2.4222	-	-
1628	2028	-	-	-	2.4222	-	-
1629	2029	-	-	-	2.4222	-	-
1630	2030	-	-	-	2.4222	-	-
1631	2031	-	-	-	2.4222	-	-
1632	2032	-	-	-	2.4222	-	-
1633	2033	-	-	-	2.4222	-	-
1634	2034	-	-	-	2.4222	-	-
1635	2035	-	-	-	2.4222	-	-
1636	2036	-	-	-	2.4222	-	-
1637	2037	-	-	-	2.4222	-	-
1638	2038	-	-	-	2.4222	-	-
1639	2039	-	-	-	2.4222	-	-
1640	2040	-	-	-	2.4222	-	-
1641	2041	-	-	-	2.4222	-	-
1642	2042	-	-	-	2.4222	-	-
1643	2043	-	-	-	2.4222	-	-
1644	2044	-	-	-	2.4222	-	-
1645	2045	-	-	-	2.4222	-	-
1646	2046	-	-	-	2.4222	-	-
1647	2047	-	-	-	2.4222	-	-
1648	2048	-	-	-	2.4222	-	-
1649	2049	-	-	-	2.4222	-	-
1650	****	****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 175, Projected (Describe)			Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189					
The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.								
Projected Details								
Beginning Investment		11,174,333	Projected Year - Input				2021	
Service Year (yyyy)		2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		3	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)		No						
Investment Year		Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017		11,174,333	-	11,174,333	1.8840	157,893	11,016,440	1,021,766
2018		11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,100,541
2019		9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	1,129,439
2020		9,461,928	1,246	9,463,174	2.4887	250,096	9,213,078	1,117,047
2021		9,213,078	-	9,213,078	2.4239	243,583	8,969,495	1,087,613
2022		8,969,495	-	8,969,495	2.4239	243,583	8,725,912	1,064,691
2023		8,725,912	-	8,725,912	2.4239	243,583	8,482,329	1,041,770
2024		8,482,329	-	8,482,329	2.4239	243,583	8,238,746	1,018,849
2025		8,238,746	-	8,238,746	2.4239	243,583	7,995,163	995,828
2026		7,995,163	-	7,995,163	2.4239	243,583	7,751,580	973,007
2027		7,751,580	-	7,751,580	2.4239	243,583	7,507,997	950,086
2028		7,507,997	-	7,507,997	2.4239	243,583	7,264,414	927,164
2029		7,264,414	-	7,264,414	2.4239	243,583	7,020,831	904,243
2030		7,020,831	-	7,020,831	2.4239	243,583	6,777,248	881,322
2031		6,777,248	-	6,777,248	2.4239	243,583	6,533,665	858,401
2032		6,533,665	-	6,533,665	2.4239	243,583	6,290,082	835,480
2033		6,290,082	-	6,290,082	2.4239	243,583	6,046,499	812,559
2034		6,046,499	-	6,046,499	2.4239	243,583	5,802,916	789,637
2035		5,802,916	-	5,802,916	2.4239	243,583	5,559,333	766,716
2036		5,559,333	-	5,559,333	2.4239	243,583	5,315,750	743,795
2037		5,315,750	-	5,315,750	2.4239	243,583	5,072,167	720,874
2038		5,072,167	-	5,072,167	2.4239	243,583	4,828,584	697,953
2039		4,828,584	-	4,828,584	2.4239	243,583	4,585,001	675,032
2040		4,585,001	-	4,585,001	2.4239	243,583	4,341,418	652,110
2041		4,341,418	-	4,341,418	2.4239	243,583	4,097,835	629,189
2042		4,097,835	-	4,097,835	2.4239	243,583	3,854,252	606,268
2043		3,854,252	-	3,854,252	2.4239	243,583	3,610,669	583,347
2044		3,610,669	-	3,610,669	2.4239	243,583	3,367,086	560,426
2045		3,367,086	-	3,367,086	2.4239	243,583	3,123,503	537,505
2046		3,123,503	-	3,123,503	2.4239	243,583	2,879,920	514,584
2047		2,879,920	-	2,879,920	2.4239	243,583	2,636,337	491,662
***	***	***	***	***	***	***	***	***
Project 175, Actual (Describe)			Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189					
The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.								
Actual Details								
Beginning Investment		11,174,333	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)		2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)		3	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)		No						
Investment Year		Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017		11,174,333	-	11,174,333	1.8840	157,893	11,016,440	986,880
2018		11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,063,732
2019		9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	1,093,484
2020		9,461,928	(6,143)	9,455,785	2.4205	243,062	9,212,723	1,074,971
2021		9,212,723	-	9,212,723	2.4222	243,228	8,969,495	1,053,173
2022		8,969,495	-	8,969,495	2.4222	243,228	8,726,267	1,031,210
2023		8,726,267	-	8,726,267	2.4222	243,228	8,483,039	1,009,246
2024		8,483,039	-	8,483,039	2.4222	243,228	8,239,811	987,283
2025		8,239,811	-	8,239,811	2.4222	243,228	7,996,583	965,319
2026		7,996,583	-	7,996,583	2.4222	243,228	7,753,355	943,366
2027		7,753,355	-	7,753,355	2.4222	243,228	7,510,127	921,392
2028		7,510,127	-	7,510,127	2.4222	243,228	7,266,899	899,429
2029		7,266,899	-	7,266,899	2.4222	243,228	7,023,671	877,465
2030		7,023,671	-	7,023,671	2.4222	243,228	6,780,443	855,502
2031		6,780,443	-	6,780,443	2.4222	243,228	6,537,215	833,539
2032		6,537,215	-	6,537,215	2.4222	243,228	6,293,987	811,575
2033		6,293,987	-	6,293,987	2.4222	243,228	6,050,759	789,612
2034		6,050,759	-	6,050,759	2.4222	243,228	5,807,531	767,648
2035		5,807,531	-	5,807,531	2.4222	243,228	5,564,303	745,685
2036		5,564,303	-	5,564,303	2.4222	243,228	5,321,075	723,721
2037		5,321,075	-	5,321,075	2.4222	243,228	5,077,847	701,758
2038		5,077,847	-	5,077,847	2.4222	243,228	4,834,619	679,794
2039		4,834,619	-	4,834,619	2.4222	243,228	4,591,391	657,831
2040		4,591,391	-	4,591,391	2.4222	243,228	4,348,163	635,867
2041		4,348,163	-	4,348,163	2.4222	243,228	4,104,935	613,904
2042		4,104,935	-	4,104,935	2.4222	243,228	3,861,707	591,940
2043		3,861,707	-	3,861,707	2.4222	243,228	3,618,479	569,977
2044		3,618,479	-	3,618,479	2.4222	243,228	3,375,251	548,013
2045		3,375,251	-	3,375,251	2.4222	243,228	3,132,023	526,050
2046		3,132,023	-	3,132,023	2.4222	243,228	2,888,795	504,086
2047		2,888,795	-	2,888,795	2.4222	243,228	2,645,567	482,123
***	***	***	***	***	***	***	***	***

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1741	Project 176, Projected (Describe)		Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565					
1742	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year							
1743	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.							
1744	These changes will not result in a refund or additional charge related to years prior to Projected Year.							
1745	Projected Details							
1746	Beginning Investment	288,108	Projected Year - Input					2021
1747	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
1748	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
1749	CIAC (Yes or No)	No						
1750	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1751	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1752	2021	288,108	-	288,108	2.4239	4,656	283,452	24,661
1753	2022	283,452	-	283,452	2.4239	6,983	276,469	32,999
1754	2023	276,469	-	276,469	2.4239	6,983	269,486	32,342
1755	2024	269,486	-	269,486	2.4239	6,983	262,503	31,685
1756	2025	262,503	-	262,503	2.4239	6,983	255,520	31,027
1757	2026	255,520	-	255,520	2.4239	6,983	248,537	30,370
1758	2027	248,537	-	248,537	2.4239	6,983	241,554	29,713
1759	2028	241,554	-	241,554	2.4239	6,983	234,571	29,056
1760	2029	234,571	-	234,571	2.4239	6,983	227,588	28,399
1761	2030	227,588	-	227,588	2.4239	6,983	220,605	27,742
1762	2031	220,605	-	220,605	2.4239	6,983	213,622	27,085
1763	2032	213,622	-	213,622	2.4239	6,983	206,639	26,428
1764	2033	206,639	-	206,639	2.4239	6,983	199,656	25,771
1765	2034	199,656	-	199,656	2.4239	6,983	192,673	25,114
1766	2035	192,673	-	192,673	2.4239	6,983	185,690	24,456
1767	2036	185,690	-	185,690	2.4239	6,983	178,707	23,799
1768	2037	178,707	-	178,707	2.4239	6,983	171,724	23,142
1769	2038	171,724	-	171,724	2.4239	6,983	164,741	22,485
1770	2039	164,741	-	164,741	2.4239	6,983	157,758	21,828
1771	2040	157,758	-	157,758	2.4239	6,983	150,775	21,171
1772	2041	150,775	-	150,775	2.4239	6,983	143,792	20,514
1773	2042	143,792	-	143,792	2.4239	6,983	136,809	19,857
1774	2043	136,809	-	136,809	2.4239	6,983	129,826	19,200
1775	2044	129,826	-	129,826	2.4239	6,983	122,843	18,543
1776	2045	122,843	-	122,843	2.4239	6,983	115,860	17,885
1777	2046	115,860	-	115,860	2.4239	6,983	108,877	17,228
1778	2047	108,877	-	108,877	2.4239	6,983	101,894	16,571
1779	2048	101,894	-	101,894	2.4239	6,983	94,911	15,914
1780	2049	94,911	-	94,911	2.4239	6,983	87,928	15,257
1781	2050	87,928	-	87,928	2.4239	6,983	80,945	14,600
1782	2051	80,945	-	80,945	2.4239	6,983	73,962	13,943
1783	****	****	****	****	****	****	****	****
1784	Project 176, Actual (Describe)		Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565					
1786	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year							
1787	matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.							
1788	These changes will not result in a refund or additional charge related to years prior to True-Up Year.							
1789	Actual Details							
1790	Beginning Investment	327,661	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1791	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1792	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
1793	CIAC (Yes or No)	No						
1794	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
1795	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1797	2021	327,661	-	327,661	2.4222	5,291	322,370	27,123
1798	2022	322,370	-	322,370	2.4222	7,936	314,434	36,329
1799	2023	314,434	-	314,434	2.4222	7,936	306,498	35,613
1800	2024	306,498	-	306,498	2.4222	7,936	298,562	34,896
1801	2025	298,562	-	298,562	2.4222	7,936	290,626	34,180
1802	2026	290,626	-	290,626	2.4222	7,936	282,690	33,463
1803	2027	282,690	-	282,690	2.4222	7,936	274,754	32,746
1804	2028	274,754	-	274,754	2.4222	7,936	266,818	32,030
1805	2029	266,818	-	266,818	2.4222	7,936	258,882	31,313
1806	2030	258,882	-	258,882	2.4222	7,936	250,946	30,596
1807	2031	250,946	-	250,946	2.4222	7,936	243,010	29,880
1808	2032	243,010	-	243,010	2.4222	7,936	235,074	29,163
1809	2033	235,074	-	235,074	2.4222	7,936	227,138	28,447
1810	2034	227,138	-	227,138	2.4222	7,936	219,202	27,730
1811	2035	219,202	-	219,202	2.4222	7,936	211,266	27,013
1812	2036	211,266	-	211,266	2.4222	7,936	203,330	26,297
1813	2037	203,330	-	203,330	2.4222	7,936	195,394	25,580
1814	2038	195,394	-	195,394	2.4222	7,936	187,458	24,863
1815	2039	187,458	-	187,458	2.4222	7,936	179,522	24,147
1816	2040	179,522	-	179,522	2.4222	7,936	171,586	23,430
1817	2041	171,586	-	171,586	2.4222	7,936	163,650	22,714
1818	2042	163,650	-	163,650	2.4222	7,936	155,714	21,997
1819	2043	155,714	-	155,714	2.4222	7,936	147,778	21,280
1820	2044	147,778	-	147,778	2.4222	7,936	139,842	20,564
1821	2045	139,842	-	139,842	2.4222	7,936	131,906	19,847
1822	2046	131,906	-	131,906	2.4222	7,936	123,970	19,130
1823	2047	123,970	-	123,970	2.4222	7,936	116,034	18,414
1824	2048	116,034	-	116,034	2.4222	7,936	108,098	17,697
1825	2049	108,098	-	108,098	2.4222	7,936	100,162	16,981
1826	2050	100,162	-	100,162	2.4222	7,936	92,226	16,264
1827	2051	92,226	-	92,226	2.4222	7,936	84,290	15,547
1828	****	****	****	****	****	****	****	****

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1829 Project 177, Projected (Describe)Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478

1830 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1831 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1832 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1833	Beginning Investment	13,969,201	Projected Year - Input			2021	
1835	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation				9.41%
1836	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
1837	CIAC (Yes or No)	No					
1839	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1840	Year	Balance	Amount	Balance	Rate	Expense	Balance
1841	2020	13,969,201	-	13,969,201	2.4887	-	13,969,201
1842	2021	13,969,201	-	13,969,201	2.4239	338,601	13,630,600
1843	2022	13,630,600	-	13,630,600	2.4239	338,601	13,291,999
1844	2023	13,291,999	-	13,291,999	2.4239	338,601	12,953,398
1845	2024	12,953,398	-	12,953,398	2.4239	338,601	12,614,797
1846	2025	12,614,797	-	12,614,797	2.4239	338,601	12,276,196
1847	2026	12,276,196	-	12,276,196	2.4239	338,601	11,937,595
1848	2027	11,937,595	-	11,937,595	2.4239	338,601	11,598,994
1849	2028	11,598,994	-	11,598,994	2.4239	338,601	11,260,393
1850	2029	11,260,393	-	11,260,393	2.4239	338,601	10,921,792
1851	2030	10,921,792	-	10,921,792	2.4239	338,601	10,583,191
1852	2031	10,583,191	-	10,583,191	2.4239	338,601	10,244,590
1853	2032	10,244,590	-	10,244,590	2.4239	338,601	9,905,989
1854	2033	9,905,989	-	9,905,989	2.4239	338,601	9,567,388
1855	2034	9,567,388	-	9,567,388	2.4239	338,601	9,228,787
1856	2035	9,228,787	-	9,228,787	2.4239	338,601	8,890,186
1857	2036	8,890,186	-	8,890,186	2.4239	338,601	8,551,585
1858	2037	8,551,585	-	8,551,585	2.4239	338,601	8,212,984
1859	2038	8,212,984	-	8,212,984	2.4239	338,601	7,874,383
1860	2039	7,874,383	-	7,874,383	2.4239	338,601	7,535,782
1861	2040	7,535,782	-	7,535,782	2.4239	338,601	7,197,181
1862	2041	7,197,181	-	7,197,181	2.4239	338,601	6,858,580
1863	2042	6,858,580	-	6,858,580	2.4239	338,601	6,519,979
1864	2043	6,519,979	-	6,519,979	2.4239	338,601	6,181,378
1865	2044	6,181,378	-	6,181,378	2.4239	338,601	5,842,777
1866	2045	5,842,777	-	5,842,777	2.4239	338,601	5,504,176
1867	2046	5,504,176	-	5,504,176	2.4239	338,601	5,165,575
1868	2047	5,165,575	-	5,165,575	2.4239	338,601	4,826,974
1869	2048	4,826,974	-	4,826,974	2.4239	338,601	4,488,373
1870	2049	4,488,373	-	4,488,373	2.4239	338,601	4,149,772
1871	2050	4,149,772	-	4,149,772	2.4239	338,601	3,811,171
1872	----	----	-----	-----	-----	-----	-----

1873 Project 177, Actual (Describe)Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478

1875 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1876 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1877 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1879	Beginning Investment	10,370,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
1880	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1881	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
1882	CIAC (Yes or No)	No					
1884	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
1885	Year	Balance	Amount	Balance	Rate	Expense	Balance
1886	2020	10,370,161	-	10,370,161	2.4205	-	10,370,161
1887	2021	10,370,161	126,613	10,496,774	2.4222	254,248	10,242,526
1888	2022	10,242,526	-	10,242,526	2.4222	254,248	9,988,278
1889	2023	9,988,278	-	9,988,278	2.4222	254,248	9,734,030
1890	2024	9,734,030	-	9,734,030	2.4222	254,248	9,479,782
1891	2025	9,479,782	-	9,479,782	2.4222	254,248	9,225,534
1892	2026	9,225,534	-	9,225,534	2.4222	254,248	8,971,286
1893	2027	8,971,286	-	8,971,286	2.4222	254,248	8,717,038
1894	2028	8,717,038	-	8,717,038	2.4222	254,248	8,462,790
1895	2029	8,462,790	-	8,462,790	2.4222	254,248	8,208,542
1896	2030	8,208,542	-	8,208,542	2.4222	254,248	7,954,294
1897	2031	7,954,294	-	7,954,294	2.4222	254,248	7,700,046
1898	2032	7,700,046	-	7,700,046	2.4222	254,248	7,445,798
1899	2033	7,445,798	-	7,445,798	2.4222	254,248	7,191,550
1900	2034	7,191,550	-	7,191,550	2.4222	254,248	6,937,302
1901	2035	6,937,302	-	6,937,302	2.4222	254,248	6,683,054
1902	2036	6,683,054	-	6,683,054	2.4222	254,248	6,428,806
1903	2037	6,428,806	-	6,428,806	2.4222	254,248	6,174,558
1904	2038	6,174,558	-	6,174,558	2.4222	254,248	5,920,310
1905	2039	5,920,310	-	5,920,310	2.4222	254,248	5,666,062
1906	2040	5,666,062	-	5,666,062	2.4222	254,248	5,411,814
1907	2041	5,411,814	-	5,411,814	2.4222	254,248	5,157,566
1908	2042	5,157,566	-	5,157,566	2.4222	254,248	4,903,318
1909	2043	4,903,318	-	4,903,318	2.4222	254,248	4,649,070
1910	2044	4,649,070	-	4,649,070	2.4222	254,248	4,394,822
1911	2045	4,394,822	-	4,394,822	2.4222	254,248	4,140,574
1912	2046	4,140,574	-	4,140,574	2.4222	254,248	3,886,326
1913	2047	3,886,326	-	3,886,326	2.4222	254,248	3,632,078
1914	2048	3,632,078	-	3,632,078	2.4222	254,248	3,377,830
1915	2049	3,377,830	-	3,377,830	2.4222	254,248	3,123,582
1916	2050	3,123,582	-	3,123,582	2.4222	254,248	2,869,334
1917	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1918 **Project 178, Projected (Describe)**

XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270

1919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1920 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1921 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]1963 **Project 178, Actual (Describe)**

XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270

1964 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1965 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1966 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
1967	Beginning Investment	240,941	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
1969	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
1970	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
1971									
1972	CIA/C (Yes or No)	No							
1973	Investment	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1974	2019	240,941	-	240,941	2.3793	3,344	237,597	17,647	
1976	2020	237,597	-	237,597	2.4205	5,832	231,765	26,760	
1977	2021	231,765	37	231,802	2.4222	5,837	225,965	26,242	
1978	2022	225,965	-	225,965	2.4222	5,837	220,128	25,715	
1979	2023	220,128	-	220,128	2.4222	5,837	214,291	25,187	
1980	2024	214,291	-	214,291	2.4222	5,837	208,454	24,660	
1981	2025	208,454	-	208,454	2.4222	5,837	202,617	24,133	
1982	2026	202,617	-	202,617	2.4222	5,837	196,780	23,606	
1983	2027	196,780	-	196,780	2.4222	5,837	190,943	23,079	
1984	2028	190,943	-	190,943	2.4222	5,837	185,106	22,552	
1985	2029	185,106	-	185,106	2.4222	5,837	179,269	22,025	
1986	2030	179,269	-	179,269	2.4222	5,837	173,432	21,498	
1987	2031	173,432	-	173,432	2.4222	5,837	167,595	20,971	
1988	2032	167,595	-	167,595	2.4222	5,837	161,758	20,444	
1989	2033	161,758	-	161,758	2.4222	5,837	155,921	19,917	
1990	2034	155,921	-	155,921	2.4222	5,837	150,084	19,390	
1991	2035	150,084	-	150,084	2.4222	5,837	144,247	18,863	
1992	2036	144,247	-	144,247	2.4222	5,837	138,410	18,335	
1993	2037	138,410	-	138,410	2.4222	5,837	132,573	17,808	
1994	2038	132,573	-	132,573	2.4222	5,837	126,736	17,281	
1995	2039	126,736	-	126,736	2.4222	5,837	120,899	16,754	
1996	2040	120,899	-	120,899	2.4222	5,837	115,062	16,227	
1997	2041	115,062	-	115,062	2.4222	5,837	109,225	15,700	
1998	2042	109,225	-	109,225	2.4222	5,837	103,388	15,173	
1999	2043	103,388	-	103,388	2.4222	5,837	97,551	14,646	
2000	2044	97,551	-	97,551	2.4222	5,837	91,714	14,119	
2001	2045	91,714	-	91,714	2.4222	5,837	85,877	13,592	
2002	2046	85,877	-	85,877	2.4222	5,837	80,040	13,065	
2003	2047	80,040	-	80,040	2.4222	5,837	74,203	12,538	
2004	2048	74,203	-	74,203	2.4222	5,837	68,366	12,010	
2005	2049	68,366	-	68,366	2.4222	5,837	62,529	11,483	
2006	----	----	----	----	-----	-----	----	----	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2007 Project 179, Projected (Describe)

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2008 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2009 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2010 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2011	Beginning Investment		Projected Year - Input					2021
2012	Service Year (yyyy) Billing Month (1-12)	2023	Projected Year - FCR w/o incentives, less depreciation					9.41%
2013			(From ARR - Projected Data, line 40 col 5)					
2014								
2015	CIAC (Yes or No)		No	Projected				
2016	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2017	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2018	2023	-	-	-	2.4239	-	-	-
2019	2024	-	-	-	2.4239	-	-	-
2020	2025	-	-	-	2.4239	-	-	-
2021	2026	-	-	-	2.4239	-	-	-
2022	2027	-	-	-	2.4239	-	-	-
2023	2028	-	-	-	2.4239	-	-	-
2024	2029	-	-	-	2.4239	-	-	-
2025	2030	-	-	-	2.4239	-	-	-
2026	2031	-	-	-	2.4239	-	-	-
2027	2032	-	-	-	2.4239	-	-	-
2028	2033	-	-	-	2.4239	-	-	-
2029	2034	-	-	-	2.4239	-	-	-
2030	2035	-	-	-	2.4239	-	-	-
2031	2036	-	-	-	2.4239	-	-	-
2032	2037	-	-	-	2.4239	-	-	-
2033	2038	-	-	-	2.4239	-	-	-
2034	2039	-	-	-	2.4239	-	-	-
2035	2040	-	-	-	2.4239	-	-	-
2036	2041	-	-	-	2.4239	-	-	-
2037	2042	-	-	-	2.4239	-	-	-
2038	2043	-	-	-	2.4239	-	-	-
2039	2044	-	-	-	2.4239	-	-	-
2040	2045	-	-	-	2.4239	-	-	-
2041	2046	-	-	-	2.4239	-	-	-
2042	2047	-	-	-	2.4239	-	-	-
2043	2048	-	-	-	2.4239	-	-	-
2044	2049	-	-	-	2.4239	-	-	-
2045	2050	-	-	-	2.4239	-	-	-
2046	2051	-	-	-	2.4239	-	-	-
2047	2052	-	-	-	2.4239	-	-	-
2048	2053	-	-	-	2.4239	-	-	-
2049	****	****	*****	*****	*****	*****	*****	*****

2051 Project 179, Actual (Describe)

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2053 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2054 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2055 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2056								
2057	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2058	Service Year (yyyy)	-	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2059	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
2060								
2061	CIAC (Yes or No)	No						
2062	Investment				Actual			
2063	Year	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2064		Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2065	2023	-	-	-	2.4222	-	-	-
2066	2024	-	-	-	2.4222	-	-	-
2067	2025	-	-	-	2.4222	-	-	-
2068	2026	-	-	-	2.4222	-	-	-
2069	2027	-	-	-	2.4222	-	-	-
2070	2028	-	-	-	2.4222	-	-	-
2071	2029	-	-	-	2.4222	-	-	-
2072	2030	-	-	-	2.4222	-	-	-
2073	2031	-	-	-	2.4222	-	-	-
2074	2032	-	-	-	2.4222	-	-	-
2075	2033	-	-	-	2.4222	-	-	-
2076	2034	-	-	-	2.4222	-	-	-
2077	2035	-	-	-	2.4222	-	-	-
2078	2036	-	-	-	2.4222	-	-	-
2079	2037	-	-	-	2.4222	-	-	-
2080	2038	-	-	-	2.4222	-	-	-
2081	2039	-	-	-	2.4222	-	-	-
2082	2040	-	-	-	2.4222	-	-	-
2083	2041	-	-	-	2.4222	-	-	-
2084	2042	-	-	-	2.4222	-	-	-
2085	2043	-	-	-	2.4222	-	-	-
2086	2044	-	-	-	2.4222	-	-	-
2087	2045	-	-	-	2.4222	-	-	-
2088	2046	-	-	-	2.4222	-	-	-
2089	2047	-	-	-	2.4222	-	-	-
2090	2048	-	-	-	2.4222	-	-	-
2091	2049	-	-	-	2.4222	-	-	-
2092	2050	-	-	-	2.4222	-	-	-
2093	2051	-	-	-	2.4222	-	-	-
2094	2052	-	-	-	2.4222	-	-	-
2095	2053	-	-	-	2.4222	-	-	-
2096	****	****	*****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2096 Project 180, Projected (Describe)

Device-Cargill 115 kV Cap Bank - UID 51214

2097 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2098 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2099 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2100	Beginning Investment	1,768,172	Projected Year - Input					2021
2101	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
2102	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
2103	CIAC (Yes or No)	No						
2104								
2105								
2106	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2107	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2108	2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,865
2109	2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	206,602
2110	2020	1,743,871	(887)	1,742,984	2.4887	44,436	1,698,548	204,269
2111	2021	1,698,548	-	1,698,548	2.4239	43,279	1,655,269	199,040
2112	2022	1,655,269	-	1,655,269	2.4239	43,279	1,611,990	194,967
2113	2023	1,611,990	-	1,611,990	2.4239	43,279	1,568,711	190,895
2114	2024	1,568,711	-	1,568,711	2.4239	43,279	1,525,432	186,822
2115	2025	1,525,432	-	1,525,432	2.4239	43,279	1,482,153	182,750
2116	2026	1,482,153	-	1,482,153	2.4239	43,279	1,438,874	178,677
2117	2027	1,438,874	-	1,438,874	2.4239	43,279	1,395,595	174,605
2118	2028	1,395,595	-	1,395,595	2.4239	43,279	1,352,316	170,532
2119	2029	1,352,316	-	1,352,316	2.4239	43,279	1,309,037	166,459
2120	2030	1,309,037	-	1,309,037	2.4239	43,279	1,265,758	162,387
2121	2031	1,265,758	-	1,265,758	2.4239	43,279	1,222,479	158,314
2122	2032	1,222,479	-	1,222,479	2.4239	43,279	1,179,200	154,242
2123	2033	1,179,200	-	1,179,200	2.4239	43,279	1,135,921	150,169
2124	2034	1,135,921	-	1,135,921	2.4239	43,279	1,092,642	146,097
2125	2035	1,092,642	-	1,092,642	2.4239	43,279	1,049,363	142,024
2126	2036	1,049,363	-	1,049,363	2.4239	43,279	1,006,084	137,952
2127	2037	1,006,084	-	1,006,084	2.4239	43,279	962,805	133,879
2128	2038	962,805	-	962,805	2.4239	43,279	919,526	129,806
2129	2039	919,526	-	919,526	2.4239	43,279	876,247	125,734
2130	2040	876,247	-	876,247	2.4239	43,279	832,968	121,661
2131	2041	832,968	-	832,968	2.4239	43,279	789,689	117,589
2132	2042	789,689	-	789,689	2.4239	43,279	746,410	113,516
2133	2043	746,410	-	746,410	2.4239	43,279	703,131	109,444
2134	2044	703,131	-	703,131	2.4239	43,279	659,852	105,371
2135	2045	659,852	-	659,852	2.4239	43,279	616,573	101,299
2136	2046	616,573	-	616,573	2.4239	43,279	573,294	97,226
2137	2047	573,294	-	573,294	2.4239	43,279	530,015	93,153
2138	2048	530,015	-	530,015	2.4239	43,279	486,736	89,081
2139	----	----	-----	-----	-----	-----	-----	-----

2140 Project 180, Actual (Describe)

Device-Cargill 115 kV Cap Bank - UID 51214

2142 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2143 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2144 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2145	Beginning Investment	1,768,172	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2146	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2147	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
2148	CIAC (Yes or No)	No						
2149								
2150								
2151	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2152	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2153	2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,306
2154	2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	199,976
2155	2020	1,743,871	(887)	1,742,984	2.4205	43,218	1,699,766	196,707
2156	2021	1,699,766	-	1,699,766	2.4222	43,247	1,656,519	192,831
2157	2022	1,656,519	-	1,656,519	2.4222	43,247	1,613,272	188,925
2158	2023	1,613,272	-	1,613,272	2.4222	43,247	1,570,025	185,020
2159	2024	1,570,025	-	1,570,025	2.4222	43,247	1,526,778	181,115
2160	2025	1,526,778	-	1,526,778	2.4222	43,247	1,483,531	177,210
2161	2026	1,483,531	-	1,483,531	2.4222	43,247	1,440,284	173,305
2162	2027	1,440,284	-	1,440,284	2.4222	43,247	1,397,037	169,399
2163	2028	1,397,037	-	1,397,037	2.4222	43,247	1,353,790	165,494
2164	2029	1,353,790	-	1,353,790	2.4222	43,247	1,310,543	161,589
2165	2030	1,310,543	-	1,310,543	2.4222	43,247	1,267,296	157,684
2166	2031	1,267,296	-	1,267,296	2.4222	43,247	1,224,049	153,779
2167	2032	1,224,049	-	1,224,049	2.4222	43,247	1,180,802	149,873
2168	2033	1,180,802	-	1,180,802	2.4222	43,247	1,137,555	145,968
2169	2034	1,137,555	-	1,137,555	2.4222	43,247	1,094,308	142,063
2170	2035	1,094,308	-	1,094,308	2.4222	43,247	1,051,061	138,158
2171	2036	1,051,061	-	1,051,061	2.4222	43,247	1,007,814	134,253
2172	2037	1,007,814	-	1,007,814	2.4222	43,247	964,567	130,347
2173	2038	964,567	-	964,567	2.4222	43,247	921,320	126,442
2174	2039	921,320	-	921,320	2.4222	43,247	878,073	122,537
2175	2040	878,073	-	878,073	2.4222	43,247	834,826	118,632
2176	2041	834,826	-	834,826	2.4222	43,247	791,579	114,727
2177	2042	791,579	-	791,579	2.4222	43,247	748,332	110,821
2178	2043	748,332	-	748,332	2.4222	43,247	705,085	106,916
2179	2044	705,085	-	705,085	2.4222	43,247	661,838	103,011
2180	2045	661,838	-	661,838	2.4222	43,247	618,591	99,106
2181	2046	618,591	-	618,591	2.4222	43,247	575,344	95,201
2182	2047	575,344	-	575,344	2.4222	43,247	532,097	91,295
2183	2048	532,097	-	532,097	2.4222	43,247	488,850	87,390
2184	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2185 Project 181, Projected (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 51245

2186 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2187 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2188 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2189 Beginning Investment	1,285,381	Projected Year - Input					2021	
2190 Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation						9.41%
2191 Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)						
2192 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2197 2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	141,064	
2198 2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	148,474	
2199 2020	1,248,656	-	1,248,656	2.4887	32,399	1,216,257	146,849	
2200 2021	1,216,257	-	1,216,257	2.4239	31,555	1,184,702	143,035	
2201 2022	1,184,702	-	1,184,702	2.4239	31,555	1,153,147	140,066	
2202 2023	1,153,147	-	1,153,147	2.4239	31,555	1,121,592	137,097	
2203 2024	1,121,592	-	1,121,592	2.4239	31,555	1,090,037	134,127	
2204 2025	1,090,037	-	1,090,037	2.4239	31,555	1,058,482	131,158	
2205 2026	1,058,482	-	1,058,482	2.4239	31,555	1,026,927	128,189	
2206 2027	1,026,927	-	1,026,927	2.4239	31,555	995,372	125,220	
2207 2028	995,372	-	995,372	2.4239	31,555	963,817	122,250	
2208 2029	963,817	-	963,817	2.4239	31,555	932,262	119,281	
2209 2030	932,262	-	932,262	2.4239	31,555	900,707	116,312	
2210 2031	900,707	-	900,707	2.4239	31,555	869,152	113,342	
2211 2032	869,152	-	869,152	2.4239	31,555	837,597	110,373	
2212 2033	837,597	-	837,597	2.4239	31,555	806,042	107,404	
2213 2034	806,042	-	806,042	2.4239	31,555	774,487	104,434	
2214 2035	774,487	-	774,487	2.4239	31,555	742,932	101,465	
2215 2036	742,932	-	742,932	2.4239	31,555	711,377	98,496	
2216 2037	711,377	-	711,377	2.4239	31,555	679,822	95,526	
2217 2038	679,822	-	679,822	2.4239	31,555	648,267	92,557	
2218 2039	648,267	-	648,267	2.4239	31,555	616,712	89,588	
2219 2040	616,712	-	616,712	2.4239	31,555	585,157	86,618	
2220 2041	585,157	-	585,157	2.4239	31,555	553,602	83,649	
2221 2042	553,602	-	553,602	2.4239	31,555	522,047	80,680	
2222 2043	522,047	-	522,047	2.4239	31,555	490,492	77,710	
2223 2044	490,492	-	490,492	2.4239	31,555	458,937	74,741	
2224 2045	458,937	-	458,937	2.4239	31,555	427,382	71,772	
2225 2046	427,382	-	427,382	2.4239	31,555	395,827	68,802	
2226 2047	395,827	-	395,827	2.4239	31,555	364,272	65,833	
2227 2048	364,272	-	364,272	2.4239	31,555	332,717	62,864	
2228 ****	****	*****	*****	*****	*****	*****	*****	

2230 Project 181, Actual (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 51245

2231 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2232 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2233 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2234 Beginning Investment	1,285,381	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
2235 Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
2236 Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)						
2237 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
2240 2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	136,264	
2241 2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	143,729	
2242 2020	1,248,656	(80)	1,248,576	2.4205	31,509	1,217,067	141,410	
2243 2021	1,217,067	-	1,217,067	2.4222	31,530	1,185,537	138,584	
2244 2022	1,185,537	-	1,185,537	2.4222	31,530	1,154,007	135,737	
2245 2023	1,154,007	-	1,154,007	2.4222	31,530	1,122,477	132,890	
2246 2024	1,122,477	-	1,122,477	2.4222	31,530	1,090,947	130,043	
2247 2025	1,090,947	-	1,090,947	2.4222	31,530	1,059,417	127,195	
2248 2026	1,059,417	-	1,059,417	2.4222	31,530	1,027,887	124,348	
2249 2027	1,027,887	-	1,027,887	2.4222	31,530	996,357	121,501	
2250 2028	996,357	-	996,357	2.4222	31,530	964,827	118,654	
2251 2029	964,827	-	964,827	2.4222	31,530	933,297	115,807	
2252 2030	933,297	-	933,297	2.4222	31,530	901,767	112,960	
2253 2031	901,767	-	901,767	2.4222	31,530	870,237	110,112	
2254 2032	870,237	-	870,237	2.4222	31,530	838,707	107,265	
2255 2033	838,707	-	838,707	2.4222	31,530	807,177	104,418	
2256 2034	807,177	-	807,177	2.4222	31,530	775,647	101,571	
2257 2035	775,647	-	775,647	2.4222	31,530	744,117	98,724	
2258 2036	744,117	-	744,117	2.4222	31,530	712,587	95,877	
2259 2037	712,587	-	712,587	2.4222	31,530	681,057	93,029	
2260 2038	681,057	-	681,057	2.4222	31,530	649,527	90,182	
2261 2039	649,527	-	649,527	2.4222	31,530	617,997	87,335	
2262 2040	617,997	-	617,997	2.4222	31,530	586,467	84,488	
2263 2041	586,467	-	586,467	2.4222	31,530	554,937	81,641	
2264 2042	554,937	-	554,937	2.4222	31,530	523,407	78,794	
2265 2043	523,407	-	523,407	2.4222	31,530	491,877	75,946	
2266 2044	491,877	-	491,877	2.4222	31,530	460,347	73,099	
2267 2045	460,347	-	460,347	2.4222	31,530	428,817	70,252	
2268 2046	428,817	-	428,817	2.4222	31,530	397,287	67,405	
2269 2047	397,287	-	397,287	2.4222	31,530	365,757	64,558	
2270 2048	365,757	-	365,757	2.4222	31,530	334,227	61,711	
2271 ****	****	*****	*****	*****	*****	*****	*****	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2274 Project 182, Projected (Describe)

Multi-Road Runner 115 kV Loop Rebuild - UID 51250

2275 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2276 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2277 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2278	Beginning Investment	1,095,981	Projected Year - Input				2021	
2279	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
2280	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
2281	CIAC (Yes or No)	No						
2282								
2283								
2284	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2285	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2286	2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	114,394
2287	2020	1,074,250	106,678	1,180,928	2.4887	29,931	1,150,997	138,240
2288	2021	1,150,997	-	1,150,997	2.4239	29,151	1,121,846	134,717
2289	2022	1,121,846	-	1,121,846	2.4239	29,151	1,092,695	131,974
2290	2023	1,092,695	-	1,092,695	2.4239	29,151	1,063,544	129,230
2291	2024	1,063,544	-	1,063,544	2.4239	29,151	1,034,393	126,487
2292	2025	1,034,393	-	1,034,393	2.4239	29,151	1,005,242	123,744
2293	2026	1,005,242	-	1,005,242	2.4239	29,151	976,091	121,001
2294	2027	976,091	-	976,091	2.4239	29,151	946,940	118,258
2295	2028	946,940	-	946,940	2.4239	29,151	917,789	115,515
2296	2029	917,789	-	917,789	2.4239	29,151	888,638	112,772
2297	2030	888,638	-	888,638	2.4239	29,151	859,487	110,029
2298	2031	859,487	-	859,487	2.4239	29,151	830,336	107,286
2299	2032	830,336	-	830,336	2.4239	29,151	801,185	104,542
2300	2033	801,185	-	801,185	2.4239	29,151	772,034	101,799
2301	2034	772,034	-	772,034	2.4239	29,151	742,883	99,056
2302	2035	742,883	-	742,883	2.4239	29,151	713,732	96,313
2303	2036	713,732	-	713,732	2.4239	29,151	684,581	93,570
2304	2037	684,581	-	684,581	2.4239	29,151	655,430	90,827
2305	2038	655,430	-	655,430	2.4239	29,151	626,279	88,084
2306	2039	626,279	-	626,279	2.4239	29,151	597,128	85,341
2307	2040	597,128	-	597,128	2.4239	29,151	567,977	82,598
2308	2041	567,977	-	567,977	2.4239	29,151	538,826	79,854
2309	2042	538,826	-	538,826	2.4239	29,151	509,675	77,111
2310	2043	509,675	-	509,675	2.4239	29,151	480,524	74,368
2311	2044	480,524	-	480,524	2.4239	29,151	451,373	71,625
2312	2045	451,373	-	451,373	2.4239	29,151	422,222	68,882
2313	2046	422,222	-	422,222	2.4239	29,151	393,071	66,139
2314	2047	393,071	-	393,071	2.4239	29,151	363,920	63,396
2315	2048	363,920	-	363,920	2.4239	29,151	334,769	60,653
2316	2049	334,769	-	334,769	2.4239	29,151	305,618	57,910
2317	----	----	-----	-----	-----	-----	-----	-----

2318 Project 182, Actual (Describe)

Multi-Road Runner 115 kV Loop Rebuild - UID 51250

2320 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2321 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2322 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2323	Beginning Investment	1,095,981	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2324	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2325	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
2326	CIAC (Yes or No)	No						
2327								
2328								
2329	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2330	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2331	2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	110,852
2332	2020	1,074,250	106,678	1,180,928	2.4205	29,110	1,151,818	133,119
2333	2021	1,151,818	-	1,151,818	2.4222	29,130	1,122,688	130,509
2334	2022	1,122,688	-	1,122,688	2.4222	29,130	1,093,558	127,878
2335	2023	1,093,558	-	1,093,558	2.4222	29,130	1,064,428	125,248
2336	2024	1,064,428	-	1,064,428	2.4222	29,130	1,035,298	122,617
2337	2025	1,035,298	-	1,035,298	2.4222	29,130	1,006,168	119,987
2338	2026	1,006,168	-	1,006,168	2.4222	29,130	977,038	117,356
2339	2027	977,038	-	977,038	2.4222	29,130	947,908	114,726
2340	2028	947,908	-	947,908	2.4222	29,130	918,778	112,096
2341	2029	918,778	-	918,778	2.4222	29,130	889,648	109,465
2342	2030	889,648	-	889,648	2.4222	29,130	860,518	106,835
2343	2031	860,518	-	860,518	2.4222	29,130	831,388	104,204
2344	2032	831,388	-	831,388	2.4222	29,130	802,258	101,574
2345	2033	802,258	-	802,258	2.4222	29,130	773,128	98,943
2346	2034	773,128	-	773,128	2.4222	29,130	743,998	96,313
2347	2035	743,998	-	743,998	2.4222	29,130	714,868	93,683
2348	2036	714,868	-	714,868	2.4222	29,130	685,738	91,052
2349	2037	685,738	-	685,738	2.4222	29,130	656,608	88,422
2350	2038	656,608	-	656,608	2.4222	29,130	627,478	85,791
2351	2039	627,478	-	627,478	2.4222	29,130	598,348	83,161
2352	2040	598,348	-	598,348	2.4222	29,130	569,218	80,530
2353	2041	569,218	-	569,218	2.4222	29,130	540,088	77,900
2354	2042	540,088	-	540,088	2.4222	29,130	510,958	75,269
2355	2043	510,958	-	510,958	2.4222	29,130	481,828	72,639
2356	2044	481,828	-	481,828	2.4222	29,130	452,698	70,009
2357	2045	452,698	-	452,698	2.4222	29,130	423,568	67,378
2358	2046	423,568	-	423,568	2.4222	29,130	394,438	64,748
2359	2047	394,438	-	394,438	2.4222	29,130	365,308	62,117
2360	2048	365,308	-	365,308	2.4222	29,130	336,178	59,487
2361	2049	336,178	-	336,178	2.4222	29,130	307,048	56,856
2362	----	----	-----	-----	-----	-----	-----	-----

2363 Project 183, Projected (Describe)Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480

2364 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2365 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2366 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2367	Beginning Investment	2,202,748	Projected Year - Input					2021
2368	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
2370	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
2371	CIAC (Yes or No)	No						
2372								
2373	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2374	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2375	2020	2,202,748	-	2,202,748	2.4887	-	2,202,748	17,273
2376	2021	2,202,748	-	2,202,748	2.4239	53.393	2,149,355	255,647
2377	2022	2,149,355	-	2,149,355	2.4239	53.393	2,095,962	250,623
2378	2023	2,095,962	-	2,095,962	2.4239	53.393	2,042,569	245,599
2379	2024	2,042,569	-	2,042,569	2.4239	53.393	1,989,176	240,574
2380	2025	1,989,176	-	1,989,176	2.4239	53.393	1,935,783	235,550
2381	2026	1,935,783	-	1,935,783	2.4239	53.393	1,882,390	230,526
2382	2027	1,882,390	-	1,882,390	2.4239	53.393	1,828,997	225,502
2383	2028	1,828,997	-	1,828,997	2.4239	53.393	1,775,604	220,477
2384	2029	1,775,604	-	1,775,604	2.4239	53.393	1,722,211	215,453
2385	2030	1,722,211	-	1,722,211	2.4239	53.393	1,668,818	210,429
2386	2031	1,668,818	-	1,668,818	2.4239	53.393	1,615,425	205,404
2387	2032	1,615,425	-	1,615,425	2.4239	53.393	1,562,032	200,380
2388	2033	1,562,032	-	1,562,032	2.4239	53.393	1,508,639	195,356
2389	2034	1,508,639	-	1,508,639	2.4239	53.393	1,455,246	190,332
2390	2035	1,455,246	-	1,455,246	2.4239	53.393	1,401,853	185,307
2391	2036	1,401,853	-	1,401,853	2.4239	53.393	1,348,460	180,283
2392	2037	1,348,460	-	1,348,460	2.4239	53.393	1,295,067	175,259
2393	2038	1,295,067	-	1,295,067	2.4239	53.393	1,241,674	170,235
2394	2039	1,241,674	-	1,241,674	2.4239	53.393	1,188,281	165,210
2395	2040	1,188,281	-	1,188,281	2.4239	53.393	1,134,888	160,186
2396	2041	1,134,888	-	1,134,888	2.4239	53.393	1,081,495	155,162
2397	2042	1,081,495	-	1,081,495	2.4239	53.393	1,028,102	150,137
2398	2043	1,028,102	-	1,028,102	2.4239	53.393	974,709	145,113
2399	2044	974,709	-	974,709	2.4239	53.393	921,316	140,089
2400	2045	921,316	-	921,316	2.4239	53.393	867,923	135,065
2401	2046	867,923	-	867,923	2.4239	53.393	814,530	130,040
2402	2047	814,530	-	814,530	2.4239	53.393	761,137	125,016
2403	2048	761,137	-	761,137	2.4239	53.393	707,744	119,992
2404	2049	707,744	-	707,744	2.4239	53.393	654,351	114,967
2405	2050	654,351	-	654,351	2.4239	53.393	600,958	109,943
2406	----	----	-----	-----	-----	-----	-----	-----

2407 Project 183, Actual (Describe)Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480

2409 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2410 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

2411 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2413	Beginning Investment	2,285,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2414	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2415	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
2416	CIAC (Yes or No)	No						
2417								
2418	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2419	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2420	2020	2,285,342	-	2,285,342	2.4205	-	2,285,342	17,197
2421	2021	2,285,342	83,002	2,368,344	2.4222	57.365	2,310,979	266,046
2422	2022	2,310,979	-	2,310,979	2.4222	57.365	2,253,614	260,866
2423	2023	2,253,614	-	2,253,614	2.4222	57.365	2,196,249	255,686
2424	2024	2,196,249	-	2,196,249	2.4222	57.365	2,138,884	250,506
2425	2025	2,138,884	-	2,138,884	2.4222	57.365	2,081,519	245,326
2426	2026	2,081,519	-	2,081,519	2.4222	57.365	2,024,154	240,146
2427	2027	2,024,154	-	2,024,154	2.4222	57.365	1,966,789	234,966
2428	2028	1,966,789	-	1,966,789	2.4222	57.365	1,909,424	229,786
2429	2029	1,909,424	-	1,909,424	2.4222	57.365	1,852,059	224,606
2430	2030	1,852,059	-	1,852,059	2.4222	57.365	1,794,694	219,426
2431	2031	1,794,694	-	1,794,694	2.4222	57.365	1,737,329	214,246
2432	2032	1,737,329	-	1,737,329	2.4222	57.365	1,679,964	209,066
2433	2033	1,679,964	-	1,679,964	2.4222	57.365	1,622,599	203,886
2434	2034	1,622,599	-	1,622,599	2.4222	57.365	1,565,234	198,706
2435	2035	1,565,234	-	1,565,234	2.4222	57.365	1,507,869	193,526
2436	2036	1,507,869	-	1,507,869	2.4222	57.365	1,450,504	188,346
2437	2037	1,450,504	-	1,450,504	2.4222	57.365	1,393,139	183,166
2438	2038	1,393,139	-	1,393,139	2.4222	57.365	1,335,774	177,986
2439	2039	1,335,774	-	1,335,774	2.4222	57.365	1,278,409	172,806
2440	2040	1,278,409	-	1,278,409	2.4222	57.365	1,221,044	167,625
2441	2041	1,221,044	-	1,221,044	2.4222	57.365	1,163,679	162,445
2442	2042	1,163,679	-	1,163,679	2.4222	57.365	1,106,314	157,265
2443	2043	1,106,314	-	1,106,314	2.4222	57.365	1,048,949	152,085
2444	2044	1,048,949	-	1,048,949	2.4222	57.365	991,584	146,905
2445	2045	991,584	-	991,584	2.4222	57.365	934,219	141,725
2446	2046	934,219	-	934,219	2.4222	57.365	876,854	136,545
2447	2047	876,854	-	876,854	2.4222	57.365	819,489	131,365
2448	2048	819,489	-	819,489	2.4222	57.365	762,124	126,185
2449	2049	762,124	-	762,124	2.4222	57.365	704,759	121,005
2450	2050	704,759	-	704,759	2.4222	57.365	647,394	115,825
2451	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2452	Project 184, Projected (Describe)		XFR-Newhart 230/115 kV Ckt 2 - UID 11010				
2453	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
2454	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.						
2455	These changes will not result in a refund or additional charge related to years prior to Projected Year.						
2456	Projected Details						
2457	Beginning Investment	8,734,222	Projected Year - Input			2021	
2458	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
2459	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
2460							
2461	CIAC (Yes or No)	No					
2462	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
2463	Year	Balance	Amount	Balance	Rate	Expense	Balance
2464	2016	8,734,222	-	8,734,222	1.8840	-	8,734,222
2465	2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641
2466	2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914
2467	2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142
2468	2020	8,156,142	-	8,156,142	2.4887	216,279	7,939,863
2469	2021	7,939,863	-	7,939,863	2.4239	210,647	7,729,216
2470	2022	7,729,216	-	7,729,216	2.4239	210,647	7,518,569
2471	2023	7,518,569	-	7,518,569	2.4239	210,647	7,307,922
2472	2024	7,307,922	-	7,307,922	2.4239	210,647	7,097,275
2473	2025	7,097,275	-	7,097,275	2.4239	210,647	6,886,628
2474	2026	6,886,628	-	6,886,628	2.4239	210,647	6,675,981
2475	2027	6,675,981	-	6,675,981	2.4239	210,647	6,465,334
2476	2028	6,465,334	-	6,465,334	2.4239	210,647	6,254,687
2477	2029	6,254,687	-	6,254,687	2.4239	210,647	6,044,040
2478	2030	6,044,040	-	6,044,040	2.4239	210,647	5,833,393
2479	2031	5,833,393	-	5,833,393	2.4239	210,647	5,622,746
2480	2032	5,622,746	-	5,622,746	2.4239	210,647	5,412,099
2481	2033	5,412,099	-	5,412,099	2.4239	210,647	5,201,452
2482	2034	5,201,452	-	5,201,452	2.4239	210,647	4,990,805
2483	2035	4,990,805	-	4,990,805	2.4239	210,647	4,780,158
2484	2036	4,780,158	-	4,780,158	2.4239	210,647	4,569,511
2485	2037	4,569,511	-	4,569,511	2.4239	210,647	4,358,864
2486	2038	4,358,864	-	4,358,864	2.4239	210,647	4,148,217
2487	2039	4,148,217	-	4,148,217	2.4239	210,647	3,937,570
2488	2040	3,937,570	-	3,937,570	2.4239	210,647	3,726,923
2489	2041	3,726,923	-	3,726,923	2.4239	210,647	3,516,276
2490	2042	3,516,276	-	3,516,276	2.4239	210,647	3,305,629
2491	2043	3,305,629	-	3,305,629	2.4239	210,647	3,094,982
2492	2044	3,094,982	-	3,094,982	2.4239	210,647	2,884,335
2493	2045	2,884,335	-	2,884,335	2.4239	210,647	2,673,688
2494	2046	2,673,688	-	2,673,688	2.4239	210,647	2,463,041
2495	----	----	-----	-----	-----	-----	-----
2496	Project 184, Actual (Describe)		XFR-Newhart 230/115 kV Ckt 2 - UID 11010				
2497							
2498	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
2499	matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.						
2500	These changes will not result in a refund or additional charge related to years prior to True-Up Year.						
2501	Actual Details						
2502	Beginning Investment	8,734,222	True-Up Year (Actual Year used for Revenue Requirement - Input)			2021	
2503	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2504	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
2505							
2506	CIAC (Yes or No)	No					
2507	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
2508	Year	Balance	Amount	Balance	Rate	Expense	Balance
2509	2016	8,734,222	-	8,734,222	1.8840	-	8,734,222
2510	2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641
2511	2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914
2512	2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142
2513	2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791
2514	2021	7,945,791	-	7,945,791	2.4222	210,494	7,735,297
2515	2022	7,735,297	-	7,735,297	2.4222	210,494	7,524,803
2516	2023	7,524,803	-	7,524,803	2.4222	210,494	7,314,309
2517	2024	7,314,309	-	7,314,309	2.4222	210,494	7,103,815
2518	2025	7,103,815	-	7,103,815	2.4222	210,494	6,893,321
2519	2026	6,893,321	-	6,893,321	2.4222	210,494	6,682,827
2520	2027	6,682,827	-	6,682,827	2.4222	210,494	6,472,333
2521	2028	6,472,333	-	6,472,333	2.4222	210,494	6,261,839
2522	2029	6,261,839	-	6,261,839	2.4222	210,494	6,051,345
2523	2030	6,051,345	-	6,051,345	2.4222	210,494	5,840,851
2524	2031	5,840,851	-	5,840,851	2.4222	210,494	5,630,357
2525	2032	5,630,357	-	5,630,357	2.4222	210,494	5,419,863
2526	2033	5,419,863	-	5,419,863	2.4222	210,494	5,209,369
2527	2034	5,209,369	-	5,209,369	2.4222	210,494	4,998,875
2528	2035	4,998,875	-	4,998,875	2.4222	210,494	4,788,381
2529	2036	4,788,381	-	4,788,381	2.4222	210,494	4,577,887
2530	2037	4,577,887	-	4,577,887	2.4222	210,494	4,367,393
2531	2038	4,367,393	-	4,367,393	2.4222	210,494	4,156,899
2532	2039	4,156,899	-	4,156,899	2.4222	210,494	3,946,405
2533	2040	3,946,405	-	3,946,405	2.4222	210,494	3,735,911
2534	2041	3,735,911	-	3,735,911	2.4222	210,494	3,525,417
2535	2042	3,525,417	-	3,525,417	2.4222	210,494	3,314,923
2536	2043	3,314,923	-	3,314,923	2.4222	210,494	3,104,429
2537	2044	3,104,429	-	3,104,429	2.4222	210,494	2,893,935
2538	2045	2,893,935	-	2,893,935	2.4222	210,494	2,683,441
2539	2046	2,683,441	-	2,683,441	2.4222	210,494	2,472,947
2540	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2541 Project 185, Projected (Describe)

Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481

2542 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2543 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2544 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2545	Beginning Investment	2,824,252	Projected Year - Input					2021
2546	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
2547	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
2548	CIAC (Yes or No)	No						
2549								
2550								
2551	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2552	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2553	2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	213,915
2554	2020	2,785,053	(155,220)	2,629,833	2.4887	66,425	2,563,408	307,642
2555	2021	2,563,408	-	2,563,408	2.4239	64,695	2,498,713	299,824
2556	2022	2,498,713	-	2,498,713	2.4239	64,695	2,434,018	293,736
2557	2023	2,434,018	-	2,434,018	2.4239	64,695	2,369,323	287,648
2558	2024	2,369,323	-	2,369,323	2.4239	64,695	2,304,628	281,561
2559	2025	2,304,628	-	2,304,628	2.4239	64,695	2,239,933	275,473
2560	2026	2,239,933	-	2,239,933	2.4239	64,695	2,175,238	269,385
2561	2027	2,175,238	-	2,175,238	2.4239	64,695	2,110,543	263,297
2562	2028	2,110,543	-	2,110,543	2.4239	64,695	2,045,848	257,209
2563	2029	2,045,848	-	2,045,848	2.4239	64,695	1,981,153	251,122
2564	2030	1,981,153	-	1,981,153	2.4239	64,695	1,916,458	245,034
2565	2031	1,916,458	-	1,916,458	2.4239	64,695	1,851,763	238,946
2566	2032	1,851,763	-	1,851,763	2.4239	64,695	1,787,068	232,858
2567	2033	1,787,068	-	1,787,068	2.4239	64,695	1,722,373	226,770
2568	2034	1,722,373	-	1,722,373	2.4239	64,695	1,657,678	220,683
2569	2035	1,657,678	-	1,657,678	2.4239	64,695	1,592,983	214,595
2570	2036	1,592,983	-	1,592,983	2.4239	64,695	1,528,288	208,507
2571	2037	1,528,288	-	1,528,288	2.4239	64,695	1,463,593	202,419
2572	2038	1,463,593	-	1,463,593	2.4239	64,695	1,398,898	196,331
2573	2039	1,398,898	-	1,398,898	2.4239	64,695	1,334,203	190,244
2574	2040	1,334,203	-	1,334,203	2.4239	64,695	1,269,508	184,156
2575	2041	1,269,508	-	1,269,508	2.4239	64,695	1,204,813	178,068
2576	2042	1,204,813	-	1,204,813	2.4239	64,695	1,140,118	171,980
2577	2043	1,140,118	-	1,140,118	2.4239	64,695	1,075,423	165,892
2578	2044	1,075,423	-	1,075,423	2.4239	64,695	1,010,728	159,805
2579	2045	1,010,728	-	1,010,728	2.4239	64,695	946,033	153,717
2580	2046	946,033	-	946,033	2.4239	64,695	881,338	147,629
2581	2047	881,338	-	881,338	2.4239	64,695	816,643	141,541
2582	2048	816,643	-	816,643	2.4239	64,695	751,948	135,453
2583	2049	751,948	-	751,948	2.4239	64,695	687,253	129,366
2584	----	----	-----	-----	-----	-----	-----	----
2585								
2586	Project 185, Actual (Describe)							

Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481

2587 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2588 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2589 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2590	Beginning Investment	2,824,252	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2591	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2592	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
2593	CIAC (Yes or No)	No						
2594								
2595								
2596	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2597	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2598	2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	206,859
2599	2020	2,785,053	1,095,454	3,880,507	2.4205	94,877	3,785,630	436,719
2600	2021	3,785,630	159	3,785,789	2.4222	94,945	3,690,844	428,228
2601	2022	3,690,844	-	3,690,844	2.4222	94,945	3,595,899	419,655
2602	2023	3,595,899	-	3,595,899	2.4222	94,945	3,500,954	411,081
2603	2024	3,500,954	-	3,500,954	2.4222	94,945	3,406,009	402,508
2604	2025	3,406,009	-	3,406,009	2.4222	94,945	3,311,064	393,934
2605	2026	3,311,064	-	3,311,064	2.4222	94,945	3,216,119	385,361
2606	2027	3,216,119	-	3,216,119	2.4222	94,945	3,121,174	376,787
2607	2028	3,121,174	-	3,121,174	2.4222	94,945	3,026,229	368,213
2608	2029	3,026,229	-	3,026,229	2.4222	94,945	2,931,284	359,640
2609	2030	2,931,284	-	2,931,284	2.4222	94,945	2,836,339	351,066
2610	2031	2,836,339	-	2,836,339	2.4222	94,945	2,741,394	342,493
2611	2032	2,741,394	-	2,741,394	2.4222	94,945	2,646,449	333,919
2612	2033	2,646,449	-	2,646,449	2.4222	94,945	2,551,504	325,346
2613	2034	2,551,504	-	2,551,504	2.4222	94,945	2,456,559	316,772
2614	2035	2,456,559	-	2,456,559	2.4222	94,945	2,361,614	308,198
2615	2036	2,361,614	-	2,361,614	2.4222	94,945	2,266,669	299,625
2616	2037	2,266,669	-	2,266,669	2.4222	94,945	2,171,724	291,052
2617	2038	2,171,724	-	2,171,724	2.4222	94,945	2,076,779	282,478
2618	2039	2,076,779	-	2,076,779	2.4222	94,945	1,981,834	273,905
2619	2040	1,981,834	-	1,981,834	2.4222	94,945	1,886,889	265,331
2620	2041	1,886,889	-	1,886,889	2.4222	94,945	1,791,944	256,758
2621	2042	1,791,944	-	1,791,944	2.4222	94,945	1,696,999	248,184
2622	2043	1,696,999	-	1,696,999	2.4222	94,945	1,602,054	239,610
2623	2044	1,602,054	-	1,602,054	2.4222	94,945	1,507,109	231,037
2624	2045	1,507,109	-	1,507,109	2.4222	94,945	1,412,164	222,463
2625	2046	1,412,164	-	1,412,164	2.4222	94,945	1,317,219	213,890
2626	2047	1,317,219	-	1,317,219	2.4222	94,945	1,222,274	205,316
2627	2048	1,222,274	-	1,222,274	2.4222	94,945	1,127,329	196,743
2628	2049	1,127,329	-	1,127,329	2.4222	94,945	1,032,384	188,169
2629	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2630 Project 186, Projected (Describe) Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457

2631 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2632 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2633 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2634	Beginning Investment	80,359,997	Projected Year - Input			2021	
2635	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation				9.41%
2637	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
2638	CIAC (Yes or No)	No					
2640	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
2641	Year	Balance	Amount	Balance	Rate	Expense	Balance
2642	2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652
2643	2020	79,244,652	116,103	79,360,755	2.4887	2,002,827	77,357,928
2644	2021	77,357,928	-	77,357,928	2.4239	1,950,671	75,407,257
2645	2022	75,407,257	-	75,407,257	2.4239	1,950,671	73,456,586
2646	2023	73,456,586	-	73,456,586	2.4239	1,950,671	71,505,915
2647	2024	71,505,915	-	71,505,915	2.4239	1,950,671	69,555,244
2648	2025	69,555,244	-	69,555,244	2.4239	1,950,671	67,604,573
2649	2026	67,604,573	-	67,604,573	2.4239	1,950,671	65,653,902
2650	2027	65,653,902	-	65,653,902	2.4239	1,950,671	63,703,231
2651	2028	63,703,231	-	63,703,231	2.4239	1,950,671	61,752,560
2652	2029	61,752,560	-	61,752,560	2.4239	1,950,671	59,801,889
2653	2030	59,801,889	-	59,801,889	2.4239	1,950,671	57,851,218
2654	2031	57,851,218	-	57,851,218	2.4239	1,950,671	55,900,547
2655	2032	55,900,547	-	55,900,547	2.4239	1,950,671	53,949,876
2656	2033	53,949,876	-	53,949,876	2.4239	1,950,671	51,999,205
2657	2034	51,999,205	-	51,999,205	2.4239	1,950,671	50,048,534
2658	2035	50,048,534	-	50,048,534	2.4239	1,950,671	48,097,863
2659	2036	48,097,863	-	48,097,863	2.4239	1,950,671	46,147,192
2660	2037	46,147,192	-	46,147,192	2.4239	1,950,671	44,196,521
2661	2038	44,196,521	-	44,196,521	2.4239	1,950,671	42,245,850
2662	2039	42,245,850	-	42,245,850	2.4239	1,950,671	40,295,179
2663	2040	40,295,179	-	40,295,179	2.4239	1,950,671	38,344,508
2664	2041	38,344,508	-	38,344,508	2.4239	1,950,671	36,393,837
2665	2042	36,393,837	-	36,393,837	2.4239	1,950,671	34,443,166
2666	2043	34,443,166	-	34,443,166	2.4239	1,950,671	32,492,495
2667	2044	32,492,495	-	32,492,495	2.4239	1,950,671	30,541,824
2668	2045	30,541,824	-	30,541,824	2.4239	1,950,671	28,591,153
2669	2046	28,591,153	-	28,591,153	2.4239	1,950,671	26,640,482
2670	2047	26,640,482	-	26,640,482	2.4239	1,950,671	24,689,811
2671	2048	24,689,811	-	24,689,811	2.4239	1,950,671	22,739,140
2672	2049	22,739,140	-	22,739,140	2.4239	1,950,671	20,788,469
2673	----	----	-----	-----	-----	-----	-----

2674 Project 186, Actual (Describe) Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457

2675

2676 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2677 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

2678 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2679	Beginning Investment	80,359,997	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2681	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2682	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)				
2683	CIAC (Yes or No)	No					
2685	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
2686	Year	Balance	Amount	Balance	Rate	Expense	Balance
2687	2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652
2688	2020	79,244,652	232,049	79,476,702	2.4205	1,950,739	77,525,963
2689	2021	77,525,963	19,254	77,545,216	2.4222	1,952,531	75,592,685
2690	2022	75,592,685	-	75,592,685	2.4222	1,952,531	73,640,154
2691	2023	73,640,154	-	73,640,154	2.4222	1,952,531	71,687,623
2692	2024	71,687,623	-	71,687,623	2.4222	1,952,531	69,735,092
2693	2025	69,735,092	-	69,735,092	2.4222	1,952,531	67,782,561
2694	2026	67,782,561	-	67,782,561	2.4222	1,952,531	65,830,030
2695	2027	65,830,030	-	65,830,030	2.4222	1,952,531	63,877,499
2696	2028	63,877,499	-	63,877,499	2.4222	1,952,531	61,924,968
2697	2029	61,924,968	-	61,924,968	2.4222	1,952,531	59,972,437
2698	2030	59,972,437	-	59,972,437	2.4222	1,952,531	58,019,906
2699	2031	58,019,906	-	58,019,906	2.4222	1,952,531	56,067,375
2700	2032	56,067,375	-	56,067,375	2.4222	1,952,531	54,114,844
2701	2033	54,114,844	-	54,114,844	2.4222	1,952,531	52,162,313
2702	2034	52,162,313	-	52,162,313	2.4222	1,952,531	50,209,782
2703	2035	50,209,782	-	50,209,782	2.4222	1,952,531	48,257,251
2704	2036	48,257,251	-	48,257,251	2.4222	1,952,531	46,304,720
2705	2037	46,304,720	-	46,304,720	2.4222	1,952,531	44,352,189
2706	2038	44,352,189	-	44,352,189	2.4222	1,952,531	42,399,658
2707	2039	42,399,658	-	42,399,658	2.4222	1,952,531	40,447,127
2708	2040	40,447,127	-	40,447,127	2.4222	1,952,531	38,494,596
2709	2041	38,494,596	-	38,494,596	2.4222	1,952,531	36,542,065
2710	2042	36,542,065	-	36,542,065	2.4222	1,952,531	34,589,534
2711	2043	34,589,534	-	34,589,534	2.4222	1,952,531	32,637,003
2712	2044	32,637,003	-	32,637,003	2.4222	1,952,531	30,684,472
2713	2045	30,684,472	-	30,684,472	2.4222	1,952,531	28,731,941
2714	2046	28,731,941	-	28,731,941	2.4222	1,952,531	26,779,410
2715	2047	26,779,410	-	26,779,410	2.4222	1,952,531	24,826,879
2716	2048	24,826,879	-	24,826,879	2.4222	1,952,531	22,874,348
2717	2049	22,874,348	-	22,874,348	2.4222	1,952,531	20,921,817
2718	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2719 Project 187, Projected (Describe)

Line-Bowers-Canadian 69KV Rebuild - UID 50503

2720 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2721 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2722 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2723	Beginning Investment	28,931,563	Projected Year - Input				2021	
2725	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation					9.41%
2726	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)					
2727	CIAC (Yes or No)	No						
2729	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2730	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2731	2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,910,634
2732	2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,211,278
2733	2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,159,790
2734	2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,108,696
2735	2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	3,188,175
2736	2020	26,476,678	-	26,476,678	2.4887	728,756	25,747,922	3,151,635
2737	2021	25,747,922	-	25,747,922	2.4239	709,778	25,038,144	3,065,867
2738	2022	25,038,144	-	25,038,144	2.4239	709,778	24,328,366	2,999,077
2739	2023	24,328,366	-	24,328,366	2.4239	709,778	23,618,588	2,932,287
2740	2024	23,618,588	-	23,618,588	2.4239	709,778	22,908,810	2,865,497
2741	2025	22,908,810	-	22,908,810	2.4239	709,778	22,199,032	2,798,707
2742	2026	22,199,032	-	22,199,032	2.4239	709,778	21,489,254	2,731,917
2743	2027	21,489,254	-	21,489,254	2.4239	709,778	20,779,476	2,665,127
2744	2028	20,779,476	-	20,779,476	2.4239	709,778	20,069,698	2,598,337
2745	2029	20,069,698	-	20,069,698	2.4239	709,778	19,359,920	2,531,546
2746	2030	19,359,920	-	19,359,920	2.4239	709,778	18,650,142	2,464,756
2747	2031	18,650,142	-	18,650,142	2.4239	709,778	17,940,364	2,397,966
2748	2032	17,940,364	-	17,940,364	2.4239	709,778	17,230,586	2,331,176
2749	2033	17,230,586	-	17,230,586	2.4239	709,778	16,520,808	2,264,386
2750	2034	16,520,808	-	16,520,808	2.4239	709,778	15,811,030	2,197,596
2751	2035	15,811,030	-	15,811,030	2.4239	709,778	15,101,252	2,130,806
2752	2036	15,101,252	-	15,101,252	2.4239	709,778	14,391,474	2,064,016
2753	2037	14,391,474	-	14,391,474	2.4239	709,778	13,681,696	1,997,226
2754	2038	13,681,696	-	13,681,696	2.4239	709,778	12,971,918	1,930,436
2755	2039	12,971,918	-	12,971,918	2.4239	709,778	12,262,140	1,863,645
2756	2040	12,262,140	-	12,262,140	2.4239	709,778	11,552,362	1,796,855
2757	2041	11,552,362	-	11,552,362	2.4239	709,778	10,842,584	1,730,065
2758	2042	10,842,584	-	10,842,584	2.4239	709,778	10,132,806	1,663,275
2759	2043	10,132,806	-	10,132,806	2.4239	709,778	9,423,028	1,596,485
2760	2044	9,423,028	-	9,423,028	2.4239	709,778	8,713,250	1,529,695
2761	2045	8,713,250	-	8,713,250	2.4239	709,778	8,003,472	1,462,905
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2763 Project 187, Actual (Describe)

Line-Bowers-Canadian 69KV Rebuild - UID 50503

2765 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2766 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2767 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2768	Beginning Investment	28,931,563	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2770	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2771	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)					
2772	CIAC (Yes or No)	No						
2774	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2775	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2776	2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,811,438
2777	2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,103,869
2778	2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,054,462
2779	2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,005,437
2780	2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	3,087,564
2781	2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	3,035,623
2782	2021	25,767,896	-	25,767,896	2.4222	709,263	25,058,633	2,972,058
2783	2022	25,058,633	-	25,058,633	2.4222	709,263	24,349,370	2,908,011
2784	2023	24,349,370	-	24,349,370	2.4222	709,263	23,640,107	2,843,965
2785	2024	23,640,107	-	23,640,107	2.4222	709,263	22,930,844	2,779,918
2786	2025	22,930,844	-	22,930,844	2.4222	709,263	22,221,581	2,715,872
2787	2026	22,221,581	-	22,221,581	2.4222	709,263	21,512,318	2,651,825
2788	2027	21,512,318	-	21,512,318	2.4222	709,263	20,803,055	2,587,779
2789	2028	20,803,055	-	20,803,055	2.4222	709,263	20,093,792	2,523,732
2790	2029	20,093,792	-	20,093,792	2.4222	709,263	19,384,529	2,459,686
2791	2030	19,384,529	-	19,384,529	2.4222	709,263	18,675,266	2,395,640
2792	2031	18,675,266	-	18,675,266	2.4222	709,263	17,966,003	2,331,593
2793	2032	17,966,003	-	17,966,003	2.4222	709,263	17,256,740	2,267,547
2794	2033	17,256,740	-	17,256,740	2.4222	709,263	16,547,477	2,203,500
2795	2034	16,547,477	-	16,547,477	2.4222	709,263	15,838,214	2,139,454
2796	2035	15,838,214	-	15,838,214	2.4222	709,263	15,128,951	2,075,407
2797	2036	15,128,951	-	15,128,951	2.4222	709,263	14,419,688	2,011,361
2798	2037	14,419,688	-	14,419,688	2.4222	709,263	13,710,425	1,947,314
2799	2038	13,710,425	-	13,710,425	2.4222	709,263	13,001,162	1,883,268
2800	2039	13,001,162	-	13,001,162	2.4222	709,263	12,291,899	1,819,222
2801	2040	12,291,899	-	12,291,899	2.4222	709,263	11,582,636	1,755,175
2802	2041	11,582,636	-	11,582,636	2.4222	709,263	10,873,373	1,691,129
2803	2042	10,873,373	-	10,873,373	2.4222	709,263	10,164,110	1,627,082
2804	2043	10,164,110	-	10,164,110	2.4222	709,263	9,454,847	1,563,036
2805	2044	9,454,847	-	9,454,847	2.4222	709,263	8,745,584	1,498,989
2806	2045	8,745,584	-	8,745,584	2.4222	709,263	8,036,321	1,434,943
2807	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2808 Project 188, Projected (Describe)

Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690

2809 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2810 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2811 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
2812	Beginning Investment	692,678	Projected Year - Input					2021
2813	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
2814	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)					
2815	CIAC (Yes or No)	No						
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2852 Project 188, Actual (Describe)

Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690

2854 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2855 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2856 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2857	Beginning Investment	692,678	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
2858	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2859	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)					
2860	CIAC (Yes or No)	No						
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2897

Project 189, Projected (Describe)

Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851

2898

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2899

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2900

These changes will not result in a refund or additional charge related to years prior to Projected Year.

2901	Projected Details							
2902	Beginning Investment	11,806,387	Projected Year - Input				2021	
2903	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
2904	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
2905	CIAC (Yes or No)	No						
2907	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2908	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2909	2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,079,560
2910	2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	1,349,021
2911	2020	11,352,409	-	11,352,409	2.4887	293,669	11,058,740	1,334,296
2912	2021	11,058,740	-	11,058,740	2.4239	286,022	10,772,718	1,299,735
2913	2022	10,772,718	-	10,772,718	2.4239	286,022	10,486,696	1,272,820
2914	2023	10,486,696	-	10,486,696	2.4239	286,022	10,200,674	1,245,905
2915	2024	10,200,674	-	10,200,674	2.4239	286,022	9,914,652	1,218,991
2916	2025	9,914,652	-	9,914,652	2.4239	286,022	9,628,630	1,192,076
2917	2026	9,628,630	-	9,628,630	2.4239	286,022	9,342,608	1,165,161
2918	2027	9,342,608	-	9,342,608	2.4239	286,022	9,056,586	1,138,247
2919	2028	9,056,586	-	9,056,586	2.4239	286,022	8,770,564	1,111,332
2920	2029	8,770,564	-	8,770,564	2.4239	286,022	8,484,542	1,084,417
2921	2030	8,484,542	-	8,484,542	2.4239	286,022	8,198,520	1,057,503
2922	2031	8,198,520	-	8,198,520	2.4239	286,022	7,912,498	1,030,588
2923	2032	7,912,498	-	7,912,498	2.4239	286,022	7,626,476	1,003,673
2924	2033	7,626,476	-	7,626,476	2.4239	286,022	7,340,454	976,759
2925	2034	7,340,454	-	7,340,454	2.4239	286,022	7,054,432	949,844
2926	2035	7,054,432	-	7,054,432	2.4239	286,022	6,768,410	922,929
2927	2036	6,768,410	-	6,768,410	2.4239	286,022	6,482,388	896,015
2928	2037	6,482,388	-	6,482,388	2.4239	286,022	6,196,366	869,100
2929	2038	6,196,366	-	6,196,366	2.4239	286,022	5,910,344	842,185
2930	2039	5,910,344	-	5,910,344	2.4239	286,022	5,624,322	815,271
2931	2040	5,624,322	-	5,624,322	2.4239	286,022	5,338,300	788,356
2932	2041	5,338,300	-	5,338,300	2.4239	286,022	5,052,278	761,441
2933	2042	5,052,278	-	5,052,278	2.4239	286,022	4,766,256	734,527
2934	2043	4,766,256	-	4,766,256	2.4239	286,022	4,480,234	707,612
2935	2044	4,480,234	-	4,480,234	2.4239	286,022	4,194,212	680,697
2936	2045	4,194,212	-	4,194,212	2.4239	286,022	3,908,190	653,783
2937	2046	3,908,190	-	3,908,190	2.4239	286,022	3,622,168	626,868
2938	2047	3,622,168	-	3,622,168	2.4239	286,022	3,336,146	599,953
2939	2048	3,336,146	-	3,336,146	2.4239	286,022	3,050,124	573,039
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2941

Project 189, Actual (Describe)

Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851

2943

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2944

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

2945

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2946	Actual Details							
2947	Beginning Investment	11,806,387	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2948	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2949	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
2950	CIAC (Yes or No)	No						
2952	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2953	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2954	2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,042,701
2955	2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	1,305,882
2956	2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	1,284,951
2957	2021	11,066,789	-	11,066,789	2.4222	285,814	10,780,975	1,259,336
2958	2022	10,780,975	-	10,780,975	2.4222	285,814	10,495,161	1,233,527
2959	2023	10,495,161	-	10,495,161	2.4222	285,814	10,209,347	1,207,718
2960	2024	10,209,347	-	10,209,347	2.4222	285,814	9,923,533	1,181,909
2961	2025	9,923,533	-	9,923,533	2.4222	285,814	9,637,719	1,156,100
2962	2026	9,637,719	-	9,637,719	2.4222	285,814	9,351,905	1,130,291
2963	2027	9,351,905	-	9,351,905	2.4222	285,814	9,066,091	1,104,482
2964	2028	9,066,091	-	9,066,091	2.4222	285,814	8,780,277	1,078,673
2965	2029	8,780,277	-	8,780,277	2.4222	285,814	8,494,463	1,052,864
2966	2030	8,494,463	-	8,494,463	2.4222	285,814	8,208,649	1,027,055
2967	2031	8,208,649	-	8,208,649	2.4222	285,814	7,922,835	1,001,246
2968	2032	7,922,835	-	7,922,835	2.4222	285,814	7,637,021	975,437
2969	2033	7,637,021	-	7,637,021	2.4222	285,814	7,351,207	949,628
2970	2034	7,351,207	-	7,351,207	2.4222	285,814	7,065,393	923,819
2971	2035	7,065,393	-	7,065,393	2.4222	285,814	6,779,579	898,010
2972	2036	6,779,579	-	6,779,579	2.4222	285,814	6,493,765	872,201
2973	2037	6,493,765	-	6,493,765	2.4222	285,814	6,207,951	846,392
2974	2038	6,207,951	-	6,207,951	2.4222	285,814	5,922,137	820,583
2975	2039	5,922,137	-	5,922,137	2.4222	285,814	5,636,323	794,774
2976	2040	5,636,323	-	5,636,323	2.4222	285,814	5,350,509	768,965
2977	2041	5,350,509	-	5,350,509	2.4222	285,814	5,064,695	743,156
2978	2042	5,064,695	-	5,064,695	2.4222	285,814	4,778,881	717,347
2979	2043	4,778,881	-	4,778,881	2.4222	285,814	4,493,067	691,538
2980	2044	4,493,067	-	4,493,067	2.4222	285,814	4,207,253	665,729
2981	2045	4,207,253	-	4,207,253	2.4222	285,814	3,921,439	639,920
2982	2046	3,921,439	-	3,921,439	2.4222	285,814	3,635,625	614,111
2983	2047	3,635,625	-	3,635,625	2.4222	285,814	3,349,811	588,302
2984	2048	3,349,811	-	3,349,811	2.4222	285,814	3,063,997	562,493
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

2986

Project 190, Projected (Describe)

Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875

2987

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2988

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2989

These changes will not result in a refund or additional charge related to years prior to Projected Year.

2990	Projected Details							
2991	Beginning Investment	52,084,447	Projected Year - Input				2021	
2992	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
2993	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
2994	CIAC (Yes or No)	No						
2995								
2996	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2997	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2998	2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,762,531
2999	2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	6,082,056
3000	2020	51,185,619	19,993	51,205,613	2.4887	1,324,176	49,881,437	6,018,019
3001	2021	49,881,437	-	49,881,437	2.4239	1,289,693	48,591,744	5,862,176
3002	2022	48,591,744	-	48,591,744	2.4239	1,289,693	47,302,051	5,740,816
3003	2023	47,302,051	-	47,302,051	2.4239	1,289,693	46,012,358	5,619,456
3004	2024	46,012,358	-	46,012,358	2.4239	1,289,693	44,722,665	5,498,096
3005	2025	44,722,665	-	44,722,665	2.4239	1,289,693	43,432,972	5,376,736
3006	2026	43,432,972	-	43,432,972	2.4239	1,289,693	42,143,279	5,255,376
3007	2027	42,143,279	-	42,143,279	2.4239	1,289,693	40,853,586	5,134,015
3008	2028	40,853,586	-	40,853,586	2.4239	1,289,693	39,563,893	5,012,655
3009	2029	39,563,893	-	39,563,893	2.4239	1,289,693	38,274,200	4,891,295
3010	2030	38,274,200	-	38,274,200	2.4239	1,289,693	36,984,507	4,769,935
3011	2031	36,984,507	-	36,984,507	2.4239	1,289,693	35,694,814	4,648,575
3012	2032	35,694,814	-	35,694,814	2.4239	1,289,693	34,405,121	4,527,215
3013	2033	34,405,121	-	34,405,121	2.4239	1,289,693	33,115,428	4,405,855
3014	2034	33,115,428	-	33,115,428	2.4239	1,289,693	31,825,735	4,284,495
3015	2035	31,825,735	-	31,825,735	2.4239	1,289,693	30,536,042	4,163,135
3016	2036	30,536,042	-	30,536,042	2.4239	1,289,693	29,246,349	4,041,774
3017	2037	29,246,349	-	29,246,349	2.4239	1,289,693	27,956,656	3,920,414
3018	2038	27,956,656	-	27,956,656	2.4239	1,289,693	26,666,963	3,799,054
3019	2039	26,666,963	-	26,666,963	2.4239	1,289,693	25,377,270	3,677,694
3020	2040	25,377,270	-	25,377,270	2.4239	1,289,693	24,087,577	3,556,334
3021	2041	24,087,577	-	24,087,577	2.4239	1,289,693	22,797,884	3,434,974
3022	2042	22,797,884	-	22,797,884	2.4239	1,289,693	21,508,191	3,313,614
3023	2043	21,508,191	-	21,508,191	2.4239	1,289,693	20,218,498	3,192,254
3024	2044	20,218,498	-	20,218,498	2.4239	1,289,693	18,928,805	3,070,894
3025	2045	18,928,805	-	18,928,805	2.4239	1,289,693	17,639,112	2,949,533
3026	2046	17,639,112	-	17,639,112	2.4239	1,289,693	16,349,419	2,828,173
3027	2047	16,349,419	-	16,349,419	2.4239	1,289,693	15,059,726	2,706,813
3028	2048	15,059,726	-	15,059,726	2.4239	1,289,693	13,770,033	2,585,453
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3030

Project 190, Actual (Describe)

Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875

3032

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3033

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

3034

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3035	Actual Details							
3036	Beginning Investment	52,084,447	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3037	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3038	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
3039	CIAC (Yes or No)	No						
3040								
3041	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3042	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3043	2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,599,927
3044	2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	5,887,550
3045	2020	51,185,619	(48,170)	51,137,450	2.4205	1,286,233	49,851,217	5,787,798
3046	2021	49,851,217	-	49,851,217	2.4222	1,287,106	48,564,111	5,672,445
3047	2022	48,564,111	-	48,564,111	2.4222	1,287,106	47,277,005	5,556,220
3048	2023	47,277,005	-	47,277,005	2.4222	1,287,106	45,989,899	5,439,994
3049	2024	45,989,899	-	45,989,899	2.4222	1,287,106	44,702,793	5,323,768
3050	2025	44,702,793	-	44,702,793	2.4222	1,287,106	43,415,687	5,207,543
3051	2026	43,415,687	-	43,415,687	2.4222	1,287,106	42,128,581	5,091,317
3052	2027	42,128,581	-	42,128,581	2.4222	1,287,106	40,841,475	4,975,091
3053	2028	40,841,475	-	40,841,475	2.4222	1,287,106	39,554,369	4,858,866
3054	2029	39,554,369	-	39,554,369	2.4222	1,287,106	38,267,263	4,742,640
3055	2030	38,267,263	-	38,267,263	2.4222	1,287,106	36,980,157	4,626,414
3056	2031	36,980,157	-	36,980,157	2.4222	1,287,106	35,693,051	4,510,188
3057	2032	35,693,051	-	35,693,051	2.4222	1,287,106	34,405,945	4,393,963
3058	2033	34,405,945	-	34,405,945	2.4222	1,287,106	33,118,839	4,277,737
3059	2034	33,118,839	-	33,118,839	2.4222	1,287,106	31,831,733	4,161,511
3060	2035	31,831,733	-	31,831,733	2.4222	1,287,106	30,544,627	4,045,286
3061	2036	30,544,627	-	30,544,627	2.4222	1,287,106	29,257,521	3,929,060
3062	2037	29,257,521	-	29,257,521	2.4222	1,287,106	27,970,415	3,812,834
3063	2038	27,970,415	-	27,970,415	2.4222	1,287,106	26,683,309	3,696,609
3064	2039	26,683,309	-	26,683,309	2.4222	1,287,106	25,396,203	3,580,383
3065	2040	25,396,203	-	25,396,203	2.4222	1,287,106	24,109,097	3,464,157
3066	2041	24,109,097	-	24,109,097	2.4222	1,287,106	22,821,991	3,347,932
3067	2042	22,821,991	-	22,821,991	2.4222	1,287,106	21,534,885	3,231,706
3068	2043	21,534,885	-	21,534,885	2.4222	1,287,106	20,247,779	3,115,480
3069	2044	20,247,779	-	20,247,779	2.4222	1,287,106	18,960,673	2,999,255
3070	2045	18,960,673	-	18,960,673	2.4222	1,287,106	17,673,567	2,883,029
3071	2046	17,673,567	-	17,673,567	2.4222	1,287,106	16,386,461	2,766,803
3072	2047	16,386,461	-	16,386,461	2.4222	1,287,106	15,099,355	2,650,578
3073	2048	15,099,355	-	15,099,355	2.4222	1,287,106	13,812,249	2,534,352
3074	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3075 Project 191, Projected (Describe) 0

3076 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3077 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3078 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3079	Projected Details							
3080	Beginning Investment		Projected Year - Input				2021	
3081	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
3082	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
3083								
3084	CIAC (Yes or No)	No						
3085	Investment			Projected				
3086	Year	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3087		Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3088	2022	-	-	-	2.4239	-	-	-
3089	2023	-	-	-	2.4239	-	-	-
3090	2024	-	-	-	2.4239	-	-	-
3091	2025	-	-	-	2.4239	-	-	-
3092	2026	-	-	-	2.4239	-	-	-
3093	2027	-	-	-	2.4239	-	-	-
3094	2028	-	-	-	2.4239	-	-	-
3095	2029	-	-	-	2.4239	-	-	-
3096	2030	-	-	-	2.4239	-	-	-
3097	2031	-	-	-	2.4239	-	-	-
3098	2032	-	-	-	2.4239	-	-	-
3099	2033	-	-	-	2.4239	-	-	-
3100	2034	-	-	-	2.4239	-	-	-
3101	2035	-	-	-	2.4239	-	-	-
3102	2036	-	-	-	2.4239	-	-	-
3103	2037	-	-	-	2.4239	-	-	-
3104	2038	-	-	-	2.4239	-	-	-
3105	2039	-	-	-	2.4239	-	-	-
3106	2040	-	-	-	2.4239	-	-	-
3107	2041	-	-	-	2.4239	-	-	-
3108	2042	-	-	-	2.4239	-	-	-
3109	2043	-	-	-	2.4239	-	-	-
3110	2044	-	-	-	2.4239	-	-	-
3111	2045	-	-	-	2.4239	-	-	-
3112	2046	-	-	-	2.4239	-	-	-
3113	2047	-	-	-	2.4239	-	-	-
3114	2048	-	-	-	2.4239	-	-	-
3115	2049	-	-	-	2.4239	-	-	-
3116	2050	-	-	-	2.4239	-	-	-
3117	2051	-	-	-	2.4239	-	-	-
3118	----	----	-----	-----	-----	-----	-----	-----

3120 Project 191, Actual (Describe) 0

3121 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3122 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3123 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3124	Actual Details							
3125	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3126	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3127	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
3128								
3129	CIAC (Yes or No)	No						
3130	Investment			Actual				
3131	Year	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3132		Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3133	2022	-	-	-	2.4222	-	-	-
3134	2023	-	-	-	2.4222	-	-	-
3135	2024	-	-	-	2.4222	-	-	-
3136	2025	-	-	-	2.4222	-	-	-
3137	2026	-	-	-	2.4222	-	-	-
3138	2027	-	-	-	2.4222	-	-	-
3139	2028	-	-	-	2.4222	-	-	-
3140	2029	-	-	-	2.4222	-	-	-
3141	2030	-	-	-	2.4222	-	-	-
3142	2031	-	-	-	2.4222	-	-	-
3143	2032	-	-	-	2.4222	-	-	-
3144	2033	-	-	-	2.4222	-	-	-
3145	2034	-	-	-	2.4222	-	-	-
3146	2035	-	-	-	2.4222	-	-	-
3147	2036	-	-	-	2.4222	-	-	-
3148	2037	-	-	-	2.4222	-	-	-
3149	2038	-	-	-	2.4222	-	-	-
3150	2039	-	-	-	2.4222	-	-	-
3151	2040	-	-	-	2.4222	-	-	-
3152	2041	-	-	-	2.4222	-	-	-
3153	2042	-	-	-	2.4222	-	-	-
3154	2043	-	-	-	2.4222	-	-	-
3155	2044	-	-	-	2.4222	-	-	-
3156	2045	-	-	-	2.4222	-	-	-
3157	2046	-	-	-	2.4222	-	-	-
3158	2047	-	-	-	2.4222	-	-	-
3159	2048	-	-	-	2.4222	-	-	-
3160	2049	-	-	-	2.4222	-	-	-
3161	2050	-	-	-	2.4222	-	-	-
3162	2051	-	-	-	2.4222	-	-	-
3163	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3164 Project 192, Projected (Describe)

XFR-Carlisle 230/115 kV Ckt 1 - UID 11509

3165 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3166 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3167 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
3175	Beginning Investment	3,109,347	Projected Year - Input				2021	
3176	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
3177	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
3178	CIAC (Yes or No)	No						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
3175	2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	284,314
3176	2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	352,514
3177	2020	2,966,445	-	2,966,445	2.4887	76,746	2,889,699	348,667
3178	2021	2,889,699	-	2,889,699	2.4239	74,747	2,814,952	339,634
3179	2022	2,814,952	-	2,814,952	2.4239	74,747	2,740,205	332,600
3180	2023	2,740,205	-	2,740,205	2.4239	74,747	2,665,458	325,567
3181	2024	2,665,458	-	2,665,458	2.4239	74,747	2,590,711	318,533
3182	2025	2,590,711	-	2,590,711	2.4239	74,747	2,515,964	311,499
3183	2026	2,515,964	-	2,515,964	2.4239	74,747	2,441,217	304,466
3184	2027	2,441,217	-	2,441,217	2.4239	74,747	2,366,470	297,432
3185	2028	2,366,470	-	2,366,470	2.4239	74,747	2,291,723	290,398
3186	2029	2,291,723	-	2,291,723	2.4239	74,747	2,216,976	283,364
3187	2030	2,216,976	-	2,216,976	2.4239	74,747	2,142,229	276,331
3188	2031	2,142,229	-	2,142,229	2.4239	74,747	2,067,482	269,297
3189	2032	2,067,482	-	2,067,482	2.4239	74,747	1,992,735	262,263
3190	2033	1,992,735	-	1,992,735	2.4239	74,747	1,917,988	255,230
3191	2034	1,917,988	-	1,917,988	2.4239	74,747	1,843,241	248,196
3192	2035	1,843,241	-	1,843,241	2.4239	74,747	1,768,494	241,162
3193	2036	1,768,494	-	1,768,494	2.4239	74,747	1,693,747	234,129
3194	2037	1,693,747	-	1,693,747	2.4239	74,747	1,619,000	227,095
3195	2038	1,619,000	-	1,619,000	2.4239	74,747	1,544,253	220,061
3196	2039	1,544,253	-	1,544,253	2.4239	74,747	1,469,506	213,028
3197	2040	1,469,506	-	1,469,506	2.4239	74,747	1,394,759	205,994
3198	2041	1,394,759	-	1,394,759	2.4239	74,747	1,320,012	198,960
3199	2042	1,320,012	-	1,320,012	2.4239	74,747	1,245,265	191,926
3200	2043	1,245,265	-	1,245,265	2.4239	74,747	1,170,518	184,893
3201	2044	1,170,518	-	1,170,518	2.4239	74,747	1,095,771	177,859
3202	2045	1,095,771	-	1,095,771	2.4239	74,747	1,021,024	170,825
3203	2046	1,021,024	-	1,021,024	2.4239	74,747	946,277	163,792
3204	2047	946,277	-	946,277	2.4239	74,747	871,530	156,758
3205	2048	871,530	-	871,530	2.4239	74,747	796,783	149,724
3206	----	----	-----	-----	-----	-----	-----	-----

3208 Project 192, Actual (Describe)

XFR-Carlisle 230/115 kV Ckt 1 - UID 11509

3210 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3211 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3212 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
3215	Beginning Investment	3,109,347	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3216	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3217	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
3218	CIAC (Yes or No)	No						
Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
3215	2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	274,607
3216	2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	341,242
3217	2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	335,773
3218	2021	2,891,802	-	2,891,802	2.4222	74,693	2,817,109	329,078
3219	2022	2,817,109	-	2,817,109	2.4222	74,693	2,742,416	322,333
3220	2023	2,742,416	-	2,742,416	2.4222	74,693	2,667,723	315,588
3221	2024	2,667,723	-	2,667,723	2.4222	74,693	2,593,030	308,844
3222	2025	2,593,030	-	2,593,030	2.4222	74,693	2,518,337	302,099
3223	2026	2,518,337	-	2,518,337	2.4222	74,693	2,443,644	295,354
3224	2027	2,443,644	-	2,443,644	2.4222	74,693	2,368,951	288,609
3225	2028	2,368,951	-	2,368,951	2.4222	74,693	2,294,258	281,865
3226	2029	2,294,258	-	2,294,258	2.4222	74,693	2,219,565	275,120
3227	2030	2,219,565	-	2,219,565	2.4222	74,693	2,144,872	268,375
3228	2031	2,144,872	-	2,144,872	2.4222	74,693	2,070,179	261,630
3229	2032	2,070,179	-	2,070,179	2.4222	74,693	1,995,486	254,885
3230	2033	1,995,486	-	1,995,486	2.4222	74,693	1,920,793	248,141
3231	2034	1,920,793	-	1,920,793	2.4222	74,693	1,846,100	241,396
3232	2035	1,846,100	-	1,846,100	2.4222	74,693	1,771,407	234,651
3233	2036	1,771,407	-	1,771,407	2.4222	74,693	1,696,714	227,906
3234	2037	1,696,714	-	1,696,714	2.4222	74,693	1,622,021	221,162
3235	2038	1,622,021	-	1,622,021	2.4222	74,693	1,547,328	214,417
3236	2039	1,547,328	-	1,547,328	2.4222	74,693	1,472,635	207,672
3237	2040	1,472,635	-	1,472,635	2.4222	74,693	1,397,942	200,927
3238	2041	1,397,942	-	1,397,942	2.4222	74,693	1,323,249	194,182
3239	2042	1,323,249	-	1,323,249	2.4222	74,693	1,248,556	187,438
3240	2043	1,248,556	-	1,248,556	2.4222	74,693	1,173,863	180,693
3241	2044	1,173,863	-	1,173,863	2.4222	74,693	1,099,170	173,948
3242	2045	1,099,170	-	1,099,170	2.4222	74,693	1,024,477	167,203
3243	2046	1,024,477	-	1,024,477	2.4222	74,693	949,784	160,459
3244	2047	949,784	-	949,784	2.4222	74,693	875,091	153,714
3245	2048	875,091	-	875,091	2.4222	74,693	800,398	146,969
3246	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3253	Project 193, Projected (Describe)		0
3254	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year		
3255	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.		
3256	These changes will not result in a refund or additional charge related to years prior to Projected Year.		
3257	Projected Details		
3258	Beginning Investment	Projected Year - Input	2021
3259	Service Year (yyyy)	2023 Projected Year - FCR w/o incentives, less depreciation	9.41%
3260	Billing Month (1-12)	- (From ARR - Projected Data, line 40 col 5)	
3261	CIAC (Yes or No)	No	
3262	Investment	Beginning	Projected
3263	Year	Balance	Rate
3264		Addition/(Ret)	Depreciation
3265		Amount	Expense
3266			Ending
3267			Balance
3268			Revenue
3269			Requirement
3270	2023	-	2.4239
3271	2024	-	2.4239
3272	2025	-	2.4239
3273	2026	-	2.4239
3274	2027	-	2.4239
3275	2028	-	2.4239
3276	2029	-	2.4239
3277	2030	-	2.4239
3278	2031	-	2.4239
3279	2032	-	2.4239
3280	2033	-	2.4239
3281	2034	-	2.4239
3282	2035	-	2.4239
3283	2036	-	2.4239
3284	2037	-	2.4239
3285	2038	-	2.4239
3286	2039	-	2.4239
3287	2040	-	2.4239
3288	2041	-	2.4239
3289	2042	-	2.4239
3290	2043	-	2.4239
3291	2044	-	2.4239
3292	2045	-	2.4239
3293	2046	-	2.4239
3294	2047	-	2.4239
3295	2048	-	2.4239
3296	2049	-	2.4239
3297	2050	-	2.4239
3298	2051	-	2.4239
3299	2052	-	2.4239
3300	2053	-	2.4239
3301	2054	-	2.4239
3302	2055	-	2.4239
3303	2056	-	2.4239
3304	2057	-	2.4239
3305	2058	-	2.4239
3306	2059	-	2.4239
3307	2060	-	2.4239
3308	2061	-	2.4239
3309	2062	-	2.4239
3310	2063	-	2.4239
3311	2064	-	2.4239
3312	2065	-	2.4239
3313	2066	-	2.4239
3314	2067	-	2.4239
3315	2068	-	2.4239
3316	2069	-	2.4239
3317	2070	-	2.4239
3318	2071	-	2.4239
3319	2072	-	2.4239
3320	2073	-	2.4239
3321	2074	-	2.4239
3322	2075	-	2.4239
3323	2076	-	2.4239
3324	2077	-	2.4239
3325	2078	-	2.4239
3326	2079	-	2.4239
3327	2080	-	2.4239
3328	2081	-	2.4239
3329	2082	-	2.4239
3330	2083	-	2.4239
3331	2084	-	2.4239
3332	2085	-	2.4239
3333	2086	-	2.4239
3334	2087	-	2.4239
3335	2088	-	2.4239
3336	2089	-	2.4239
3337	2090	-	2.4239
3338	2091	-	2.4239
3339	2092	-	2.4239
3340	2093	-	2.4239
3341	2094	-	2.4239
3342	2095	-	2.4239
3343	2096	-	2.4239
3344	2097	-	2.4239
3345	2098	-	2.4239
3346	2099	-	2.4239
3347	2100	-	2.4239
3348	2101	-	2.4239
3349	2102	-	2.4239
3350	2103	-	2.4239
3351	2104	-	2.4239
3352	2105	-	2.4239
3353	2106	-	2.4239
3354	2107	-	2.4239
3355	2108	-	2.4239
3356	2109	-	2.4239
3357	2110	-	2.4239
3358	2111	-	2.4239
3359	2112	-	2.4239
3360	2113	-	2.4239
3361	2114	-	2.4239
3362	2115	-	2.4239
3363	2116	-	2.4239
3364	2117	-	2.4239
3365	2118	-	2.4239
3366	2119	-	2.4239
3367	2120	-	2.4239
3368	2121	-	2.4239
3369	2122	-	2.4239
3370	2123	-	2.4239
3371	2124	-	2.4239
3372	2125	-	2.4239
3373	2126	-	2.4239
3374	2127	-	2.4239
3375	2128	-	2.4239
3376	2129	-	2.4239
3377	2130	-	2.4239
3378	2131	-	2.4239
3379	2132	-	2.4239
3380	2133	-	2.4239
3381	2134	-	2.4239
3382	2135	-	2.4239
3383	2136	-	2.4239
3384	2137	-	2.4239
3385	2138	-	2.4239
3386	2139	-	2.4239
3387	2140	-	2.4239
3388	2141	-	2.4239
3389	2142	-	2.4239
3390	2143	-	2.4239
3391	2144	-	2.4239
3392	2145	-	2.4239
3393	2146	-	2.4239
3394	2147	-	2.4239
3395	2148	-	2.4239
3396	2149	-	2.4239
3397	2150	-	2.4239
3398	2151	-	2.4239
3399	2152	-	2.4239
3400	2153	-	2.4239
3401	2154	-	2.4239
3402	2155	-	2.4239
3403	2156	-	2.4239
3404	2157	-	2.4239
3405	2158	-	2.4239
3406	2159	-	2.4239
3407	2160	-	2.4239
3408	2161	-	2.4239
3409	2162	-	2.4239
3410	2163	-	2.4239
3411	2164	-	2.4239
3412	2165	-	2.4239
3413	2166	-	2.4239
3414	2167	-	2.4239
3415	2168	-	2.4239
3416	2169	-	2.4239
3417	2170	-	2.4239
3418	2171	-	2.4239
3419	2172	-	2.4239
3420	2173	-	2.4239
3421	2174	-	2.4239
3422	2175	-	2.4239
3423	2176	-	2.4239
3424	2177	-	2.4239
3425	2178	-	2.4239
3426	2179	-	2.4239
3427	2180	-	2.4239
3428	2181	-	2.4239
3429	2182	-	2.4239
3430	2183	-	2.4239
3431	2184	-	2.4239
3432	2185	-	2.4239
3433	2186	-	2.4239
3434	2187	-	2.4239
3435	2188	-	2.4239
3436	2189	-	2.4239
3437	2190	-	2.4239
3438	2191	-	2.4239
3439	2192	-	2.4239
3440	2193	-	2.4239
3441	2194	-	2.4239
3442	2195	-	2.4239
3443	2196	-	2.4239
3444	2197	-	2.4239
3445	2198	-	2.4239
3446	2199	-	2.4239
3447	2200	-	2.4239
3448	2201	-	2.4239
3449	2202	-	2.4239
3450	2203	-	2.4239
3451	2204	-	2.4239
3452	2205	-	2.4239
3453	2206	-	2.4239
3454	2207	-	2.4239
3455	2208	-	2.4239
3456	2209	-	2.4239
3457	2210	-	2.4239
3458	2211	-	2.4239
3459	2212	-	2.4239
3460	2213	-	2.4239
3461	2214	-	2.4239
3462	2215	-	2.4239
3463	2216	-	2.4239
3464	2217	-	2.4239
3465	2218	-	2.4239
3466	2219	-	2.4239
3467	2220	-	2.4239
3468	2221	-	2.4239
3469	2222	-	2.4239
3470	2223	-	2.4239
3471	2224	-	2.4239
3472	2225	-	2.4239
3473	2226	-	2.4239
3474	2227	-	2.4239
3475	2228	-	2.4239
3476	2229	-	2.4239
3477	2230	-	2.4239
3478	2231	-	2.4239
3479	2232	-	2.4239
3480	2233	-	2.4239
3481	2234	-	2.4239
3482	2235	-	2.4239
3483	2236	-	2.4239
3484	2237	-	2.4239
3485	2238	-	2.4239
3486	2239	-	2.4239
3487	2240	-	2.4239
3488	2241	-	2.4239
3489	2242	-	2.4239
3490	2243	-	2.4239
3491	2244	-	2.4239
3492	2245	-	2.4239
3493	2246	-	2.4239
3494	2247	-	2.4239
3495	2248	-	2.4239
3496	2249	-	2.4239
3497	2250	-	2.4239
3498	2251	-	2.4239
3499	2252	-	2.4239
3500	2253	-	2.4239
3501	2254	-	2.4239
3502	2255	-	2.4239
3503	2256	-	2.4239
3504	2257	-	2.4239
3505	2258	-	2.4239
3506	2259	-	2.4239
3507	2260	-	2.4239
3508	2261	-	2.4239
3509	2262	-	2.4239
3510	2263	-	2.4239
3511	2264	-	2.4239
3512	2265	-	2.4239
3513	2266	-	2.4239
3514	2267	-	2.4239
3515	2268	-	2.4239
3516	2269	-	2.4239
3517	2270	-	2.4239
3518	2271	-	2.4239
3519	2272	-	2.4239
3520	2273	-	2.4239
3521	2274	-	2.4239
3522	2275	-	2.4239
3523	2276	-	2.4239
3524	2277	-	2.4239
3525	2278	-	2.4239
3526	2279	-	2.4239
3527	2280	-	2.4239
3528	2281	-	2.4239
3529	2282	-	2.4239
3530	2283	-	2.4239
3531	2284	-	2.4239
3532	2285	-	2.4239
3533	2286	-	2.4239
3534	2287	-	2.4239
3535	2288	-	2.4239
3536	2289	-	2.4239
3537	2290	-	2.4239
3538	2291		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3342 Project 194, Projected (Describe) Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550

3343 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3344 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3345 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3346	Beginning Investment		Projected Year - Input				2021
3347	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation				9.41%
3348	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3349	CIAC (Yes or No)	No					
3350							
3351							
3352	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3353	Year	Balance	Amount	Balance	Rate	Expense	Balance
3354	2023	-	-	-	2.4239	-	-
3355	2024	-	-	-	2.4239	-	-
3356	2025	-	-	-	2.4239	-	-
3357	2026	-	-	-	2.4239	-	-
3358	2027	-	-	-	2.4239	-	-
3359	2028	-	-	-	2.4239	-	-
3360	2029	-	-	-	2.4239	-	-
3361	2030	-	-	-	2.4239	-	-
3362	2031	-	-	-	2.4239	-	-
3363	2032	-	-	-	2.4239	-	-
3364	2033	-	-	-	2.4239	-	-
3365	2034	-	-	-	2.4239	-	-
3366	2035	-	-	-	2.4239	-	-
3367	2036	-	-	-	2.4239	-	-
3368	2037	-	-	-	2.4239	-	-
3369	2038	-	-	-	2.4239	-	-
3370	2039	-	-	-	2.4239	-	-
3371	2040	-	-	-	2.4239	-	-
3372	2041	-	-	-	2.4239	-	-
3373	2042	-	-	-	2.4239	-	-
3374	2043	-	-	-	2.4239	-	-
3375	2044	-	-	-	2.4239	-	-
3376	2045	-	-	-	2.4239	-	-
3377	2046	-	-	-	2.4239	-	-
3378	2047	-	-	-	2.4239	-	-
3379	2048	-	-	-	2.4239	-	-
3380	2049	-	-	-	2.4239	-	-
3381	2050	-	-	-	2.4239	-	-
3382	2051	-	-	-	2.4239	-	-
3383	2052	-	-	-	2.4239	-	-
3384	2053	-	-	-	2.4239	-	-
3385	****	****	*****	*****	*****	*****	*****

3386 Project 194, Actual (Describe) Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550

3388 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3389 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3390 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3391	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
3392	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3393	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
3394	CIAC (Yes or No)	No					
3395							
3396							
3397	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3398	Year	Balance	Amount	Balance	Rate	Expense	Balance
3399	2023	-	-	-	2.4222	-	-
3400	2024	-	-	-	2.4222	-	-
3401	2025	-	-	-	2.4222	-	-
3402	2026	-	-	-	2.4222	-	-
3403	2027	-	-	-	2.4222	-	-
3404	2028	-	-	-	2.4222	-	-
3405	2029	-	-	-	2.4222	-	-
3406	2030	-	-	-	2.4222	-	-
3407	2031	-	-	-	2.4222	-	-
3408	2032	-	-	-	2.4222	-	-
3409	2033	-	-	-	2.4222	-	-
3410	2034	-	-	-	2.4222	-	-
3411	2035	-	-	-	2.4222	-	-
3412	2036	-	-	-	2.4222	-	-
3413	2037	-	-	-	2.4222	-	-
3414	2038	-	-	-	2.4222	-	-
3415	2039	-	-	-	2.4222	-	-
3416	2040	-	-	-	2.4222	-	-
3417	2041	-	-	-	2.4222	-	-
3418	2042	-	-	-	2.4222	-	-
3419	2043	-	-	-	2.4222	-	-
3420	2044	-	-	-	2.4222	-	-
3421	2045	-	-	-	2.4222	-	-
3422	2046	-	-	-	2.4222	-	-
3423	2047	-	-	-	2.4222	-	-
3424	2048	-	-	-	2.4222	-	-
3425	2049	-	-	-	2.4222	-	-
3426	2050	-	-	-	2.4222	-	-
3427	2051	-	-	-	2.4222	-	-
3428	2052	-	-	-	2.4222	-	-
3429	2053	-	-	-	2.4222	-	-
3430	****	****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3431	Project 195, Projected (Describe)XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921						
3432	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
3433	matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.						
3434	These changes will not result in a refund or additional charge related to years prior to Projected Year.						
3435	Projected Details						
3436	Beginning Investment	2,897,497	Projected Year - Input			2021	
3437	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.41%
3438	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
3439	CIAC (Yes or No)	No					
3441	Investment			Projected			
3442	Year	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3443		Balance	Amount	Balance	Rate	Expense	Balance
3444	2018	2,897,497	-	2,897,497	1.8840	-	2,897,497
3444	2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478
3445	2020	5,217,478	65,172	5,282,650	2.4887	134,635	5,148,015
3446	2021	5,148,015	-	5,148,015	2.4239	131,129	5,016,886
3447	2022	5,016,886	-	5,016,886	2.4239	131,129	4,885,757
3448	2023	4,885,757	-	4,885,757	2.4239	131,129	4,754,628
3449	2024	4,754,628	-	4,754,628	2.4239	131,129	4,623,499
3450	2025	4,623,499	-	4,623,499	2.4239	131,129	4,492,370
3451	2026	4,492,370	-	4,492,370	2.4239	131,129	4,361,241
3452	2027	4,361,241	-	4,361,241	2.4239	131,129	4,230,112
3453	2028	4,230,112	-	4,230,112	2.4239	131,129	4,098,983
3454	2029	4,098,983	-	4,098,983	2.4239	131,129	3,967,854
3455	2030	3,967,854	-	3,967,854	2.4239	131,129	3,836,725
3456	2031	3,836,725	-	3,836,725	2.4239	131,129	3,705,596
3457	2032	3,705,596	-	3,705,596	2.4239	131,129	3,574,467
3458	2033	3,574,467	-	3,574,467	2.4239	131,129	3,443,338
3459	2034	3,443,338	-	3,443,338	2.4239	131,129	3,312,209
3460	2035	3,312,209	-	3,312,209	2.4239	131,129	3,181,080
3461	2036	3,181,080	-	3,181,080	2.4239	131,129	3,049,951
3462	2037	3,049,951	-	3,049,951	2.4239	131,129	2,918,822
3463	2038	2,918,822	-	2,918,822	2.4239	131,129	2,787,693
3464	2039	2,787,693	-	2,787,693	2.4239	131,129	2,656,564
3465	2040	2,656,564	-	2,656,564	2.4239	131,129	2,525,435
3466	2041	2,525,435	-	2,525,435	2.4239	131,129	2,394,306
3467	2042	2,394,306	-	2,394,306	2.4239	131,129	2,263,177
3468	2043	2,263,177	-	2,263,177	2.4239	131,129	2,132,048
3469	2044	2,132,048	-	2,132,048	2.4239	131,129	2,000,919
3470	2045	2,000,919	-	2,000,919	2.4239	131,129	1,869,790
3471	2046	1,869,790	-	1,869,790	2.4239	131,129	1,738,661
3472	2047	1,738,661	-	1,738,661	2.4239	131,129	1,607,532
3473	2048	1,607,532	-	1,607,532	2.4239	131,129	1,476,403
3474	----	----	-----	-----	-----	-----	-----
3475	Project 195, Actual (Describe)XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921						
3477	The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year						
3478	matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.						
3479	These changes will not result in a refund or additional charge related to years prior to True-Up Year.						
3480	Actual Details						
3481	Beginning Investment	2,897,497	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3482	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3483	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
3484	CIAC (Yes or No)	No					
3486	Investment			Actual			
3487	Year	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3488		Balance	Amount	Balance	Rate	Expense	Balance
3489	2018	2,897,497	-	2,897,497	1.8840	-	2,897,497
3489	2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478
3490	2020	5,217,478	65,109	5,282,587	2.4205	130,944	5,151,643
3491	2021	5,151,643	41	5,151,684	2.4222	131,034	5,020,650
3492	2022	5,020,650	-	5,020,650	2.4222	131,034	4,889,616
3493	2023	4,889,616	-	4,889,616	2.4222	131,034	4,758,582
3494	2024	4,758,582	-	4,758,582	2.4222	131,034	4,627,548
3495	2025	4,627,548	-	4,627,548	2.4222	131,034	4,496,514
3496	2026	4,496,514	-	4,496,514	2.4222	131,034	4,365,480
3497	2027	4,365,480	-	4,365,480	2.4222	131,034	4,234,446
3498	2028	4,234,446	-	4,234,446	2.4222	131,034	4,103,412
3499	2029	4,103,412	-	4,103,412	2.4222	131,034	3,972,378
3500	2030	3,972,378	-	3,972,378	2.4222	131,034	3,841,344
3501	2031	3,841,344	-	3,841,344	2.4222	131,034	3,710,310
3502	2032	3,710,310	-	3,710,310	2.4222	131,034	3,579,276
3503	2033	3,579,276	-	3,579,276	2.4222	131,034	3,448,242
3504	2034	3,448,242	-	3,448,242	2.4222	131,034	3,317,208
3505	2035	3,317,208	-	3,317,208	2.4222	131,034	3,186,174
3506	2036	3,186,174	-	3,186,174	2.4222	131,034	3,055,140
3507	2037	3,055,140	-	3,055,140	2.4222	131,034	2,924,106
3508	2038	2,924,106	-	2,924,106	2.4222	131,034	2,793,072
3509	2039	2,793,072	-	2,793,072	2.4222	131,034	2,662,038
3510	2040	2,662,038	-	2,662,038	2.4222	131,034	2,531,004
3511	2041	2,531,004	-	2,531,004	2.4222	131,034	2,399,970
3512	2042	2,399,970	-	2,399,970	2.4222	131,034	2,268,936
3513	2043	2,268,936	-	2,268,936	2.4222	131,034	2,137,902
3514	2044	2,137,902	-	2,137,902	2.4222	131,034	2,006,868
3515	2045	2,006,868	-	2,006,868	2.4222	131,034	1,875,834
3516	2046	1,875,834	-	1,875,834	2.4222	131,034	1,744,800
3517	2047	1,744,800	-	1,744,800	2.4222	131,034	1,613,766
3518	2048	1,613,766	-	1,613,766	2.4222	131,034	1,482,732
3519	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

3520

Project 196, Projected (Describe)

Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235

3521

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3522

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

3523

These changes will not result in a refund or additional charge related to years prior to Projected Year.

3524	Projected Details							
3525	Beginning Investment	13,433,258	Projected Year - Input				2021	
3526	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
3527	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)					
3528	CIAC (Yes or No)	No						
3530	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3531	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3532	2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	856,969
3533	2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	1,543,843
3534	2020	13,005,131	1,022	13,006,153	2.4887	334,802	12,671,351	1,527,176
3535	2021	12,671,351	-	12,671,351	2.4239	326,083	12,345,268	1,487,773
3536	2022	12,345,268	-	12,345,268	2.4239	326,083	12,019,185	1,457,088
3537	2023	12,019,185	-	12,019,185	2.4239	326,083	11,693,102	1,426,404
3538	2024	11,693,102	-	11,693,102	2.4239	326,083	11,367,019	1,395,720
3539	2025	11,367,019	-	11,367,019	2.4239	326,083	11,040,936	1,365,035
3540	2026	11,040,936	-	11,040,936	2.4239	326,083	10,714,853	1,334,351
3541	2027	10,714,853	-	10,714,853	2.4239	326,083	10,388,770	1,303,666
3542	2028	10,388,770	-	10,388,770	2.4239	326,083	10,062,687	1,272,982
3543	2029	10,062,687	-	10,062,687	2.4239	326,083	9,736,604	1,242,297
3544	2030	9,736,604	-	9,736,604	2.4239	326,083	9,410,521	1,211,613
3545	2031	9,410,521	-	9,410,521	2.4239	326,083	9,084,438	1,180,929
3546	2032	9,084,438	-	9,084,438	2.4239	326,083	8,758,355	1,150,244
3547	2033	8,758,355	-	8,758,355	2.4239	326,083	8,432,272	1,119,560
3548	2034	8,432,272	-	8,432,272	2.4239	326,083	8,106,189	1,088,875
3549	2035	8,106,189	-	8,106,189	2.4239	326,083	7,780,106	1,058,191
3550	2036	7,780,106	-	7,780,106	2.4239	326,083	7,454,023	1,027,507
3551	2037	7,454,023	-	7,454,023	2.4239	326,083	7,127,940	996,822
3552	2038	7,127,940	-	7,127,940	2.4239	326,083	6,801,857	966,138
3553	2039	6,801,857	-	6,801,857	2.4239	326,083	6,475,774	935,453
3554	2040	6,475,774	-	6,475,774	2.4239	326,083	6,149,691	904,769
3555	2041	6,149,691	-	6,149,691	2.4239	326,083	5,823,608	874,085
3556	2042	5,823,608	-	5,823,608	2.4239	326,083	5,497,525	843,400
3557	2043	5,497,525	-	5,497,525	2.4239	326,083	5,171,442	812,716
3558	2044	5,171,442	-	5,171,442	2.4239	326,083	4,845,359	782,031
3559	2045	4,845,359	-	4,845,359	2.4239	326,083	4,519,276	751,347
3560	2046	4,519,276	-	4,519,276	2.4239	326,083	4,193,193	720,662
3561	2047	4,193,193	-	4,193,193	2.4239	326,083	3,867,110	689,978
3562	2048	3,867,110	-	3,867,110	2.4239	326,083	3,541,027	659,294
3563	----	----	-----	-----	-----	-----	-----	-----

3564

Project 196, Actual (Describe)

Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235

3566

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

3567

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

3568

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3569	Actual Details							
3570	Beginning Investment	13,433,258	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3571	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3572	Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)					
3573	CIAC (Yes or No)	No						
3575	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3576	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3577	2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	827,472
3578	2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	1,494,423
3579	2020	13,005,131	355,463	13,360,594	2.4205	334,205	13,026,389	1,510,488
3580	2021	13,026,389	-	13,026,389	2.4222	334,432	12,691,957	1,480,516
3581	2022	12,691,957	-	12,691,957	2.4222	334,432	12,357,525	1,450,317
3582	2023	12,357,525	-	12,357,525	2.4222	334,432	12,023,093	1,420,117
3583	2024	12,023,093	-	12,023,093	2.4222	334,432	11,688,661	1,389,918
3584	2025	11,688,661	-	11,688,661	2.4222	334,432	11,354,229	1,359,719
3585	2026	11,354,229	-	11,354,229	2.4222	334,432	11,019,797	1,329,520
3586	2027	11,019,797	-	11,019,797	2.4222	334,432	10,685,365	1,299,320
3587	2028	10,685,365	-	10,685,365	2.4222	334,432	10,350,933	1,269,121
3588	2029	10,350,933	-	10,350,933	2.4222	334,432	10,016,501	1,238,922
3589	2030	10,016,501	-	10,016,501	2.4222	334,432	9,682,069	1,208,723
3590	2031	9,682,069	-	9,682,069	2.4222	334,432	9,347,637	1,178,524
3591	2032	9,347,637	-	9,347,637	2.4222	334,432	9,013,205	1,148,324
3592	2033	9,013,205	-	9,013,205	2.4222	334,432	8,678,773	1,118,125
3593	2034	8,678,773	-	8,678,773	2.4222	334,432	8,344,341	1,087,926
3594	2035	8,344,341	-	8,344,341	2.4222	334,432	8,009,909	1,057,727
3595	2036	8,009,909	-	8,009,909	2.4222	334,432	7,675,477	1,027,528
3596	2037	7,675,477	-	7,675,477	2.4222	334,432	7,341,045	997,328
3597	2038	7,341,045	-	7,341,045	2.4222	334,432	7,006,613	967,129
3598	2039	7,006,613	-	7,006,613	2.4222	334,432	6,672,181	936,930
3599	2040	6,672,181	-	6,672,181	2.4222	334,432	6,337,749	906,731
3600	2041	6,337,749	-	6,337,749	2.4222	334,432	6,003,317	876,532
3601	2042	6,003,317	-	6,003,317	2.4222	334,432	5,668,885	846,332
3602	2043	5,668,885	-	5,668,885	2.4222	334,432	5,334,453	816,133
3603	2044	5,334,453	-	5,334,453	2.4222	334,432	5,000,021	785,934
3604	2045	5,000,021	-	5,000,021	2.4222	334,432	4,665,589	755,735
3605	2046	4,665,589	-	4,665,589	2.4222	334,432	4,331,157	725,535
3606	2047	4,331,157	-	4,331,157	2.4222	334,432	3,996,725	695,336
3607	2048	3,996,725	-	3,996,725	2.4222	334,432	3,662,293	665,137
3608	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3609 Project 197, Projected (Describe)

Multi-RIAC 115 kV Voltage Conversion - UID 51237

3610 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3611 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3612 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
3613	Beginning Investment	3,932,081	Projected Year - Input					2021
3615	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
3616	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
3617	CIAC (Yes or No)	No						
3619	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3620	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3621	2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	67,744
3622	2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	501,380
3623	2020	4,230,742	(5,047)	4,225,694	2.4887	107,889	4,117,805	495,374
3624	2021	4,117,805	-	4,117,805	2.4239	105,080	4,012,725	482,677
3625	2022	4,012,725	-	4,012,725	2.4239	105,080	3,907,645	472,789
3626	2023	3,907,645	-	3,907,645	2.4239	105,080	3,802,565	462,901
3627	2024	3,802,565	-	3,802,565	2.4239	105,080	3,697,485	453,013
3628	2025	3,697,485	-	3,697,485	2.4239	105,080	3,592,405	443,125
3629	2026	3,592,405	-	3,592,405	2.4239	105,080	3,487,325	433,237
3630	2027	3,487,325	-	3,487,325	2.4239	105,080	3,382,245	423,349
3631	2028	3,382,245	-	3,382,245	2.4239	105,080	3,277,165	413,461
3632	2029	3,277,165	-	3,277,165	2.4239	105,080	3,172,085	403,573
3633	2030	3,172,085	-	3,172,085	2.4239	105,080	3,067,005	393,685
3634	2031	3,067,005	-	3,067,005	2.4239	105,080	2,961,925	383,797
3635	2032	2,961,925	-	2,961,925	2.4239	105,080	2,856,845	373,909
3636	2033	2,856,845	-	2,856,845	2.4239	105,080	2,751,765	364,021
3637	2034	2,751,765	-	2,751,765	2.4239	105,080	2,646,685	354,133
3638	2035	2,646,685	-	2,646,685	2.4239	105,080	2,541,605	344,245
3639	2036	2,541,605	-	2,541,605	2.4239	105,080	2,436,525	334,357
3640	2037	2,436,525	-	2,436,525	2.4239	105,080	2,331,445	324,469
3641	2038	2,331,445	-	2,331,445	2.4239	105,080	2,226,365	314,581
3642	2039	2,226,365	-	2,226,365	2.4239	105,080	2,121,285	304,693
3643	2040	2,121,285	-	2,121,285	2.4239	105,080	2,016,205	294,805
3644	2041	2,016,205	-	2,016,205	2.4239	105,080	1,911,125	284,917
3645	2042	1,911,125	-	1,911,125	2.4239	105,080	1,806,045	275,029
3646	2043	1,806,045	-	1,806,045	2.4239	105,080	1,700,965	265,141
3647	2044	1,700,965	-	1,700,965	2.4239	105,080	1,595,885	255,253
3648	2045	1,595,885	-	1,595,885	2.4239	105,080	1,490,805	245,365
3649	2046	1,490,805	-	1,490,805	2.4239	105,080	1,385,725	235,477
3650	2047	1,385,725	-	1,385,725	2.4239	105,080	1,280,645	225,589
3651	2048	1,280,645	-	1,280,645	2.4239	105,080	1,175,565	215,701
3652	----	----	-----	-----	-----	-----	-----	-----

3653 Project 197, Actual (Describe)

Multi-RIAC 115 kV Voltage Conversion - UID 51237

3655 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3656 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3657 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
3658	Beginning Investment	3,932,081	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
3660	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3661	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
3662	CIAC (Yes or No)	No						
3663	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3664	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3665	2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	65,258
3666	2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	485,303
3667	2020	4,230,742	(6,603)	4,224,139	2.4205	104,895	4,119,244	476,863
3668	2021	4,119,244	(35,107)	4,084,137	2.4222	104,116	3,980,021	463,512
3669	2022	3,980,021	-	3,980,021	2.4222	104,116	3,875,905	454,110
3670	2023	3,875,905	-	3,875,905	2.4222	104,116	3,771,789	444,709
3671	2024	3,771,789	-	3,771,789	2.4222	104,116	3,667,673	435,307
3672	2025	3,667,673	-	3,667,673	2.4222	104,116	3,563,557	425,905
3673	2026	3,563,557	-	3,563,557	2.4222	104,116	3,459,441	416,504
3674	2027	3,459,441	-	3,459,441	2.4222	104,116	3,355,325	407,102
3675	2028	3,355,325	-	3,355,325	2.4222	104,116	3,251,209	397,700
3676	2029	3,251,209	-	3,251,209	2.4222	104,116	3,147,093	388,299
3677	2030	3,147,093	-	3,147,093	2.4222	104,116	3,042,977	378,897
3678	2031	3,042,977	-	3,042,977	2.4222	104,116	2,938,861	369,495
3679	2032	2,938,861	-	2,938,861	2.4222	104,116	2,834,745	360,094
3680	2033	2,834,745	-	2,834,745	2.4222	104,116	2,730,629	350,692
3681	2034	2,730,629	-	2,730,629	2.4222	104,116	2,626,513	341,290
3682	2035	2,626,513	-	2,626,513	2.4222	104,116	2,522,397	331,888
3683	2036	2,522,397	-	2,522,397	2.4222	104,116	2,418,281	322,487
3684	2037	2,418,281	-	2,418,281	2.4222	104,116	2,314,165	313,085
3685	2038	2,314,165	-	2,314,165	2.4222	104,116	2,210,049	303,683
3686	2039	2,210,049	-	2,210,049	2.4222	104,116	2,105,933	294,282
3687	2040	2,105,933	-	2,105,933	2.4222	104,116	2,001,817	284,880
3688	2041	2,001,817	-	2,001,817	2.4222	104,116	1,897,701	275,478
3689	2042	1,897,701	-	1,897,701	2.4222	104,116	1,793,585	266,077
3690	2043	1,793,585	-	1,793,585	2.4222	104,116	1,689,469	256,675
3691	2044	1,689,469	-	1,689,469	2.4222	104,116	1,585,353	247,273
3692	2045	1,585,353	-	1,585,353	2.4222	104,116	1,481,237	237,872
3693	2046	1,481,237	-	1,481,237	2.4222	104,116	1,377,121	228,470
3694	2047	1,377,121	-	1,377,121	2.4222	104,116	1,273,005	219,068
3695	2048	1,273,005	-	1,273,005	2.4222	104,116	1,168,889	209,667
3696	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3698 Project 198, Projected (Describe) 0

3699 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3700 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3701 These changes will not result in a refund or additional charge related to years prior to Projected Year.

3702	Projected Details							
3703	Beginning Investment		Projected Year - Input				2021	
3704	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation					9.41%
3705	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
3706	CIAC (Yes or No)	No						
3707				Projected				
3708	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3709	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3710	2023	-	-	-	2.4239	-	-	-
3711	2024	-	-	-	2.4239	-	-	-
3712	2025	-	-	-	2.4239	-	-	-
3713	2026	-	-	-	2.4239	-	-	-
3714	2027	-	-	-	2.4239	-	-	-
3715	2028	-	-	-	2.4239	-	-	-
3716	2029	-	-	-	2.4239	-	-	-
3717	2030	-	-	-	2.4239	-	-	-
3718	2031	-	-	-	2.4239	-	-	-
3719	2032	-	-	-	2.4239	-	-	-
3720	2033	-	-	-	2.4239	-	-	-
3721	2034	-	-	-	2.4239	-	-	-
3722	2035	-	-	-	2.4239	-	-	-
3723	2036	-	-	-	2.4239	-	-	-
3724	2037	-	-	-	2.4239	-	-	-
3725	2038	-	-	-	2.4239	-	-	-
3726	2039	-	-	-	2.4239	-	-	-
3727	2040	-	-	-	2.4239	-	-	-
3728	2041	-	-	-	2.4239	-	-	-
3729	2042	-	-	-	2.4239	-	-	-
3730	2043	-	-	-	2.4239	-	-	-
3731	2044	-	-	-	2.4239	-	-	-
3732	2045	-	-	-	2.4239	-	-	-
3733	2046	-	-	-	2.4239	-	-	-
3734	2047	-	-	-	2.4239	-	-	-
3735	2048	-	-	-	2.4239	-	-	-
3736	2049	-	-	-	2.4239	-	-	-
3737	2050	-	-	-	2.4239	-	-	-
3738	2051	-	-	-	2.4239	-	-	-
3739	2052	-	-	-	2.4239	-	-	-
3740	2053	-	-	-	2.4239	-	-	-
3741	----	----	-----	-----	-----	-----	-----	-----

3742 Project 198, Actual (Describe) 0

3744 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3745 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3746 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3747	Actual Details							
3748	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3749	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3750	Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)					
3751	CIAC (Yes or No)	No						
3752				Actual				
3753	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3754	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3755	2023	-	-	-	2.4222	-	-	-
3756	2024	-	-	-	2.4222	-	-	-
3757	2025	-	-	-	2.4222	-	-	-
3758	2026	-	-	-	2.4222	-	-	-
3759	2027	-	-	-	2.4222	-	-	-
3760	2028	-	-	-	2.4222	-	-	-
3761	2029	-	-	-	2.4222	-	-	-
3762	2030	-	-	-	2.4222	-	-	-
3763	2031	-	-	-	2.4222	-	-	-
3764	2032	-	-	-	2.4222	-	-	-
3765	2033	-	-	-	2.4222	-	-	-
3766	2034	-	-	-	2.4222	-	-	-
3767	2035	-	-	-	2.4222	-	-	-
3768	2036	-	-	-	2.4222	-	-	-
3769	2037	-	-	-	2.4222	-	-	-
3770	2038	-	-	-	2.4222	-	-	-
3771	2039	-	-	-	2.4222	-	-	-
3772	2040	-	-	-	2.4222	-	-	-
3773	2041	-	-	-	2.4222	-	-	-
3774	2042	-	-	-	2.4222	-	-	-
3775	2043	-	-	-	2.4222	-	-	-
3776	2044	-	-	-	2.4222	-	-	-
3777	2045	-	-	-	2.4222	-	-	-
3778	2046	-	-	-	2.4222	-	-	-
3779	2047	-	-	-	2.4222	-	-	-
3780	2048	-	-	-	2.4222	-	-	-
3781	2049	-	-	-	2.4222	-	-	-
3782	2050	-	-	-	2.4222	-	-	-
3783	2051	-	-	-	2.4222	-	-	-
3784	2052	-	-	-	2.4222	-	-	-
3785	2053	-	-	-	2.4222	-	-	-
3786	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3787 Project 199, Projected (Describe)

Multi - Artesia County 115 kV - UID 51452

3788 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3789 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3790 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3791 Beginning Investment		Projected Year - Input					2021
3792 Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
3793 Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
3794							
3795 CIAC (Yes or No)	No						
3796							
3797	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3798	Year	Balance	Amount	Balance	Rate	Expense	Balance
3799							Revenue
3800	2019	-	-	-	2.3793	-	-
3801	2020	-	-	-	2.4887	-	-
3802	2021	-	-	-	2.4239	-	-
3803	2022	-	-	-	2.4239	-	-
3804	2023	-	-	-	2.4239	-	-
3805	2024	-	-	-	2.4239	-	-
3806	2025	-	-	-	2.4239	-	-
3807	2026	-	-	-	2.4239	-	-
3808	2027	-	-	-	2.4239	-	-
3809	2028	-	-	-	2.4239	-	-
3810	2029	-	-	-	2.4239	-	-
3811	2030	-	-	-	2.4239	-	-
3812	2031	-	-	-	2.4239	-	-
3813	2032	-	-	-	2.4239	-	-
3814	2033	-	-	-	2.4239	-	-
3815	2034	-	-	-	2.4239	-	-
3816	2035	-	-	-	2.4239	-	-
3817	2036	-	-	-	2.4239	-	-
3818	2037	-	-	-	2.4239	-	-
3819	2038	-	-	-	2.4239	-	-
3820	2039	-	-	-	2.4239	-	-
3821	2040	-	-	-	2.4239	-	-
3822	2041	-	-	-	2.4239	-	-
3823	2042	-	-	-	2.4239	-	-
3824	2043	-	-	-	2.4239	-	-
3825	2044	-	-	-	2.4239	-	-
3826	2045	-	-	-	2.4239	-	-
3827	2046	-	-	-	2.4239	-	-
3828	2047	-	-	-	2.4239	-	-
3829	2048	-	-	-	2.4239	-	-
3830	2049	-	-	-	2.4239	-	-
3831	****	****	*****	*****	*****	*****	*****

3832 Project 199, Actual (Describe)

Multi - Artesia County 115 kV - UID 51452

3833 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3834 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3835 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3836 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
3837 Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3838 Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
3839							
3840							
3841 CIAC (Yes or No)	No						
3842							
3843	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3844	Year	Balance	Amount	Balance	Rate	Expense	Balance
3845							Revenue
3846	2023	-	-	-	2.4222	-	-
3847	2024	-	-	-	2.4222	-	-
3848	2025	-	-	-	2.4222	-	-
3849	2026	-	-	-	2.4222	-	-
3850	2027	-	-	-	2.4222	-	-
3851	2028	-	-	-	2.4222	-	-
3852	2029	-	-	-	2.4222	-	-
3853	2030	-	-	-	2.4222	-	-
3854	2031	-	-	-	2.4222	-	-
3855	2032	-	-	-	2.4222	-	-
3856	2033	-	-	-	2.4222	-	-
3857	2034	-	-	-	2.4222	-	-
3858	2035	-	-	-	2.4222	-	-
3859	2036	-	-	-	2.4222	-	-
3860	2037	-	-	-	2.4222	-	-
3861	2038	-	-	-	2.4222	-	-
3862	2039	-	-	-	2.4222	-	-
3863	2040	-	-	-	2.4222	-	-
3864	2041	-	-	-	2.4222	-	-
3865	2042	-	-	-	2.4222	-	-
3866	2043	-	-	-	2.4222	-	-
3867	2044	-	-	-	2.4222	-	-
3868	2045	-	-	-	2.4222	-	-
3869	2046	-	-	-	2.4222	-	-
3870	2047	-	-	-	2.4222	-	-
3871	2048	-	-	-	2.4222	-	-
3872	2049	-	-	-	2.4222	-	-
3873	2050	-	-	-	2.4222	-	-
3874	2051	-	-	-	2.4222	-	-
3875	2052	-	-	-	2.4222	-	-
3876	2053	-	-	-	2.4222	-	-
3877	****	****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3873 Project 200, Projected (Describe)

Multi - Artesia County 115 kV - UID 51453

3874 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3875 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3876 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
3877 Beginning Investment	278,513	Projected Year - Input						2021
3879 Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation						9.41%
3880 Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)						
3881 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
3884 2018	278,513	-	278,513	1.8840	2,186	276,327	15,187	
3885 2019	276,327	1,876,242	2,152,569	2.3793	51,288	2,101,301	249,000	
3886 2020	2,101,301	54,065	2,155,366	2.4887	54,971	2,100,395	252,618	
3887 2021	2,100,395	-	2,100,395	2.4239	53,540	2,046,855	246,149	
3888 2022	2,046,855	-	2,046,855	2.4239	53,540	1,993,315	241,111	
3889 2023	1,993,315	-	1,993,315	2.4239	53,540	1,939,775	236,073	
3890 2024	1,939,775	-	1,939,775	2.4239	53,540	1,886,235	231,035	
3891 2025	1,886,235	-	1,886,235	2.4239	53,540	1,832,695	225,997	
3892 2026	1,832,695	-	1,832,695	2.4239	53,540	1,779,155	220,858	
3893 2027	1,779,155	-	1,779,155	2.4239	53,540	1,725,615	215,820	
3894 2028	1,725,615	-	1,725,615	2.4239	53,540	1,672,075	210,882	
3895 2029	1,672,075	-	1,672,075	2.4239	53,540	1,618,535	205,844	
3896 2030	1,618,535	-	1,618,535	2.4239	53,540	1,564,995	200,806	
3897 2031	1,564,995	-	1,564,995	2.4239	53,540	1,511,455	195,768	
3898 2032	1,511,455	-	1,511,455	2.4239	53,540	1,457,915	190,730	
3899 2033	1,457,915	-	1,457,915	2.4239	53,540	1,404,375	185,692	
3900 2034	1,404,375	-	1,404,375	2.4239	53,540	1,350,835	180,654	
3901 2035	1,350,835	-	1,350,835	2.4239	53,540	1,297,295	175,615	
3902 2036	1,297,295	-	1,297,295	2.4239	53,540	1,243,755	170,577	
3903 2037	1,243,755	-	1,243,755	2.4239	53,540	1,190,215	165,539	
3904 2038	1,190,215	-	1,190,215	2.4239	53,540	1,136,675	160,501	
3905 2039	1,136,675	-	1,136,675	2.4239	53,540	1,083,135	155,463	
3906 2040	1,083,135	-	1,083,135	2.4239	53,540	1,029,595	150,425	
3907 2041	1,029,595	-	1,029,595	2.4239	53,540	976,055	145,387	
3908 2042	976,055	-	976,055	2.4239	53,540	922,515	140,349	
3909 2043	922,515	-	922,515	2.4239	53,540	868,975	135,311	
3910 2044	868,975	-	868,975	2.4239	53,540	815,435	130,272	
3911 2045	815,435	-	815,435	2.4239	53,540	761,895	125,234	
3912 2046	761,895	-	761,895	2.4239	53,540	708,355	120,196	
3913 2047	708,355	-	708,355	2.4239	53,540	654,815	115,158	
3914 2048	654,815	-	654,815	2.4239	53,540	601,275	110,120	
3915								
3916								
3917								
3918 Project 200, Actual (Describe)								

Multi - Artesia County 115 kV - UID 51453

3919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3920 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3921 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
3922 Beginning Investment	278,513	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021
3924 Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation						9.03%
3925 Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)						
3926 CIAC (Yes or No)	No							
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
3928 2018	278,513	-	278,513	1.8840	2,186	276,327	14,662	
3929 2019	276,327	1,876,242	2,152,569	2.3793	51,288	2,101,301	241,015	
3930 2020	2,101,301	51,332	2,152,633	2.4205	53,399	2,099,234	242,960	
3931 2021	2,099,234	(33,138)	2,066,096	2.4222	52,632	2,013,464	234,448	
3932 2022	2,013,464	-	2,013,464	2.4222	52,632	1,960,832	229,695	
3933 2023	1,960,832	-	1,960,832	2.4222	52,632	1,908,200	224,942	
3934 2024	1,908,200	-	1,908,200	2.4222	52,632	1,855,568	220,190	
3935 2025	1,855,568	-	1,855,568	2.4222	52,632	1,802,936	215,437	
3936 2026	1,802,936	-	1,802,936	2.4222	52,632	1,750,304	210,694	
3937 2027	1,750,304	-	1,750,304	2.4222	52,632	1,697,672	205,932	
3938 2028	1,697,672	-	1,697,672	2.4222	52,632	1,645,040	201,179	
3939 2029	1,645,040	-	1,645,040	2.4222	52,632	1,592,408	196,426	
3940 2030	1,592,408	-	1,592,408	2.4222	52,632	1,539,776	191,674	
3941 2031	1,539,776	-	1,539,776	2.4222	52,632	1,487,144	186,921	
3942 2032	1,487,144	-	1,487,144	2.4222	52,632	1,434,512	182,168	
3943 2033	1,434,512	-	1,434,512	2.4222	52,632	1,381,880	177,416	
3944 2034	1,381,880	-	1,381,880	2.4222	52,632	1,329,248	172,663	
3945 2035	1,329,248	-	1,329,248	2.4222	52,632	1,276,616	167,910	
3946 2036	1,276,616	-	1,276,616	2.4222	52,632	1,223,984	163,158	
3947 2037	1,223,984	-	1,223,984	2.4222	52,632	1,171,352	158,405	
3948 2038	1,171,352	-	1,171,352	2.4222	52,632	1,118,720	153,652	
3949 2039	1,118,720	-	1,118,720	2.4222	52,632	1,066,088	148,900	
3950 2040	1,066,088	-	1,066,088	2.4222	52,632	1,013,456	144,147	
3951 2041	1,013,456	-	1,013,456	2.4222	52,632	960,824	139,394	
3952 2042	960,824	-	960,824	2.4222	52,632	908,192	134,642	
3953 2043	908,192	-	908,192	2.4222	52,632	855,560	129,889	
3954 2044	855,560	-	855,560	2.4222	52,632	802,928	125,136	
3955 2045	802,928	-	802,928	2.4222	52,632	750,296	120,384	
3956 2046	750,296	-	750,296	2.4222	52,632	697,664	115,631	
3957 2047	697,664	-	697,664	2.4222	52,632	645,032	110,878	
3958 2048	645,032	-	645,032	2.4222	52,632	592,400	106,126	
3959								
3960								
3961								

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3959 Project 201, Projected (Describe) Sub-Hobbs-Yoakum Tap 230kV Substation and Transmission - 51432

3960 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3961 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3962 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3963	Beginning Investment	12,696,625	Projected Year - Input			2021	
3964	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation				9.41%
3965	Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)				
3966	CIAC (Yes or No)	No					
3967							
3968							
3969	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
3970	Year	Balance	Amount	Balance	Rate	Expense	Balance
3971	2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354
3972	2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657
3973	2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402
3974	2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922
3975	2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080
3976	2020	14,710,080	3,517	14,713,597	2.4887	400,051	14,313,546
3977	2021	14,313,546	-	14,313,546	2.4239	389,633	13,923,913
3978	2022	13,923,913	-	13,923,913	2.4239	389,633	13,534,280
3979	2023	13,534,280	-	13,534,280	2.4239	389,633	13,144,647
3980	2024	13,144,647	-	13,144,647	2.4239	389,633	12,755,014
3981	2025	12,755,014	-	12,755,014	2.4239	389,633	12,365,381
3982	2026	12,365,381	-	12,365,381	2.4239	389,633	11,975,748
3983	2027	11,975,748	-	11,975,748	2.4239	389,633	11,586,115
3984	2028	11,586,115	-	11,586,115	2.4239	389,633	11,196,482
3985	2029	11,196,482	-	11,196,482	2.4239	389,633	10,806,849
3986	2030	10,806,849	-	10,806,849	2.4239	389,633	10,417,216
3987	2031	10,417,216	-	10,417,216	2.4239	389,633	10,027,583
3988	2032	10,027,583	-	10,027,583	2.4239	389,633	9,637,950
3989	2033	9,637,950	-	9,637,950	2.4239	389,633	9,248,317
3990	2034	9,248,317	-	9,248,317	2.4239	389,633	8,858,684
3991	2035	8,858,684	-	8,858,684	2.4239	389,633	8,469,051
3992	2036	8,469,051	-	8,469,051	2.4239	389,633	8,079,418
3993	2037	8,079,418	-	8,079,418	2.4239	389,633	7,689,785
3994	2038	7,689,785	-	7,689,785	2.4239	389,633	7,300,152
3995	2039	7,300,152	-	7,300,152	2.4239	389,633	6,910,519
3996	2040	6,910,519	-	6,910,519	2.4239	389,633	6,520,886
3997	2041	6,520,886	-	6,520,886	2.4239	389,633	6,131,253
3998	2042	6,131,253	-	6,131,253	2.4239	389,633	5,741,620
3999	2043	5,741,620	-	5,741,620	2.4239	389,633	5,351,987
4000	2044	5,351,987	-	5,351,987	2.4239	389,633	4,962,354
4001	2045	4,962,354	-	4,962,354	2.4239	389,633	4,572,721
4002	----	----	-----	-----	-----	-----	-----

4003 Project 201, Actual (Describe) Sub-Hobbs-Yoakum Tap 230kV Substation and Transmission - 51432

4005 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4006 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4007 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4008	Beginning Investment	12,696,625	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4009	Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4010	Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)				
4011	CIAC (Yes or No)	No					
4012							
4013							
4014	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
4015	Year	Balance	Amount	Balance	Rate	Expense	Balance
4016	2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354
4017	2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657
4018	2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402
4019	2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922
4020	2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080
4021	2020	14,710,080	(900)	14,709,180	2.4205	388,979	14,320,201
4022	2021	14,320,201	3,977	14,324,178	2.4222	389,340	13,934,838
4023	2022	13,934,838	-	13,934,838	2.4222	389,340	13,545,498
4024	2023	13,545,498	-	13,545,498	2.4222	389,340	13,156,158
4025	2024	13,156,158	-	13,156,158	2.4222	389,340	12,766,818
4026	2025	12,766,818	-	12,766,818	2.4222	389,340	12,377,478
4027	2026	12,377,478	-	12,377,478	2.4222	389,340	11,988,138
4028	2027	11,988,138	-	11,988,138	2.4222	389,340	11,598,798
4029	2028	11,598,798	-	11,598,798	2.4222	389,340	11,209,458
4030	2029	11,209,458	-	11,209,458	2.4222	389,340	10,820,118
4031	2030	10,820,118	-	10,820,118	2.4222	389,340	10,430,778
4032	2031	10,430,778	-	10,430,778	2.4222	389,340	10,041,438
4033	2032	10,041,438	-	10,041,438	2.4222	389,340	9,652,098
4034	2033	9,652,098	-	9,652,098	2.4222	389,340	9,262,758
4035	2034	9,262,758	-	9,262,758	2.4222	389,340	8,873,418
4036	2035	8,873,418	-	8,873,418	2.4222	389,340	8,484,078
4037	2036	8,484,078	-	8,484,078	2.4222	389,340	8,094,738
4038	2037	8,094,738	-	8,094,738	2.4222	389,340	7,705,398
4039	2038	7,705,398	-	7,705,398	2.4222	389,340	7,316,058
4040	2039	7,316,058	-	7,316,058	2.4222	389,340	6,926,718
4041	2040	6,926,718	-	6,926,718	2.4222	389,340	6,537,378
4042	2041	6,537,378	-	6,537,378	2.4222	389,340	6,148,038
4043	2042	6,148,038	-	6,148,038	2.4222	389,340	5,758,698
4044	2043	5,758,698	-	5,758,698	2.4222	389,340	5,369,358
4045	2044	5,369,358	-	5,369,358	2.4222	389,340	4,980,018
4046	2045	4,980,018	-	4,980,018	2.4222	389,340	4,590,678
4047	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4045 Project 202, Projected (Describe)

112362

4046 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4047 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4048 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input					2021
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
2047	-	-	-	2.4239	-	-	-
2048	-	-	-	2.4239	-	-	-
2049	-	-	-	2.4239	-	-	-
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4089 Project 202, Actual (Describe)

112362

4091 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4092 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4093 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	488,683	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	488,683	-	488,683	2.4222	7,891	480,792	40,453
2022	480,792	-	480,792	2.4222	11,837	468,955	54,184
2023	468,955	-	468,955	2.4222	11,837	457,118	53,115
2024	457,118	-	457,118	2.4222	11,837	445,281	52,046
2025	445,281	-	445,281	2.4222	11,837	433,444	50,977
2026	433,444	-	433,444	2.4222	11,837	421,607	49,908
2027	421,607	-	421,607	2.4222	11,837	409,770	48,839
2028	409,770	-	409,770	2.4222	11,837	397,933	47,770
2029	397,933	-	397,933	2.4222	11,837	386,096	46,701
2030	386,096	-	386,096	2.4222	11,837	374,259	45,633
2031	374,259	-	374,259	2.4222	11,837	362,422	44,564
2032	362,422	-	362,422	2.4222	11,837	350,585	43,495
2033	350,585	-	350,585	2.4222	11,837	338,748	42,426
2034	338,748	-	338,748	2.4222	11,837	326,911	41,357
2035	326,911	-	326,911	2.4222	11,837	315,074	40,288
2036	315,074	-	315,074	2.4222	11,837	303,237	39,219
2037	303,237	-	303,237	2.4222	11,837	291,400	38,150
2038	291,400	-	291,400	2.4222	11,837	279,563	37,082
2039	279,563	-	279,563	2.4222	11,837	267,726	36,013
2040	267,726	-	267,726	2.4222	11,837	255,889	34,944
2041	255,889	-	255,889	2.4222	11,837	244,052	33,875
2042	244,052	-	244,052	2.4222	11,837	232,215	32,806
2043	232,215	-	232,215	2.4222	11,837	220,378	31,737
2044	220,378	-	220,378	2.4222	11,837	208,541	30,668
2045	208,541	-	208,541	2.4222	11,837	196,704	29,599
2046	196,704	-	196,704	2.4222	11,837	184,867	28,531
2047	184,867	-	184,867	2.4222	11,837	173,030	27,462
2048	173,030	-	173,030	2.4222	11,837	161,193	26,393
2049	161,193	-	161,193	2.4222	11,837	149,356	25,324
2050	149,356	-	149,356	2.4222	11,837	137,519	24,255
2051	137,519	-	137,519	2.4222	11,837	125,682	23,186
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4131 Project 203, Projected (Describe)

112363

4132 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4133 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4134 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
4135	Beginning Investment		Projected Year - Input			2021	
4137	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation			9.41%	
4138	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4139	CIAC (Yes or No)	No					
4141	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
4142	Year	Balance	Amount	Balance	Rate	Expense	Balance
4143	2023	-	-	-	2.4239	-	-
4144	2024	-	-	-	2.4239	-	-
4145	2025	-	-	-	2.4239	-	-
4146	2026	-	-	-	2.4239	-	-
4147	2027	-	-	-	2.4239	-	-
4148	2028	-	-	-	2.4239	-	-
4149	2029	-	-	-	2.4239	-	-
4150	2030	-	-	-	2.4239	-	-
4151	2031	-	-	-	2.4239	-	-
4152	2032	-	-	-	2.4239	-	-
4153	2033	-	-	-	2.4239	-	-
4154	2034	-	-	-	2.4239	-	-
4155	2035	-	-	-	2.4239	-	-
4156	2036	-	-	-	2.4239	-	-
4157	2037	-	-	-	2.4239	-	-
4158	2038	-	-	-	2.4239	-	-
4159	2039	-	-	-	2.4239	-	-
4160	2040	-	-	-	2.4239	-	-
4161	2041	-	-	-	2.4239	-	-
4162	2042	-	-	-	2.4239	-	-
4163	2043	-	-	-	2.4239	-	-
4164	2044	-	-	-	2.4239	-	-
4165	2045	-	-	-	2.4239	-	-
4166	2046	-	-	-	2.4239	-	-
4167	2047	-	-	-	2.4239	-	-
4168	2048	-	-	-	2.4239	-	-
4169	2049	-	-	-	2.4239	-	-
4170	2050	-	-	-	2.4239	-	-
4171	2051	-	-	-	2.4239	-	-
4172	2052	-	-	-	2.4239	-	-
4173	2053	-	-	-	2.4239	-	-
4174	----	----	-----	-----	-----	-----	-----

4176 Project 203, Actual (Describe)

112363

4177 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4178 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4179 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4180	Beginning Investment	2,702,957	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4182	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation			9.03%	
4183	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
4184	CIAC (Yes or No)	No					
4185	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
4186	Year	Balance	Amount	Balance	Rate	Expense	Balance
4187	2021	2,702,957	-	2,702,957	2.4222	-	2,702,957
4188	2022	2,702,957	-	2,702,957	2.4222	65,470	2,637,487
4189	2023	2,637,487	-	2,637,487	2.4222	65,470	2,572,017
4190	2024	2,572,017	-	2,572,017	2.4222	65,470	2,506,547
4191	2025	2,506,547	-	2,506,547	2.4222	65,470	2,441,077
4192	2026	2,441,077	-	2,441,077	2.4222	65,470	2,375,607
4193	2027	2,375,607	-	2,375,607	2.4222	65,470	2,310,137
4194	2028	2,310,137	-	2,310,137	2.4222	65,470	2,244,667
4195	2029	2,244,667	-	2,244,667	2.4222	65,470	2,179,197
4196	2030	2,179,197	-	2,179,197	2.4222	65,470	2,113,727
4197	2031	2,113,727	-	2,113,727	2.4222	65,470	2,048,257
4198	2032	2,048,257	-	2,048,257	2.4222	65,470	1,982,787
4199	2033	1,982,787	-	1,982,787	2.4222	65,470	1,917,317
4200	2034	1,917,317	-	1,917,317	2.4222	65,470	1,851,847
4201	2035	1,851,847	-	1,851,847	2.4222	65,470	1,786,377
4202	2036	1,786,377	-	1,786,377	2.4222	65,470	1,720,907
4203	2037	1,720,907	-	1,720,907	2.4222	65,470	1,655,437
4204	2038	1,655,437	-	1,655,437	2.4222	65,470	1,589,967
4205	2039	1,589,967	-	1,589,967	2.4222	65,470	1,524,497
4206	2040	1,524,497	-	1,524,497	2.4222	65,470	1,459,027
4207	2041	1,459,027	-	1,459,027	2.4222	65,470	1,393,557
4208	2042	1,393,557	-	1,393,557	2.4222	65,470	1,328,087
4209	2043	1,328,087	-	1,328,087	2.4222	65,470	1,262,617
4210	2044	1,262,617	-	1,262,617	2.4222	65,470	1,197,147
4211	2045	1,197,147	-	1,197,147	2.4222	65,470	1,131,677
4212	2046	1,131,677	-	1,131,677	2.4222	65,470	1,066,207
4213	2047	1,066,207	-	1,066,207	2.4222	65,470	1,000,737
4214	2048	1,000,737	-	1,000,737	2.4222	65,470	935,267
4215	2049	935,267	-	935,267	2.4222	65,470	869,797
4216	2050	869,797	-	869,797	2.4222	65,470	804,327
4217	2051	804,327	-	804,327	2.4222	65,470	738,857
4218	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4217 Project 204, Projected (Describe)

Sub-Eddy Co. 230 kV Bus Tie - UID 51408

4218 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4219 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4220 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
4221	Beginning Investment	22,110,087	Projected Year - Input				2021
4222	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation				9.41%
4223	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
4224	CIAC (Yes or No)	No					
4225							
4226							
4227	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
4228	Year	Balance	Amount	Balance	Rate	Expense	Balance
4229	2019	22,110,087	-	22,110,087	2.3793	-	22,110,087
4230	2020	19,979,912	(1,620,239)	20,489,848	2.4887	509,936	19,979,912
4231	2021	19,979,912	-	19,979,912	2.4239	496,656	19,483,256
4232	2022	19,483,256	-	19,483,256	2.4239	496,656	18,986,600
4233	2023	18,986,600	-	18,986,600	2.4239	496,656	18,489,944
4234	2024	18,489,944	-	18,489,944	2.4239	496,656	17,993,288
4235	2025	17,993,288	-	17,993,288	2.4239	496,656	17,496,632
4236	2026	17,496,632	-	17,496,632	2.4239	496,656	16,999,976
4237	2027	16,999,976	-	16,999,976	2.4239	496,656	16,503,320
4238	2028	16,503,320	-	16,503,320	2.4239	496,656	16,006,664
4239	2029	16,006,664	-	16,006,664	2.4239	496,656	15,510,008
4240	2030	15,510,008	-	15,510,008	2.4239	496,656	15,013,352
4241	2031	15,013,352	-	15,013,352	2.4239	496,656	14,516,696
4242	2032	14,516,696	-	14,516,696	2.4239	496,656	14,020,040
4243	2033	14,020,040	-	14,020,040	2.4239	496,656	13,523,384
4244	2034	13,523,384	-	13,523,384	2.4239	496,656	13,026,728
4245	2035	13,026,728	-	13,026,728	2.4239	496,656	12,530,072
4246	2036	12,530,072	-	12,530,072	2.4239	496,656	12,033,416
4247	2037	12,033,416	-	12,033,416	2.4239	496,656	11,536,760
4248	2038	11,536,760	-	11,536,760	2.4239	496,656	11,040,104
4249	2039	11,040,104	-	11,040,104	2.4239	496,656	10,543,448
4250	2040	10,543,448	-	10,543,448	2.4239	496,656	10,046,792
4251	2041	10,046,792	-	10,046,792	2.4239	496,656	9,550,136
4252	2042	9,550,136	-	9,550,136	2.4239	496,656	9,053,480
4253	2043	9,053,480	-	9,053,480	2.4239	496,656	8,556,824
4254	2044	8,556,824	-	8,556,824	2.4239	496,656	8,060,168
4255	2045	8,060,168	-	8,060,168	2.4239	496,656	7,563,512
4256	2046	7,563,512	-	7,563,512	2.4239	496,656	7,066,856
4257	2047	7,066,856	-	7,066,856	2.4239	496,656	6,570,200
4258	2048	6,570,200	-	6,570,200	2.4239	496,656	6,073,544
4259	2049	6,073,544	-	6,073,544	2.4239	496,656	5,576,888
4260	----	----	-----	-----	-----	-----	-----

4261 Project 204, Actual (Describe)

Sub-Eddy Co. 230 kV Bus Tie - UID 51408

4263 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4264 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4265 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4266	Beginning Investment	22,110,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
4267	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4268	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
4269	CIAC (Yes or No)	No					
4270							
4271							
4272	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending
4273	Year	Balance	Amount	Balance	Rate	Expense	Balance
4274	2019	22,110,087	-	22,110,087	2.3793	-	22,110,087
4275	2020	19,670,361	(1,951,792)	20,158,295	2.4205	487,934	19,670,361
4276	2021	19,670,361	329,017	19,999,379	2.4222	496,234	19,503,145
4277	2022	19,503,145	-	19,503,145	2.4222	496,234	19,006,911
4278	2023	19,006,911	-	19,006,911	2.4222	496,234	18,510,677
4279	2024	18,510,677	-	18,510,677	2.4222	496,234	18,014,443
4280	2025	18,014,443	-	18,014,443	2.4222	496,234	17,518,209
4281	2026	17,518,209	-	17,518,209	2.4222	496,234	17,021,975
4282	2027	17,021,975	-	17,021,975	2.4222	496,234	16,525,741
4283	2028	16,525,741	-	16,525,741	2.4222	496,234	16,029,507
4284	2029	16,029,507	-	16,029,507	2.4222	496,234	15,533,273
4285	2030	15,533,273	-	15,533,273	2.4222	496,234	15,037,039
4286	2031	15,037,039	-	15,037,039	2.4222	496,234	14,540,805
4287	2032	14,540,805	-	14,540,805	2.4222	496,234	14,044,571
4288	2033	14,044,571	-	14,044,571	2.4222	496,234	13,548,337
4289	2034	13,548,337	-	13,548,337	2.4222	496,234	13,052,103
4290	2035	13,052,103	-	13,052,103	2.4222	496,234	12,555,869
4291	2036	12,555,869	-	12,555,869	2.4222	496,234	12,059,635
4292	2037	12,059,635	-	12,059,635	2.4222	496,234	11,563,401
4293	2038	11,563,401	-	11,563,401	2.4222	496,234	11,067,167
4294	2039	11,067,167	-	11,067,167	2.4222	496,234	10,570,933
4295	2040	10,570,933	-	10,570,933	2.4222	496,234	10,074,699
4296	2041	10,074,699	-	10,074,699	2.4222	496,234	9,578,465
4297	2042	9,578,465	-	9,578,465	2.4222	496,234	9,082,231
4298	2043	9,082,231	-	9,082,231	2.4222	496,234	8,585,997
4299	2044	8,585,997	-	8,585,997	2.4222	496,234	8,089,763
4300	2045	8,089,763	-	8,089,763	2.4222	496,234	7,593,529
4301	2046	7,593,529	-	7,593,529	2.4222	496,234	7,097,295
4302	2047	7,097,295	-	7,097,295	2.4222	496,234	6,601,061
4303	2048	6,601,061	-	6,601,061	2.4222	496,234	6,104,827
4304	2049	6,104,827	-	6,104,827	2.4222	496,234	5,608,593
4305	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4303 Project 205, Projected (Describe) Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410

4304 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4305 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4306 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details								
4307	Beginning Investment	127,531	Projected Year - Input					2021
4308	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.41%
4309	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
4310	CIAC (Yes or No)	No						
4311								
4312								
4313	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4314	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4315	2018	127,531	-	127,531	1.8840	200	127,331	2,197
4316	2019	127,331	31,488	158,819	2.3793	3,784	155,035	18,373
4317	2020	155,035	15,335	170,371	2.4887	4,339	166,032	19,963
4318	2021	166,032	-	166,032	2.4239	4,226	161,806	19,452
4319	2022	161,806	-	161,806	2.4239	4,226	157,580	19,054
4320	2023	157,580	-	157,580	2.4239	4,226	153,354	18,657
4321	2024	153,354	-	153,354	2.4239	4,226	149,128	18,259
4322	2025	149,128	-	149,128	2.4239	4,226	144,902	17,861
4323	2026	144,902	-	144,902	2.4239	4,226	140,676	17,464
4324	2027	140,676	-	140,676	2.4239	4,226	136,450	17,066
4325	2028	136,450	-	136,450	2.4239	4,226	132,224	16,668
4326	2029	132,224	-	132,224	2.4239	4,226	127,998	16,271
4327	2030	127,998	-	127,998	2.4239	4,226	123,772	15,873
4328	2031	123,772	-	123,772	2.4239	4,226	119,546	15,475
4329	2032	119,546	-	119,546	2.4239	4,226	115,320	15,078
4330	2033	115,320	-	115,320	2.4239	4,226	111,094	14,680
4331	2034	111,094	-	111,094	2.4239	4,226	106,868	14,282
4332	2035	106,868	-	106,868	2.4239	4,226	102,642	13,885
4333	2036	102,642	-	102,642	2.4239	4,226	98,416	13,487
4334	2037	98,416	-	98,416	2.4239	4,226	94,190	13,089
4335	2038	94,190	-	94,190	2.4239	4,226	89,964	12,692
4336	2039	89,964	-	89,964	2.4239	4,226	85,738	12,294
4337	2040	85,738	-	85,738	2.4239	4,226	81,512	11,896
4338	2041	81,512	-	81,512	2.4239	4,226	77,286	11,499
4339	2042	77,286	-	77,286	2.4239	4,226	73,060	11,101
4340	2043	73,060	-	73,060	2.4239	4,226	68,834	10,703
4341	2044	68,834	-	68,834	2.4239	4,226	64,608	10,306
4342	2045	64,608	-	64,608	2.4239	4,226	60,382	9,908
4343	2046	60,382	-	60,382	2.4239	4,226	56,156	9,510
4344	2047	56,156	-	56,156	2.4239	4,226	51,930	9,113
4345	2048	51,930	-	51,930	2.4239	4,226	47,704	8,715
4346	----	----	-----	-----	-----	-----	-----	-----

4347 Project 205, Actual (Describe) Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410

4349 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4350 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4351 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
4352	Beginning Investment	127,531	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
4353	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
4354	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
4355	CIAC (Yes or No)	No						
4356								
4357								
4358	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4359	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4360	2018	127,531	-	127,531	1.8840	200	127,331	2,116
4361	2019	127,331	31,488	158,819	2.3793	3,784	155,035	17,784
4362	2020	155,035	15,335	170,371	2.4205	4,220	166,151	19,223
4363	2021	166,151	-	166,151	2.4222	4,223	161,928	18,845
4364	2022	161,928	-	161,928	2.4222	4,223	157,705	18,464
4365	2023	157,705	-	157,705	2.4222	4,223	153,482	18,082
4366	2024	153,482	-	153,482	2.4222	4,223	149,259	17,701
4367	2025	149,259	-	149,259	2.4222	4,223	145,036	17,320
4368	2026	145,036	-	145,036	2.4222	4,223	140,813	16,938
4369	2027	140,813	-	140,813	2.4222	4,223	136,590	16,557
4370	2028	136,590	-	136,590	2.4222	4,223	132,367	16,176
4371	2029	132,367	-	132,367	2.4222	4,223	128,144	15,794
4372	2030	128,144	-	128,144	2.4222	4,223	123,921	15,413
4373	2031	123,921	-	123,921	2.4222	4,223	119,698	15,032
4374	2032	119,698	-	119,698	2.4222	4,223	115,475	14,650
4375	2033	115,475	-	115,475	2.4222	4,223	111,252	14,269
4376	2034	111,252	-	111,252	2.4222	4,223	107,029	13,888
4377	2035	107,029	-	107,029	2.4222	4,223	102,806	13,506
4378	2036	102,806	-	102,806	2.4222	4,223	98,583	13,125
4379	2037	98,583	-	98,583	2.4222	4,223	94,360	12,744
4380	2038	94,360	-	94,360	2.4222	4,223	90,137	12,362
4381	2039	90,137	-	90,137	2.4222	4,223	85,914	11,981
4382	2040	85,914	-	85,914	2.4222	4,223	81,691	11,600
4383	2041	81,691	-	81,691	2.4222	4,223	77,468	11,218
4384	2042	77,468	-	77,468	2.4222	4,223	73,245	10,837
4385	2043	73,245	-	73,245	2.4222	4,223	69,022	10,455
4386	2044	69,022	-	69,022	2.4222	4,223	64,799	10,074
4387	2045	64,799	-	64,799	2.4222	4,223	60,576	9,693
4388	2046	60,576	-	60,576	2.4222	4,223	56,353	9,312
4389	2047	56,353	-	56,353	2.4222	4,223	52,130	8,930
4390	2048	52,130	-	52,130	2.4222	4,223	47,907	8,549
4391	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

4392 **B. Base Plan facilities. Construction Work in Progress**

4393 **i. Project 1, Projected (Describe)**

4394 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4395 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 4396 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
4397 Beginning Investment	-	Projected Year - Input	
4398 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4399 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)	
4400	0.00		
4401 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4404 Dec	-		
4405 Jan	-		
4406 Feb	-		
4407 Mar	-		
4408 Apr	-		
4409 May	-		
4410 Jun	-		
4411 Jul	-		
4412 Aug	-		
4413 Sep	-		
4414 Oct	-		
4415 Nov	-		
4416 Dec	-		
4417 13 Mo Average	-	\$	-

4419 **i. Project 1, Actual (Describe)**

4420 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 4421 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
 4422 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
4423 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4424 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4425 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
4426	0.00		
4427 CIAC (Yes or No)			
Months	CWIP Balance	Revenue Requirement	
4429 Dec	-		
4430 Jan	-		
4431 Feb	-		
4432 Mar	-		
4433 Apr	-		
4434 May	-		
4435 Jun	-		
4436 Jul	-		
4437 Aug	-		
4438 Sep	-		
4439 Oct	-		
4440 Nov	-		
4441 Dec	-		
4442 13 Mo Average	-	\$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4445 C. Service Upgrades.

4446 i. Project 1, Projected (Describe)

4447 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4448 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4449 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4450 Beginning Investment		Projected Year - Input				
4451 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4452 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4453	0					
4454 CIAC (Yes or No)						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4458 -	-	-	-	-	-	-
4459 -	-	-	-	-	-	-
4460 -	-	-	-	-	-	-
4461 -	-	-	-	-	-	-
4462 -	-	-	-	-	-	-
4463 -	-	-	-	-	-	-
4464 -	-	-	-	-	-	-
4465 -	-	-	-	-	-	-
4466 -	-	-	-	-	-	-
4467 -	-	-	-	-	-	-
4468 -	-	-	-	-	-	-
4469 -	-	-	-	-	-	-
4470 -	-	-	-	-	-	-
4471 -	-	-	-	-	-	-
4472 -	-	-	-	-	-	-
4473 -	-	-	-	-	-	-
4474 -	-	-	-	-	-	-
4475 -	-	-	-	-	-	-
4476 -	-	-	-	-	-	-
4477 -	-	-	-	-	-	-
4478 -	-	-	-	-	-	-
4479 -	-	-	-	-	-	-
4480 -	-	-	-	-	-	-
4481 -	-	-	-	-	-	-
4482 -	-	-	-	-	-	-
4483 -	-	-	-	-	-	-
4484 -	-	-	-	-	-	-
4485 -	-	-	-	-	-	-
4486 -	-	-	-	-	-	-
4487 -	-	-	-	-	-	-
4488 -	-	-	-	-	-	-
4489 -	-	-	-	-	-	-

4490 i. Project 1, Actual (Describe)

4491 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4492 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4493 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4494 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4495 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4496 Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4497	0					
4498 CIAC (Yes or No)						
4499						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4502 -	-	-	-	-	-	-
4503 -	-	-	-	-	-	-
4504 -	-	-	-	-	-	-
4505 -	-	-	-	-	-	-
4506 -	-	-	-	-	-	-
4507 -	-	-	-	-	-	-
4508 -	-	-	-	-	-	-
4509 -	-	-	-	-	-	-
4510 -	-	-	-	-	-	-
4511 -	-	-	-	-	-	-
4512 -	-	-	-	-	-	-
4513 -	-	-	-	-	-	-
4514 -	-	-	-	-	-	-
4515 -	-	-	-	-	-	-
4516 -	-	-	-	-	-	-
4517 -	-	-	-	-	-	-
4518 -	-	-	-	-	-	-
4519 -	-	-	-	-	-	-
4520 -	-	-	-	-	-	-
4521 -	-	-	-	-	-	-
4522 -	-	-	-	-	-	-
4523 -	-	-	-	-	-	-
4524 -	-	-	-	-	-	-
4525 -	-	-	-	-	-	-
4526 -	-	-	-	-	-	-
4527 -	-	-	-	-	-	-
4528 -	-	-	-	-	-	-
4529 -	-	-	-	-	-	-
4530 -	-	-	-	-	-	-
4531 -	-	-	-	-	-	-
4532 -	-	-	-	-	-	-
4533 -	-	-	-	-	-	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Line
No.
4534 D. Sponsored Upgrades.

4535 i. Project 1, Projected (Describe)

4536 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4537 matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.
4538 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details						
4539 Beginning Investment		Projected Year - Input				
4540 Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation				
4541 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)				
4542						
4543 CIAC (Yes or No)						
4544						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4547 -	-	-	-	-	-	-
4548 -	-	-	-	-	-	-
4549 -	-	-	-	-	-	-
4550 -	-	-	-	-	-	-
4551 -	-	-	-	-	-	-
4552 -	-	-	-	-	-	-
4553 -	-	-	-	-	-	-
4554 -	-	-	-	-	-	-
4555 -	-	-	-	-	-	-
4556 -	-	-	-	-	-	-
4557 -	-	-	-	-	-	-
4558 -	-	-	-	-	-	-
4559 -	-	-	-	-	-	-
4560 -	-	-	-	-	-	-
4561 -	-	-	-	-	-	-
4562 -	-	-	-	-	-	-
4563 -	-	-	-	-	-	-
4564 -	-	-	-	-	-	-
4565 -	-	-	-	-	-	-
4566 -	-	-	-	-	-	-
4567 -	-	-	-	-	-	-
4568 -	-	-	-	-	-	-
4569 -	-	-	-	-	-	-
4570 -	-	-	-	-	-	-
4571 -	-	-	-	-	-	-
4572 -	-	-	-	-	-	-
4573 -	-	-	-	-	-	-
4574 -	-	-	-	-	-	-
4575 -	-	-	-	-	-	-
4576 -	-	-	-	-	-	-
4577 -	-	-	-	-	-	-
4578 ****	****	*****	*****	*****	*****	*****

4579 i. Project 1, Actual (Describe)

4580 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4581 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4582 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4583 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4584 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4585 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)				
4586						
4587 CIAC (Yes or No)						
4588						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4590 -	-	-	-	-	-	-
4591 -	-	-	-	-	-	-
4592 -	-	-	-	-	-	-
4593 -	-	-	-	-	-	-
4594 -	-	-	-	-	-	-
4595 -	-	-	-	-	-	-
4596 -	-	-	-	-	-	-
4597 -	-	-	-	-	-	-
4598 -	-	-	-	-	-	-
4599 -	-	-	-	-	-	-
4600 -	-	-	-	-	-	-
4601 -	-	-	-	-	-	-
4602 -	-	-	-	-	-	-
4603 -	-	-	-	-	-	-
4604 -	-	-	-	-	-	-
4605 -	-	-	-	-	-	-
4606 -	-	-	-	-	-	-
4607 -	-	-	-	-	-	-
4608 -	-	-	-	-	-	-
4609 -	-	-	-	-	-	-
4610 -	-	-	-	-	-	-
4611 -	-	-	-	-	-	-
4612 -	-	-	-	-	-	-
4613 -	-	-	-	-	-	-
4614 -	-	-	-	-	-	-
4615 -	-	-	-	-	-	-
4616 -	-	-	-	-	-	-
4617 -	-	-	-	-	-	-
4618 -	-	-	-	-	-	-
4619 -	-	-	-	-	-	-
4620 -	-	-	-	-	-	-
4621 -	-	-	-	-	-	-
4622 ****	****	*****	*****	*****	*****	*****

Worksheet P
Table 36

Details							
4672	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4673	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4674	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4675		0					
4676	CIAC (Yes or No)						
4677							
4678	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4679	-	-	-	-	-	-	-
4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	-	-	-	-	-	-	-
4685	-	-	-	-	-	-	-
4686	-	-	-	-	-	-	-
4687	-	-	-	-	-	-	-
4688	-	-	-	-	-	-	-
4689	-	-	-	-	-	-	-
4690	-	-	-	-	-	-	-
4691	-	-	-	-	-	-	-
4692	-	-	-	-	-	-	-
4693	-	-	-	-	-	-	-
4694	-	-	-	-	-	-	-
4695	-	-	-	-	-	-	-
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710

Projected Rev. Req. -

Actual Rev. Req. -

-(Describe)

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
 Table 36

1 A. Base Plan facilities. In Service

2 Project 206, Projected (Describe)

Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411

3 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
5 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input					2021
Service Year (yyyy)	2025	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
2047	-	-	-	2.4239	-	-	-
2048	-	-	-	2.4239	-	-	-
2049	-	-	-	2.4239	-	-	-
2050	-	-	-	2.4239	-	-	-
2051	-	-	-	2.4239	-	-	-
2052	-	-	-	2.4239	-	-	-
2053	-	-	-	2.4239	-	-	-
2054	-	-	-	2.4239	-	-	-
2055	-	-	-	2.4239	-	-	-
....

7 Project 206, Actual (Describe)

Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411

8 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
9 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
10 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2025	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
2047	-	-	-	2.4222	-	-	-
2048	-	-	-	2.4222	-	-	-
2049	-	-	-	2.4222	-	-	-
2050	-	-	-	2.4222	-	-	-
2051	-	-	-	2.4222	-	-	-
2052	-	-	-	2.4222	-	-	-
2053	-	-	-	2.4222	-	-	-
2054	-	-	-	2.4222	-	-	-
2055	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36**91 Project 207, Projected (Describe) Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

92 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
93 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
94 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	11,422,389	Projected Year - Input					2021
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	865,154
2020	11,263,854	(172,974)	11,090,880	2.4887	279,967	10,810,913	1,297,274
2021	10,810,913	-	10,810,913	2.4239	272,676	10,538,237	1,264,324
2022	10,538,237	-	10,538,237	2.4239	272,676	10,265,561	1,238,665
2023	10,265,561	-	10,265,561	2.4239	272,676	9,992,885	1,213,006
2024	9,992,885	-	9,992,885	2.4239	272,676	9,720,209	1,187,348
2025	9,720,209	-	9,720,209	2.4239	272,676	9,447,533	1,161,689
2026	9,447,533	-	9,447,533	2.4239	272,676	9,174,857	1,136,030
2027	9,174,857	-	9,174,857	2.4239	272,676	8,902,181	1,110,371
2028	8,902,181	-	8,902,181	2.4239	272,676	8,629,505	1,084,712
2029	8,629,505	-	8,629,505	2.4239	272,676	8,356,829	1,059,054
2030	8,356,829	-	8,356,829	2.4239	272,676	8,084,153	1,033,395
2031	8,084,153	-	8,084,153	2.4239	272,676	7,811,477	1,007,736
2032	7,811,477	-	7,811,477	2.4239	272,676	7,538,801	982,077
2033	7,538,801	-	7,538,801	2.4239	272,676	7,266,125	956,418
2034	7,266,125	-	7,266,125	2.4239	272,676	6,993,449	930,760
2035	6,993,449	-	6,993,449	2.4239	272,676	6,720,773	905,101
2036	6,720,773	-	6,720,773	2.4239	272,676	6,448,097	879,442
2037	6,448,097	-	6,448,097	2.4239	272,676	6,175,421	853,783
2038	6,175,421	-	6,175,421	2.4239	272,676	5,902,745	828,124
2039	5,902,745	-	5,902,745	2.4239	272,676	5,630,069	802,465
2040	5,630,069	-	5,630,069	2.4239	272,676	5,357,393	776,807
2041	5,357,393	-	5,357,393	2.4239	272,676	5,084,717	751,148
2042	5,084,717	-	5,084,717	2.4239	272,676	4,812,041	725,489
2043	4,812,041	-	4,812,041	2.4239	272,676	4,539,365	699,830
2044	4,539,365	-	4,539,365	2.4239	272,676	4,266,689	674,171
2045	4,266,689	-	4,266,689	2.4239	272,676	3,994,013	648,513
2046	3,994,013	-	3,994,013	2.4239	272,676	3,721,337	622,854
2047	3,721,337	-	3,721,337	2.4239	272,676	3,448,661	597,195
2048	3,448,661	-	3,448,661	2.4239	272,676	3,175,985	571,536
2049	3,175,985	-	3,175,985	2.4239	272,676	2,903,309	545,877

136 Project 207, Actual (Describe) Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431

137 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
138 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
139 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	11,422,389	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	836,619
2020	11,263,854	(208,005)	11,055,849	2.4205	271,445	10,784,404	1,245,277
2021	10,784,404	9,426	10,793,830	2.4222	271,858	10,521,972	1,221,992
2022	10,521,972	-	10,521,972	2.4222	271,858	10,250,114	1,197,443
2023	10,250,114	-	10,250,114	2.4222	271,858	9,978,256	1,172,895
2024	9,978,256	-	9,978,256	2.4222	271,858	9,706,398	1,148,346
2025	9,706,398	-	9,706,398	2.4222	271,858	9,434,540	1,123,797
2026	9,434,540	-	9,434,540	2.4222	271,858	9,162,682	1,099,248
2027	9,162,682	-	9,162,682	2.4222	271,858	8,890,824	1,074,699
2028	8,890,824	-	8,890,824	2.4222	271,858	8,618,966	1,050,151
2029	8,618,966	-	8,618,966	2.4222	271,858	8,347,108	1,025,602
2030	8,347,108	-	8,347,108	2.4222	271,858	8,075,250	1,001,053
2031	8,075,250	-	8,075,250	2.4222	271,858	7,803,392	976,504
2032	7,803,392	-	7,803,392	2.4222	271,858	7,531,534	951,956
2033	7,531,534	-	7,531,534	2.4222	271,858	7,259,676	927,407
2034	7,259,676	-	7,259,676	2.4222	271,858	6,987,818	902,858
2035	6,987,818	-	6,987,818	2.4222	271,858	6,715,960	878,309
2036	6,715,960	-	6,715,960	2.4222	271,858	6,444,102	853,760
2037	6,444,102	-	6,444,102	2.4222	271,858	6,172,244	829,212
2038	6,172,244	-	6,172,244	2.4222	271,858	5,900,386	804,663
2039	5,900,386	-	5,900,386	2.4222	271,858	5,628,528	780,114
2040	5,628,528	-	5,628,528	2.4222	271,858	5,356,670	755,565
2041	5,356,670	-	5,356,670	2.4222	271,858	5,084,812	731,017
2042	5,084,812	-	5,084,812	2.4222	271,858	4,812,954	706,468
2043	4,812,954	-	4,812,954	2.4222	271,858	4,541,096	681,919
2044	4,541,096	-	4,541,096	2.4222	271,858	4,269,238	657,370
2045	4,269,238	-	4,269,238	2.4222	271,858	3,997,380	632,821
2046	3,997,380	-	3,997,380	2.4222	271,858	3,725,522	608,273
2047	3,725,522	-	3,725,522	2.4222	271,858	3,453,664	583,724
2048	3,453,664	-	3,453,664	2.4222	271,858	3,181,806	559,175
2049	3,181,806	-	3,181,806	2.4222	271,858	2,909,948	534,626

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36180 **Project 208, Projected (Describe)** **Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**181 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
182 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
183 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	997,974	Projected Year - Input				2021	
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	75,588
2020	984,123	(5,552)	978,571	2.4887	24,699	953,872	114,458
2021	953,872	-	953,872	2.4239	24,055	929,817	111,551
2022	929,817	-	929,817	2.4239	24,055	905,762	109,287
2023	905,762	-	905,762	2.4239	24,055	881,707	107,024
2024	881,707	-	881,707	2.4239	24,055	857,652	104,760
2025	857,652	-	857,652	2.4239	24,055	833,597	102,496
2026	833,597	-	833,597	2.4239	24,055	809,542	100,233
2027	809,542	-	809,542	2.4239	24,055	785,487	97,969
2028	785,487	-	785,487	2.4239	24,055	761,432	95,706
2029	761,432	-	761,432	2.4239	24,055	737,377	93,442
2030	737,377	-	737,377	2.4239	24,055	713,322	91,179
2031	713,322	-	713,322	2.4239	24,055	689,267	88,915
2032	689,267	-	689,267	2.4239	24,055	665,212	86,651
2033	665,212	-	665,212	2.4239	24,055	641,157	84,388
2034	641,157	-	641,157	2.4239	24,055	617,102	82,124
2035	617,102	-	617,102	2.4239	24,055	593,047	79,861
2036	593,047	-	593,047	2.4239	24,055	568,992	77,597
2037	568,992	-	568,992	2.4239	24,055	544,937	75,334
2038	544,937	-	544,937	2.4239	24,055	520,882	73,070
2039	520,882	-	520,882	2.4239	24,055	496,827	70,806
2040	496,827	-	496,827	2.4239	24,055	472,772	68,543
2041	472,772	-	472,772	2.4239	24,055	448,717	66,279
2042	448,717	-	448,717	2.4239	24,055	424,662	64,016
2043	424,662	-	424,662	2.4239	24,055	400,607	61,752
2044	400,607	-	400,607	2.4239	24,055	376,552	59,489
2045	376,552	-	376,552	2.4239	24,055	352,497	57,225
2046	352,497	-	352,497	2.4239	24,055	328,442	54,961
2047	328,442	-	328,442	2.4239	24,055	304,387	52,698
2048	304,387	-	304,387	2.4239	24,055	280,332	50,434
2049	280,332	-	280,332	2.4239	24,055	256,277	48,171

224 **Project 208, Actual (Describe)** **Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**225 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
226 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
227 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	997,974	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	73,095
2020	984,123	(5,552)	978,571	2.4205	24,022	954,549	110,218
2021	954,549	-	954,549	2.4222	24,038	930,511	108,063
2022	930,511	-	930,511	2.4222	24,038	906,473	105,893
2023	906,473	-	906,473	2.4222	24,038	882,435	103,722
2024	882,435	-	882,435	2.4222	24,038	858,397	101,551
2025	858,397	-	858,397	2.4222	24,038	834,359	99,381
2026	834,359	-	834,359	2.4222	24,038	810,321	97,210
2027	810,321	-	810,321	2.4222	24,038	786,283	95,039
2028	786,283	-	786,283	2.4222	24,038	762,245	92,869
2029	762,245	-	762,245	2.4222	24,038	738,207	90,698
2030	738,207	-	738,207	2.4222	24,038	714,169	88,527
2031	714,169	-	714,169	2.4222	24,038	690,131	86,357
2032	690,131	-	690,131	2.4222	24,038	666,093	84,186
2033	666,093	-	666,093	2.4222	24,038	642,055	82,016
2034	642,055	-	642,055	2.4222	24,038	618,017	79,845
2035	618,017	-	618,017	2.4222	24,038	593,979	77,674
2036	593,979	-	593,979	2.4222	24,038	569,941	75,504
2037	569,941	-	569,941	2.4222	24,038	545,903	73,333
2038	545,903	-	545,903	2.4222	24,038	521,865	71,162
2039	521,865	-	521,865	2.4222	24,038	497,827	68,992
2040	497,827	-	497,827	2.4222	24,038	473,789	66,821
2041	473,789	-	473,789	2.4222	24,038	449,751	64,651
2042	449,751	-	449,751	2.4222	24,038	425,713	62,480
2043	425,713	-	425,713	2.4222	24,038	401,675	60,309
2044	401,675	-	401,675	2.4222	24,038	377,637	58,139
2045	377,637	-	377,637	2.4222	24,038	353,599	55,968
2046	353,599	-	353,599	2.4222	24,038	329,561	53,797
2047	329,561	-	329,561	2.4222	24,038	305,523	51,627
2048	305,523	-	305,523	2.4222	24,038	281,485	49,456
2049	281,485	-	281,485	2.4222	24,038	257,447	47,285

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36268 **Project 209, Projected (Describe)** **Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

269 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
270 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
271 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	204,462	Projected Year - Input					2021
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,696
2018	201,573	-	201,573	1.8840	3,852	197,721	22,458
2019	197,721	-	197,721	2.3793	4,865	192,856	23,013
2020	192,856	-	192,856	2.4887	5,088	187,768	22,757
2021	187,768	-	187,768	2.4239	4,956	182,812	22,159
2022	182,812	-	182,812	2.4239	4,956	177,856	21,692
2023	177,856	-	177,856	2.4239	4,956	172,900	21,226
2024	172,900	-	172,900	2.4239	4,956	167,944	20,760
2025	167,944	-	167,944	2.4239	4,956	162,988	20,293
2026	162,988	-	162,988	2.4239	4,956	158,032	19,827
2027	158,032	-	158,032	2.4239	4,956	153,076	19,360
2028	153,076	-	153,076	2.4239	4,956	148,120	18,894
2029	148,120	-	148,120	2.4239	4,956	143,164	18,428
2030	143,164	-	143,164	2.4239	4,956	138,208	17,961
2031	138,208	-	138,208	2.4239	4,956	133,252	17,495
2032	133,252	-	133,252	2.4239	4,956	128,296	17,029
2033	128,296	-	128,296	2.4239	4,956	123,340	16,562
2034	123,340	-	123,340	2.4239	4,956	118,384	16,096
2035	118,384	-	118,384	2.4239	4,956	113,428	15,630
2036	113,428	-	113,428	2.4239	4,956	108,472	15,163
2037	108,472	-	108,472	2.4239	4,956	103,516	14,697
2038	103,516	-	103,516	2.4239	4,956	98,560	14,231
2039	98,560	-	98,560	2.4239	4,956	93,604	13,764
2040	93,604	-	93,604	2.4239	4,956	88,648	13,298
2041	88,648	-	88,648	2.4239	4,956	83,692	12,831
2042	83,692	-	83,692	2.4239	4,956	78,736	12,365
2043	78,736	-	78,736	2.4239	4,956	73,780	11,899
2044	73,780	-	73,780	2.4239	4,956	68,824	11,432
2045	68,824	-	68,824	2.4239	4,956	63,868	10,966
2046	63,868	-	63,868	2.4239	4,956	58,912	10,500
2047	58,912	-	58,912	2.4239	4,956	53,956	10,033

313 **Project 209, Actual (Describe)** **Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

314 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
315 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
316 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	204,462	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,057
2018	201,573	-	201,573	1.8840	3,852	197,721	21,706
2019	197,721	-	197,721	2.3793	4,865	192,856	22,280
2020	192,856	-	192,856	2.4205	4,949	187,907	21,917
2021	187,907	-	187,907	2.4222	4,952	182,955	21,473
2022	182,955	-	182,955	2.4222	4,952	178,003	21,026
2023	178,003	-	178,003	2.4222	4,952	173,051	20,579
2024	173,051	-	173,051	2.4222	4,952	168,099	20,131
2025	168,099	-	168,099	2.4222	4,952	163,147	19,684
2026	163,147	-	163,147	2.4222	4,952	158,195	19,237
2027	158,195	-	158,195	2.4222	4,952	153,243	18,790
2028	153,243	-	153,243	2.4222	4,952	148,291	18,343
2029	148,291	-	148,291	2.4222	4,952	143,339	17,896
2030	143,339	-	143,339	2.4222	4,952	138,387	17,448
2031	138,387	-	138,387	2.4222	4,952	133,435	17,001
2032	133,435	-	133,435	2.4222	4,952	128,483	16,554
2033	128,483	-	128,483	2.4222	4,952	123,531	16,107
2034	123,531	-	123,531	2.4222	4,952	118,579	15,660
2035	118,579	-	118,579	2.4222	4,952	113,627	15,213
2036	113,627	-	113,627	2.4222	4,952	108,675	14,765
2037	108,675	-	108,675	2.4222	4,952	103,723	14,318
2038	103,723	-	103,723	2.4222	4,952	98,771	13,871
2039	98,771	-	98,771	2.4222	4,952	93,819	13,424
2040	93,819	-	93,819	2.4222	4,952	88,867	12,977
2041	88,867	-	88,867	2.4222	4,952	83,915	12,530
2042	83,915	-	83,915	2.4222	4,952	78,963	12,082
2043	78,963	-	78,963	2.4222	4,952	74,011	11,635
2044	74,011	-	74,011	2.4222	4,952	69,059	11,188
2045	69,059	-	69,059	2.4222	4,952	64,107	10,741
2046	64,107	-	64,107	2.4222	4,952	59,155	10,294
2047	59,155	-	59,155	2.4222	4,952	54,203	9,847

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

314 Project 210, Projected (Describe) Multi-Artesia County 115 kV - UID 51451

315 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
316 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
317 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details									
Beginning Investment	361,728	Projected Year - Input						2021	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation							9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	361,728	-	361,728	1.8840	-	361,728	2,837		
2019	361,728	(666)	361,062	2.3793	8,591	352,471	41,759		
2020	352,471	-	352,471	2.4887	8,986	343,485	41,308		
2021	343,485	-	343,485	2.4239	8,752	334,733	40,250		
2022	334,733	-	334,733	2.4239	8,752	325,981	39,427		
2023	325,981	-	325,981	2.4239	8,752	317,229	38,603		
2024	317,229	-	317,229	2.4239	8,752	308,477	37,780		
2025	308,477	-	308,477	2.4239	8,752	299,725	36,956		
2026	299,725	-	299,725	2.4239	8,752	290,973	36,133		
2027	290,973	-	290,973	2.4239	8,752	282,221	35,309		
2028	282,221	-	282,221	2.4239	8,752	273,469	34,485		
2029	273,469	-	273,469	2.4239	8,752	264,717	33,662		
2030	264,717	-	264,717	2.4239	8,752	255,965	32,838		
2031	255,965	-	255,965	2.4239	8,752	247,213	32,015		
2032	247,213	-	247,213	2.4239	8,752	238,461	31,191		
2033	238,461	-	238,461	2.4239	8,752	229,709	30,368		
2034	229,709	-	229,709	2.4239	8,752	220,957	29,544		
2035	220,957	-	220,957	2.4239	8,752	212,205	28,720		
2036	212,205	-	212,205	2.4239	8,752	203,453	27,897		
2037	203,453	-	203,453	2.4239	8,752	194,701	27,073		
2038	194,701	-	194,701	2.4239	8,752	185,949	26,250		
2039	185,949	-	185,949	2.4239	8,752	177,197	25,426		
2040	177,197	-	177,197	2.4239	8,752	168,445	24,603		
2041	168,445	-	168,445	2.4239	8,752	159,693	23,779		
2042	159,693	-	159,693	2.4239	8,752	150,941	22,956		
2043	150,941	-	150,941	2.4239	8,752	142,189	22,132		
2044	142,189	-	142,189	2.4239	8,752	133,437	21,308		
2045	133,437	-	133,437	2.4239	8,752	124,685	20,485		
2046	124,685	-	124,685	2.4239	8,752	115,933	19,661		
2047	115,933	-	115,933	2.4239	8,752	107,181	18,838		
2048	107,181	-	107,181	2.4239	8,752	98,429	18,014		
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358 Project 210, Actual (Describe) Multi-Artesia County 115 kV - UID 51451

360 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
361 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
362 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details									
Beginning Investment	361,728	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2021	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No								
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement		
2018	361,728	-	361,728	1.8840	-	361,728	2,722		
2019	361,728	(666)	361,062	2.3793	8,591	352,471	40,419		
2020	352,471	-	352,471	2.4205	8,740	343,731	39,779		
2021	343,731	-	343,731	2.4222	8,745	334,986	38,994		
2022	334,986	-	334,986	2.4222	8,745	326,241	38,205		
2023	326,241	-	326,241	2.4222	8,745	317,496	37,415		
2024	317,496	-	317,496	2.4222	8,745	308,751	36,625		
2025	308,751	-	308,751	2.4222	8,745	300,006	35,836		
2026	300,006	-	300,006	2.4222	8,745	291,261	35,046		
2027	291,261	-	291,261	2.4222	8,745	282,516	34,256		
2028	282,516	-	282,516	2.4222	8,745	273,771	33,467		
2029	273,771	-	273,771	2.4222	8,745	265,026	32,677		
2030	265,026	-	265,026	2.4222	8,745	256,281	31,887		
2031	256,281	-	256,281	2.4222	8,745	247,536	31,097		
2032	247,536	-	247,536	2.4222	8,745	238,791	30,308		
2033	238,791	-	238,791	2.4222	8,745	230,046	29,518		
2034	230,046	-	230,046	2.4222	8,745	221,301	28,728		
2035	221,301	-	221,301	2.4222	8,745	212,556	27,939		
2036	212,556	-	212,556	2.4222	8,745	203,811	27,149		
2037	203,811	-	203,811	2.4222	8,745	195,066	26,359		
2038	195,066	-	195,066	2.4222	8,745	186,321	25,570		
2039	186,321	-	186,321	2.4222	8,745	177,576	24,780		
2040	177,576	-	177,576	2.4222	8,745	168,831	23,990		
2041	168,831	-	168,831	2.4222	8,745	160,086	23,201		
2042	160,086	-	160,086	2.4222	8,745	151,341	22,411		
2043	151,341	-	151,341	2.4222	8,745	142,596	21,621		
2044	142,596	-	142,596	2.4222	8,745	133,851	20,832		
2045	133,851	-	133,851	2.4222	8,745	125,106	20,042		
2046	125,106	-	125,106	2.4222	8,745	116,361	19,252		
2047	116,361	-	116,361	2.4222	8,745	107,616	18,463		
2048	107,616	-	107,616	2.4222	8,745	98,871	17,673		
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

403 Project 211, Projected (Describe) Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567

404 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
405 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
406 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input					2021
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
2047	-	-	-	2.4239	-	-	-
2048	-	-	-	2.4239	-	-	-
2049	-	-	-	2.4239	-	-	-
2050	-	-	-	2.4239	-	-	-
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447 Project 211, Actual (Describe) Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567

449 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
450 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
451 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
2047	-	-	-	2.4222	-	-	-
2048	-	-	-	2.4222	-	-	-
2049	-	-	-	2.4222	-	-	-
2050	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

493 Project 212, Projected (Describe) Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479

494 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 495 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 496 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	2,971,460	Projected Year - Input					2021
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,971,460	-	2,971,460	2.4887	-	2,971,460	23,301
2021	2,971,460	-	2,971,460	2.4239	72,026	2,899,434	344,863
2022	2,899,434	-	2,899,434	2.4239	72,026	2,827,408	338,085
2023	2,827,408	-	2,827,408	2.4239	72,026	2,755,382	331,307
2024	2,755,382	-	2,755,382	2.4239	72,026	2,683,356	324,530
2025	2,683,356	-	2,683,356	2.4239	72,026	2,611,330	317,752
2026	2,611,330	-	2,611,330	2.4239	72,026	2,539,304	310,975
2027	2,539,304	-	2,539,304	2.4239	72,026	2,467,278	304,197
2028	2,467,278	-	2,467,278	2.4239	72,026	2,395,252	297,419
2029	2,395,252	-	2,395,252	2.4239	72,026	2,323,226	290,642
2030	2,323,226	-	2,323,226	2.4239	72,026	2,251,200	283,864
2031	2,251,200	-	2,251,200	2.4239	72,026	2,179,174	277,086
2032	2,179,174	-	2,179,174	2.4239	72,026	2,107,148	270,309
2033	2,107,148	-	2,107,148	2.4239	72,026	2,035,122	263,531
2034	2,035,122	-	2,035,122	2.4239	72,026	1,963,096	256,753
2035	1,963,096	-	1,963,096	2.4239	72,026	1,891,070	249,976
2036	1,891,070	-	1,891,070	2.4239	72,026	1,819,044	243,198
2037	1,819,044	-	1,819,044	2.4239	72,026	1,747,018	236,420
2038	1,747,018	-	1,747,018	2.4239	72,026	1,674,992	229,643
2039	1,674,992	-	1,674,992	2.4239	72,026	1,602,966	222,865
2040	1,602,966	-	1,602,966	2.4239	72,026	1,530,940	216,087
2041	1,530,940	-	1,530,940	2.4239	72,026	1,458,914	209,310
2042	1,458,914	-	1,458,914	2.4239	72,026	1,386,888	202,532
2043	1,386,888	-	1,386,888	2.4239	72,026	1,314,862	195,755
2044	1,314,862	-	1,314,862	2.4239	72,026	1,242,836	188,977
2045	1,242,836	-	1,242,836	2.4239	72,026	1,170,810	182,199
2046	1,170,810	-	1,170,810	2.4239	72,026	1,098,784	175,422
2047	1,098,784	-	1,098,784	2.4239	72,026	1,026,758	168,644
2048	1,026,758	-	1,026,758	2.4239	72,026	954,732	161,866
2049	954,732	-	954,732	2.4239	72,026	882,706	155,089
2050	882,706	-	882,706	2.4239	72,026	810,680	148,311

537 Project 212, Actual (Describe) Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479

539 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 540 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 541 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	2,422,267	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,422,267	-	2,422,267	2.4205	-	2,422,267	18,228
2021	2,422,267	(324,088)	2,098,179	2.4222	50,821	2,047,358	235,697
2022	2,047,358	-	2,047,358	2.4222	50,821	1,996,537	231,108
2023	1,996,537	-	1,996,537	2.4222	50,821	1,945,716	226,519
2024	1,945,716	-	1,945,716	2.4222	50,821	1,894,895	221,930
2025	1,894,895	-	1,894,895	2.4222	50,821	1,844,074	217,341
2026	1,844,074	-	1,844,074	2.4222	50,821	1,793,253	212,752
2027	1,793,253	-	1,793,253	2.4222	50,821	1,742,432	208,163
2028	1,742,432	-	1,742,432	2.4222	50,821	1,691,611	203,573
2029	1,691,611	-	1,691,611	2.4222	50,821	1,640,790	198,984
2030	1,640,790	-	1,640,790	2.4222	50,821	1,589,969	194,395
2031	1,589,969	-	1,589,969	2.4222	50,821	1,539,148	189,806
2032	1,539,148	-	1,539,148	2.4222	50,821	1,488,327	185,217
2033	1,488,327	-	1,488,327	2.4222	50,821	1,437,506	180,628
2034	1,437,506	-	1,437,506	2.4222	50,821	1,386,685	176,039
2035	1,386,685	-	1,386,685	2.4222	50,821	1,335,864	171,449
2036	1,335,864	-	1,335,864	2.4222	50,821	1,285,043	166,860
2037	1,285,043	-	1,285,043	2.4222	50,821	1,234,222	162,271
2038	1,234,222	-	1,234,222	2.4222	50,821	1,183,401	157,682
2039	1,183,401	-	1,183,401	2.4222	50,821	1,132,580	153,093
2040	1,132,580	-	1,132,580	2.4222	50,821	1,081,759	148,504
2041	1,081,759	-	1,081,759	2.4222	50,821	1,030,938	143,915
2042	1,030,938	-	1,030,938	2.4222	50,821	980,117	139,326
2043	980,117	-	980,117	2.4222	50,821	929,296	134,736
2044	929,296	-	929,296	2.4222	50,821	878,475	130,147
2045	878,475	-	878,475	2.4222	50,821	827,654	125,558
2046	827,654	-	827,654	2.4222	50,821	776,833	120,969
2047	776,833	-	776,833	2.4222	50,821	726,012	116,380
2048	726,012	-	726,012	2.4222	50,821	675,191	111,791
2049	675,191	-	675,191	2.4222	50,821	624,370	107,202
2050	624,370	-	624,370	2.4222	50,821	573,549	102,612

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

582 Project 213, Projected (Describe) Multi - Road Runner 115 kV Loop Rebuild - UID 51406

583 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
584 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
585 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
586	Beginning Investment	3,975,341	Projected Year - Input				2021
587	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation				9.41%
588	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
589	CIAC (Yes or No)	No					
590							
591							
592	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Revenue
593	Year	Balance	Amount	Balance	Rate	Expense	Requirement
594	2019	3,975,341	-	3,975,341	2.3793	-	31,173
595	2020	3,975,341	277,469	4,252,810	2.4887	105,841	496,071
596	2021	4,146,969	-	4,146,969	2.4239	103,084	483,614
597	2022	4,043,885	759,814	4,803,699	2.4239	121,502	562,097
598	2023	4,682,197	-	4,682,197	2.4239	121,502	550,663
599	2024	4,560,695	-	4,560,695	2.4239	121,502	539,230
600	2025	4,439,193	-	4,439,193	2.4239	121,502	527,797
601	2026	4,317,691	-	4,317,691	2.4239	121,502	516,363
602	2027	4,196,189	-	4,196,189	2.4239	121,502	504,930
603	2028	4,074,687	-	4,074,687	2.4239	121,502	493,497
604	2029	3,953,185	-	3,953,185	2.4239	121,502	482,063
605	2030	3,831,683	-	3,831,683	2.4239	121,502	470,630
606	2031	3,710,181	-	3,710,181	2.4239	121,502	459,197
607	2032	3,588,679	-	3,588,679	2.4239	121,502	447,763
608	2033	3,467,177	-	3,467,177	2.4239	121,502	436,330
609	2034	3,345,675	-	3,345,675	2.4239	121,502	424,897
610	2035	3,224,173	-	3,224,173	2.4239	121,502	413,463
611	2036	3,102,671	-	3,102,671	2.4239	121,502	402,030
612	2037	2,981,169	-	2,981,169	2.4239	121,502	390,597
613	2038	2,859,667	-	2,859,667	2.4239	121,502	379,163
614	2039	2,738,165	-	2,738,165	2.4239	121,502	367,730
615	2040	2,616,663	-	2,616,663	2.4239	121,502	356,297
616	2041	2,495,161	-	2,495,161	2.4239	121,502	344,863
617	2042	2,373,659	-	2,373,659	2.4239	121,502	333,430
618	2043	2,252,157	-	2,252,157	2.4239	121,502	321,997
619	2044	2,130,655	-	2,130,655	2.4239	121,502	310,563
620	2045	2,009,153	-	2,009,153	2.4239	121,502	299,130
621	2046	1,887,651	-	1,887,651	2.4239	121,502	287,697
622	2047	1,766,149	-	1,766,149	2.4239	121,502	276,263
623	2048	1,644,647	-	1,644,647	2.4239	121,502	264,830
624	2049	1,523,145	-	1,523,145	2.4239	121,502	253,397
625	----	----	-----	-----	-----	-----	----
626							

627 Project 213, Actual (Describe) Multi - Road Runner 115 kV Loop Rebuild - UID 51406

628 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
629 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
630 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
631	Beginning Investment	3,975,341	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
632	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
633	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
634	CIAC (Yes or No)	No					
635							
636							
637	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Revenue
638	Year	Balance	Amount	Balance	Rate	Expense	Requirement
639	2019	3,975,341	-	3,975,341	2.3793	-	29,914
640	2020	3,975,341	345,098	4,320,439	2.4205	104,577	485,269
641	2021	4,215,862	(952)	4,214,910	2.4222	104,625	475,784
642	2022	4,110,285	-	4,110,285	2.4222	104,625	466,336
643	2023	4,005,660	-	4,005,660	2.4222	104,625	456,888
644	2024	3,901,035	-	3,901,035	2.4222	104,625	447,441
645	2025	3,796,410	-	3,796,410	2.4222	104,625	437,993
646	2026	3,691,785	-	3,691,785	2.4222	104,625	428,546
647	2027	3,587,160	-	3,587,160	2.4222	104,625	419,098
648	2028	3,482,535	-	3,482,535	2.4222	104,625	409,650
649	2029	3,377,910	-	3,377,910	2.4222	104,625	400,203
650	2030	3,273,285	-	3,273,285	2.4222	104,625	390,755
651	2031	3,168,660	-	3,168,660	2.4222	104,625	381,307
652	2032	3,064,035	-	3,064,035	2.4222	104,625	371,860
653	2033	2,959,410	-	2,959,410	2.4222	104,625	362,412
654	2034	2,854,785	-	2,854,785	2.4222	104,625	352,964
655	2035	2,750,160	-	2,750,160	2.4222	104,625	343,517
656	2036	2,645,535	-	2,645,535	2.4222	104,625	334,069
657	2037	2,540,910	-	2,540,910	2.4222	104,625	324,622
658	2038	2,436,285	-	2,436,285	2.4222	104,625	315,174
659	2039	2,331,660	-	2,331,660	2.4222	104,625	305,726
660	2040	2,227,035	-	2,227,035	2.4222	104,625	296,279
661	2041	2,122,410	-	2,122,410	2.4222	104,625	286,831
662	2042	2,017,785	-	2,017,785	2.4222	104,625	277,383
663	2043	1,913,160	-	1,913,160	2.4222	104,625	267,936
664	2044	1,808,535	-	1,808,535	2.4222	104,625	258,488
665	2045	1,703,910	-	1,703,910	2.4222	104,625	249,040
666	2046	1,599,285	-	1,599,285	2.4222	104,625	239,593
667	2047	1,494,660	-	1,494,660	2.4222	104,625	230,145
668	2048	1,390,035	-	1,390,035	2.4222	104,625	220,698
669	2049	1,285,410	-	1,285,410	2.4222	104,625	211,250
670	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

671	Project 214, Projected (Describe)	Multi-Hereford 115 kV Load Conversion - UID 50754
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672 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
673 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
674 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

716	Project 214, Actual (Describe)	Multi-Hereford 115 kV Load Conversion - UID 50754
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717 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
718 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
719 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36761 Project 216, Projected (Describe) **XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**762 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
763 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
764 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	3,923,562	Projected Year - Input					2021
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	286,563
2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	425,867
2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	419,010
2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	429,747
2020	3,588,530	-	3,588,530	2.4887	96,300	3,492,230	424,919
2021	3,492,230	-	3,492,230	2.4239	93,792	3,398,438	413,585
2022	3,398,438	-	3,398,438	2.4239	93,792	3,304,646	404,759
2023	3,304,646	-	3,304,646	2.4239	93,792	3,210,854	395,933
2024	3,210,854	-	3,210,854	2.4239	93,792	3,117,062	387,108
2025	3,117,062	-	3,117,062	2.4239	93,792	3,023,270	378,282
2026	3,023,270	-	3,023,270	2.4239	93,792	2,929,478	369,456
2027	2,929,478	-	2,929,478	2.4239	93,792	2,835,686	360,630
2028	2,835,686	-	2,835,686	2.4239	93,792	2,741,894	351,804
2029	2,741,894	-	2,741,894	2.4239	93,792	2,648,102	342,978
2030	2,648,102	-	2,648,102	2.4239	93,792	2,554,310	334,153
2031	2,554,310	-	2,554,310	2.4239	93,792	2,460,518	325,327
2032	2,460,518	-	2,460,518	2.4239	93,792	2,366,726	316,501
2033	2,366,726	-	2,366,726	2.4239	93,792	2,272,934	307,675
2034	2,272,934	-	2,272,934	2.4239	93,792	2,179,142	298,849
2035	2,179,142	-	2,179,142	2.4239	93,792	2,085,350	290,023
2036	2,085,350	-	2,085,350	2.4239	93,792	1,991,558	281,198
2037	1,991,558	-	1,991,558	2.4239	93,792	1,897,766	272,372
2038	1,897,766	-	1,897,766	2.4239	93,792	1,803,974	263,546
2039	1,803,974	-	1,803,974	2.4239	93,792	1,710,182	254,720
2040	1,710,182	-	1,710,182	2.4239	93,792	1,616,390	245,894
2041	1,616,390	-	1,616,390	2.4239	93,792	1,522,598	237,068
2042	1,522,598	-	1,522,598	2.4239	93,792	1,428,806	228,243
2043	1,428,806	-	1,428,806	2.4239	93,792	1,335,014	219,417
2044	1,335,014	-	1,335,014	2.4239	93,792	1,241,222	210,591
2045	1,241,222	-	1,241,222	2.4239	93,792	1,147,430	201,765
2046	1,147,430	-	1,147,430	2.4239	93,792	1,053,638	192,939

806 Project 216, Actual (Describe) **XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**807 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
808 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
809 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	3,923,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	276,723
2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	411,611
2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	405,032
2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	416,110
2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	409,247
2021	3,494,870	-	3,494,870	2.4222	93,724	3,401,146	400,847
2022	3,401,146	-	3,401,146	2.4222	93,724	3,307,422	392,384
2023	3,307,422	-	3,307,422	2.4222	93,724	3,213,698	383,921
2024	3,213,698	-	3,213,698	2.4222	93,724	3,119,974	375,458
2025	3,119,974	-	3,119,974	2.4222	93,724	3,026,250	366,994
2026	3,026,250	-	3,026,250	2.4222	93,724	2,932,526	358,531
2027	2,932,526	-	2,932,526	2.4222	93,724	2,838,802	350,068
2028	2,838,802	-	2,838,802	2.4222	93,724	2,745,078	341,605
2029	2,745,078	-	2,745,078	2.4222	93,724	2,651,354	333,141
2030	2,651,354	-	2,651,354	2.4222	93,724	2,557,630	324,678
2031	2,557,630	-	2,557,630	2.4222	93,724	2,463,906	316,215
2032	2,463,906	-	2,463,906	2.4222	93,724	2,370,182	307,751
2033	2,370,182	-	2,370,182	2.4222	93,724	2,276,458	299,288
2034	2,276,458	-	2,276,458	2.4222	93,724	2,182,734	290,825
2035	2,182,734	-	2,182,734	2.4222	93,724	2,089,010	282,362
2036	2,089,010	-	2,089,010	2.4222	93,724	1,995,286	273,898
2037	1,995,286	-	1,995,286	2.4222	93,724	1,901,562	265,435
2038	1,901,562	-	1,901,562	2.4222	93,724	1,807,838	256,972
2039	1,807,838	-	1,807,838	2.4222	93,724	1,714,114	248,508
2040	1,714,114	-	1,714,114	2.4222	93,724	1,620,390	240,045
2041	1,620,390	-	1,620,390	2.4222	93,724	1,526,666	231,582
2042	1,526,666	-	1,526,666	2.4222	93,724	1,432,942	223,119
2043	1,432,942	-	1,432,942	2.4222	93,724	1,339,218	214,655
2044	1,339,218	-	1,339,218	2.4222	93,724	1,245,494	206,192
2045	1,245,494	-	1,245,494	2.4222	93,724	1,151,770	197,729
2046	1,151,770	-	1,151,770	2.4222	93,724	1,058,046	189,266

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

850 Project 217, Projected (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 50955

851 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
852 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
853 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
854	Beginning Investment	1,491,754	Projected Year - Input				2021
855	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation				9.41%
856	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
857	CIAC (Yes or No)	No					
858	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance
859							Revenue Requirement
860	2017	1,491,754	-	1,491,754	1.8840	-	1,491,754
861	2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893
862	2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674
863	2020	1,968,674	-	1,968,674	2.4887	51,162	1,917,512
864	2021	1,917,512	-	1,917,512	2.4239	49,830	1,867,682
865	2022	1,867,682	-	1,867,682	2.4239	49,830	1,817,852
866	2023	1,817,852	-	1,817,852	2.4239	49,830	1,768,022
867	2024	1,768,022	-	1,768,022	2.4239	49,830	1,718,192
868	2025	1,718,192	-	1,718,192	2.4239	49,830	1,668,362
869	2026	1,668,362	-	1,668,362	2.4239	49,830	1,618,532
870	2027	1,618,532	-	1,618,532	2.4239	49,830	1,568,702
871	2028	1,568,702	-	1,568,702	2.4239	49,830	1,518,872
872	2029	1,518,872	-	1,518,872	2.4239	49,830	1,469,042
873	2030	1,469,042	-	1,469,042	2.4239	49,830	1,419,212
874	2031	1,419,212	-	1,419,212	2.4239	49,830	1,369,382
875	2032	1,369,382	-	1,369,382	2.4239	49,830	1,319,552
876	2033	1,319,552	-	1,319,552	2.4239	49,830	1,269,722
877	2034	1,269,722	-	1,269,722	2.4239	49,830	1,219,892
878	2035	1,219,892	-	1,219,892	2.4239	49,830	1,170,062
879	2036	1,170,062	-	1,170,062	2.4239	49,830	1,120,232
880	2037	1,120,232	-	1,120,232	2.4239	49,830	1,070,402
881	2038	1,070,402	-	1,070,402	2.4239	49,830	1,020,572
882	2039	1,020,572	-	1,020,572	2.4239	49,830	970,742
883	2040	970,742	-	970,742	2.4239	49,830	920,912
884	2041	920,912	-	920,912	2.4239	49,830	871,082
885	2042	871,082	-	871,082	2.4239	49,830	821,252
886	2043	821,252	-	821,252	2.4239	49,830	771,422
887	2044	771,422	-	771,422	2.4239	49,830	721,592
888	2045	721,592	-	721,592	2.4239	49,830	671,762
889	2046	671,762	-	671,762	2.4239	49,830	621,932
890	2047	621,932	-	621,932	2.4239	49,830	572,102
891	----	----	-----	-----	-----	-----	-----

895 Project 217, Actual (Describe) Multi-Road Runner 115 kV Loop Rebuild - UID 50955

896 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
897 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
898 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
899	Beginning Investment	1,491,754	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
900	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
901	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)				
902	CIAC (Yes or No)	No					
903	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance
904							Revenue Requirement
905	2017	1,491,754	-	1,491,754	1.8840	-	1,491,754
906	2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893
907	2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674
908	2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914
909	2021	1,918,914	-	1,918,914	2.4222	49,794	1,869,120
910	2022	1,869,120	-	1,869,120	2.4222	49,794	1,819,326
911	2023	1,819,326	-	1,819,326	2.4222	49,794	1,769,532
912	2024	1,769,532	-	1,769,532	2.4222	49,794	1,719,738
913	2025	1,719,738	-	1,719,738	2.4222	49,794	1,669,944
914	2026	1,669,944	-	1,669,944	2.4222	49,794	1,620,150
915	2027	1,620,150	-	1,620,150	2.4222	49,794	1,570,356
916	2028	1,570,356	-	1,570,356	2.4222	49,794	1,520,562
917	2029	1,520,562	-	1,520,562	2.4222	49,794	1,470,768
918	2030	1,470,768	-	1,470,768	2.4222	49,794	1,420,974
919	2031	1,420,974	-	1,420,974	2.4222	49,794	1,371,180
920	2032	1,371,180	-	1,371,180	2.4222	49,794	1,321,386
921	2033	1,321,386	-	1,321,386	2.4222	49,794	1,271,592
922	2034	1,271,592	-	1,271,592	2.4222	49,794	1,221,798
923	2035	1,221,798	-	1,221,798	2.4222	49,794	1,172,004
924	2036	1,172,004	-	1,172,004	2.4222	49,794	1,122,210
925	2037	1,122,210	-	1,122,210	2.4222	49,794	1,072,416
926	2038	1,072,416	-	1,072,416	2.4222	49,794	1,022,622
927	2039	1,022,622	-	1,022,622	2.4222	49,794	972,828
928	2040	972,828	-	972,828	2.4222	49,794	923,034
929	2041	923,034	-	923,034	2.4222	49,794	873,240
930	2042	873,240	-	873,240	2.4222	49,794	823,446
931	2043	823,446	-	823,446	2.4222	49,794	773,652
932	2044	773,652	-	773,652	2.4222	49,794	723,858
933	2045	723,858	-	723,858	2.4222	49,794	674,064
934	2046	674,064	-	674,064	2.4222	49,794	624,270
935	2047	624,270	-	624,270	2.4222	49,794	574,476
936	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

939 Project 218, Projected (Describe) XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640

940 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 941 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 942 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input					2021
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
2047	-	-	-	2.4239	-	-	-
2048	-	-	-	2.4239	-	-	-
2049	-	-	-	2.4239	-	-	-
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984 Project 218, Actual (Describe) XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640

985 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 986 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 987 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
2047	-	-	-	2.4222	-	-	-
2048	-	-	-	2.4222	-	-	-
2049	-	-	-	2.4222	-	-	-
2050	-	-	-	2.4222	-	-	-
2051	-	-	-	2.4222	-	-	-
2052	-	-	-	2.4222	-	-	-
2053	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1028 Project 219, Projected (Describe)

0

1029 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1030 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1031 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1032	Beginning Investment		Projected Year - Input				2021
1033	Service Year (yyyy)	2024	Projected Year - FCR w/o incentives, less depreciation				9.41%
1034	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)				
1035	CIAC (Yes or No)	No					
1036							
1037							
1038	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
1039	Year	Balance	Amount	Balance	Rate	Expense	Balance
1040	2024	-	-	-	2.4239	-	-
1041	2025	-	-	-	2.4239	-	-
1042	2026	-	-	-	2.4239	-	-
1043	2027	-	-	-	2.4239	-	-
1044	2028	-	-	-	2.4239	-	-
1045	2029	-	-	-	2.4239	-	-
1046	2030	-	-	-	2.4239	-	-
1047	2031	-	-	-	2.4239	-	-
1048	2032	-	-	-	2.4239	-	-
1049	2033	-	-	-	2.4239	-	-
1050	2034	-	-	-	2.4239	-	-
1051	2035	-	-	-	2.4239	-	-
1052	2036	-	-	-	2.4239	-	-
1053	2037	-	-	-	2.4239	-	-
1054	2038	-	-	-	2.4239	-	-
1055	2039	-	-	-	2.4239	-	-
1056	2040	-	-	-	2.4239	-	-
1057	2041	-	-	-	2.4239	-	-
1058	2042	-	-	-	2.4239	-	-
1059	2043	-	-	-	2.4239	-	-
1060	2044	-	-	-	2.4239	-	-
1061	2045	-	-	-	2.4239	-	-
1062	2046	-	-	-	2.4239	-	-
1063	2047	-	-	-	2.4239	-	-
1064	2048	-	-	-	2.4239	-	-
1065	2049	-	-	-	2.4239	-	-
1066	2050	-	-	-	2.4239	-	-
1067	2051	-	-	-	2.4239	-	-
1068	2052	-	-	-	2.4239	-	-
1069	2053	-	-	-	2.4239	-	-
1070	2054	-	-	-	2.4239	-	-
1071	----	----	-----	-----	-----	-----	-----

1072 Project 219, Actual (Describe)

0

1074 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1075 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1076 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1077	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1078	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1079	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
1080	CIAC (Yes or No)	No					
1081							
1082							
1083	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
1084	Year	Balance	Amount	Balance	Rate	Expense	Balance
1085	2023	-	-	-	2.4222	-	-
1086	2024	-	-	-	2.4222	-	-
1087	2025	-	-	-	2.4222	-	-
1088	2026	-	-	-	2.4222	-	-
1089	2027	-	-	-	2.4222	-	-
1090	2028	-	-	-	2.4222	-	-
1091	2029	-	-	-	2.4222	-	-
1092	2030	-	-	-	2.4222	-	-
1093	2031	-	-	-	2.4222	-	-
1094	2032	-	-	-	2.4222	-	-
1095	2033	-	-	-	2.4222	-	-
1096	2034	-	-	-	2.4222	-	-
1097	2035	-	-	-	2.4222	-	-
1098	2036	-	-	-	2.4222	-	-
1099	2037	-	-	-	2.4222	-	-
1100	2038	-	-	-	2.4222	-	-
1101	2039	-	-	-	2.4222	-	-
1102	2040	-	-	-	2.4222	-	-
1103	2041	-	-	-	2.4222	-	-
1104	2042	-	-	-	2.4222	-	-
1105	2043	-	-	-	2.4222	-	-
1106	2044	-	-	-	2.4222	-	-
1107	2045	-	-	-	2.4222	-	-
1108	2046	-	-	-	2.4222	-	-
1109	2047	-	-	-	2.4222	-	-
1110	2048	-	-	-	2.4222	-	-
1111	2049	-	-	-	2.4222	-	-
1112	2050	-	-	-	2.4222	-	-
1113	2051	-	-	-	2.4222	-	-
1114	2052	-	-	-	2.4222	-	-
1115	2053	-	-	-	2.4222	-	-
1116	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1117 Project 220, Projected (Describe) 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades

1118 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1119 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
 1120 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1121	Beginning Investment		Projected Year - Input				2021
1122	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation				9.41%
1123	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)				
1124	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1129	2020	-	-	2.4887	-	-	-
1130	2021	-	-	2.4239	-	-	-
1131	2022	-	-	2.4239	-	-	-
1132	2023	-	-	2.4239	-	-	-
1133	2024	-	-	2.4239	-	-	-
1134	2025	-	-	2.4239	-	-	-
1135	2026	-	-	2.4239	-	-	-
1136	2027	-	-	2.4239	-	-	-
1137	2028	-	-	2.4239	-	-	-
1138	2029	-	-	2.4239	-	-	-
1139	2030	-	-	2.4239	-	-	-
1140	2031	-	-	2.4239	-	-	-
1141	2032	-	-	2.4239	-	-	-
1142	2033	-	-	2.4239	-	-	-
1143	2034	-	-	2.4239	-	-	-
1144	2035	-	-	2.4239	-	-	-
1145	2036	-	-	2.4239	-	-	-
1146	2037	-	-	2.4239	-	-	-
1147	2038	-	-	2.4239	-	-	-
1148	2039	-	-	2.4239	-	-	-
1149	2040	-	-	2.4239	-	-	-
1150	2041	-	-	2.4239	-	-	-
1151	2042	-	-	2.4239	-	-	-
1152	2043	-	-	2.4239	-	-	-
1153	2044	-	-	2.4239	-	-	-
1154	2045	-	-	2.4239	-	-	-
1155	2046	-	-	2.4239	-	-	-
1156	2047	-	-	2.4239	-	-	-
1157	2048	-	-	2.4239	-	-	-
1158	2049	-	-	2.4239	-	-	-
1159	2050	-	-	2.4239	-	-	-
1160	----	----	-----	-----	-----	-----	----

1162 Project 220, Actual (Describe) 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades

1163 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
 1164 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
 1165 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1166	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
1167	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1168	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
1169	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1174	2023	-	-	2.4222	-	-	-
1175	2024	-	-	2.4222	-	-	-
1176	2025	-	-	2.4222	-	-	-
1177	2026	-	-	2.4222	-	-	-
1178	2027	-	-	2.4222	-	-	-
1179	2028	-	-	2.4222	-	-	-
1180	2029	-	-	2.4222	-	-	-
1181	2030	-	-	2.4222	-	-	-
1182	2031	-	-	2.4222	-	-	-
1183	2032	-	-	2.4222	-	-	-
1184	2033	-	-	2.4222	-	-	-
1185	2034	-	-	2.4222	-	-	-
1186	2035	-	-	2.4222	-	-	-
1187	2036	-	-	2.4222	-	-	-
1188	2037	-	-	2.4222	-	-	-
1189	2038	-	-	2.4222	-	-	-
1190	2039	-	-	2.4222	-	-	-
1191	2040	-	-	2.4222	-	-	-
1192	2041	-	-	2.4222	-	-	-
1193	2042	-	-	2.4222	-	-	-
1194	2043	-	-	2.4222	-	-	-
1195	2044	-	-	2.4222	-	-	-
1196	2045	-	-	2.4222	-	-	-
1197	2046	-	-	2.4222	-	-	-
1198	2047	-	-	2.4222	-	-	-
1199	2048	-	-	2.4222	-	-	-
1200	2049	-	-	2.4222	-	-	-
1201	2050	-	-	2.4222	-	-	-
1202	2051	-	-	2.4222	-	-	-
1203	2052	-	-	2.4222	-	-	-
1204	2053	-	-	2.4222	-	-	-
1205	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1206	Project 221, Projected (Describe)	71960 Line - Etter - Moore 115 kV
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1207 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1208 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1209 These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details								
1210	Beginning Investment	1,214,934	Projected Year - Input						2021
1212	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation						9.41%
1213	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)						
1214									
1215	CIA/C (Yes or No)	No							
1216	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	
1217	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
1218	2021	1,214,934	-	1,214,934	2.4239	-	1,214,934	9,527	
1219	2022	1,214,934	-	1,214,934	2.4239	29,449	1,185,485	141,003	
1220	2023	1,185,485	-	1,185,485	2.4239	29,449	1,156,036	138,232	
1221	2024	1,156,036	-	1,156,036	2.4239	29,449	1,126,587	135,461	
1222	2025	1,126,587	-	1,126,587	2.4239	29,449	1,097,138	132,690	
1223	2026	1,097,138	-	1,097,138	2.4239	29,449	1,067,689	129,919	
1224	2027	1,067,689	-	1,067,689	2.4239	29,449	1,038,240	127,147	
1225	2028	1,038,240	-	1,038,240	2.4239	29,449	1,008,791	124,376	
1226	2029	1,008,791	-	1,008,791	2.4239	29,449	979,342	121,605	
1227	2030	979,342	-	979,342	2.4239	29,449	949,893	118,834	
1228	2031	949,893	-	949,893	2.4239	29,449	920,444	116,063	
1229	2032	920,444	-	920,444	2.4239	29,449	890,995	113,292	
1230	2033	890,995	-	890,995	2.4239	29,449	861,546	110,520	
1231	2034	861,546	-	861,546	2.4239	29,449	832,097	107,749	
1232	2035	832,097	-	832,097	2.4239	29,449	802,648	104,978	
1233	2036	802,648	-	802,648	2.4239	29,449	773,199	102,207	
1234	2037	773,199	-	773,199	2.4239	29,449	743,750	99,436	
1235	2038	743,750	-	743,750	2.4239	29,449	714,301	96,665	
1236	2039	714,301	-	714,301	2.4239	29,449	684,852	93,894	
1237	2040	684,852	-	684,852	2.4239	29,449	655,403	91,122	
1238	2041	655,403	-	655,403	2.4239	29,449	625,954	88,351	
1239	2042	625,954	-	625,954	2.4239	29,449	596,505	85,580	
1240	2043	596,505	-	596,505	2.4239	29,449	567,056	82,809	
1241	2044	567,056	-	567,056	2.4239	29,449	537,607	80,038	
1242	2045	537,607	-	537,607	2.4239	29,449	508,158	77,267	
1243	2046	508,158	-	508,158	2.4239	29,449	478,709	74,496	
1244	2047	478,709	-	478,709	2.4239	29,449	449,260	71,724	
1245	2048	449,260	-	449,260	2.4239	29,449	419,811	68,953	
1246	2049	419,811	-	419,811	2.4239	29,449	390,362	66,182	
1247	2050	390,362	-	390,362	2.4239	29,449	360,913	63,411	
1248	2051	360,913	-	360,913	2.4239	29,449	331,464	60,640	
1249	----	----	----	----	----	----	----	----	

1251	Project 221, Actual (Describe)	71960 Line - Etter - Moore 115 kV
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1252 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1253 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1254 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1295 Project 222, Projected (Describe)

102156 OPIE 3 Roadrunner - China Draw 345 kV

1296 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1297 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1298 These changes will not result in a refund or additional charge related to years prior to Projected Year.

1299	Projected Details						
1300	Beginning Investment	62,807,735	Projected Year - Input			2021	
1301	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation				9.41%
1302	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)				
1303							
1304	CIAC (Yes or No)	No					
1305	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance Revenue Requirement
1306							
1307	2020	62,807,735	-	62,807,735	2.4887	130,259	62,677,476 1,113,251
1308	2021	62,677,476	-	62,677,476	2.4239	1,522,405	61,155,071 7,277,097
1309	2022	61,155,071	-	61,155,071	2.4239	1,522,405	59,632,666 7,133,839
1310	2023	59,632,666	-	59,632,666	2.4239	1,522,405	58,110,261 6,990,581
1311	2024	58,110,261	-	58,110,261	2.4239	1,522,405	56,587,856 6,847,322
1312	2025	56,587,856	-	56,587,856	2.4239	1,522,405	55,065,451 6,704,064
1313	2026	55,065,451	-	55,065,451	2.4239	1,522,405	53,543,046 6,560,806
1314	2027	53,543,046	-	53,543,046	2.4239	1,522,405	52,020,641 6,417,547
1315	2028	52,020,641	-	52,020,641	2.4239	1,522,405	50,498,236 6,274,289
1316	2029	50,498,236	-	50,498,236	2.4239	1,522,405	48,975,831 6,131,031
1317	2030	48,975,831	-	48,975,831	2.4239	1,522,405	47,453,426 5,987,772
1318	2031	47,453,426	-	47,453,426	2.4239	1,522,405	45,931,021 5,844,514
1319	2032	45,931,021	-	45,931,021	2.4239	1,522,405	44,408,616 5,701,256
1320	2033	44,408,616	-	44,408,616	2.4239	1,522,405	42,886,211 5,557,997
1321	2034	42,886,211	-	42,886,211	2.4239	1,522,405	41,363,806 5,414,739
1322	2035	41,363,806	-	41,363,806	2.4239	1,522,405	39,841,401 5,271,481
1323	2036	39,841,401	-	39,841,401	2.4239	1,522,405	38,318,996 5,128,223
1324	2037	38,318,996	-	38,318,996	2.4239	1,522,405	36,796,591 4,984,964
1325	2038	36,796,591	-	36,796,591	2.4239	1,522,405	35,274,186 4,841,706
1326	2039	35,274,186	-	35,274,186	2.4239	1,522,405	33,751,781 4,698,448
1327	2040	33,751,781	-	33,751,781	2.4239	1,522,405	32,229,376 4,555,189
1328	2041	32,229,376	-	32,229,376	2.4239	1,522,405	30,706,971 4,411,931
1329	2042	30,706,971	-	30,706,971	2.4239	1,522,405	29,184,566 4,268,673
1330	2043	29,184,566	-	29,184,566	2.4239	1,522,405	27,662,161 4,125,414
1331	2044	27,662,161	-	27,662,161	2.4239	1,522,405	26,139,756 3,982,156
1332	2045	26,139,756	-	26,139,756	2.4239	1,522,405	24,617,351 3,838,898
1333	2046	24,617,351	-	24,617,351	2.4239	1,522,405	23,094,946 3,695,639
1334	2047	23,094,946	-	23,094,946	2.4239	1,522,405	21,572,541 3,552,381
1335	2048	21,572,541	-	21,572,541	2.4239	1,522,405	20,050,136 3,409,123
1336	2049	20,050,136	-	20,050,136	2.4239	1,522,405	18,527,731 3,265,865
1337	2050	18,527,731	-	18,527,731	2.4239	1,522,405	17,005,326 3,122,606
1338	----	----	-----	-----	-----	-----	-----

1340 Project 222, Actual (Describe)

102156 OPIE 3 Roadrunner - China Draw 345 kV

1341 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1342 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1343 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1344	Actual Details						
1345	Beginning Investment	63,623,298	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
1346	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
1347	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)				
1348							
1349	CIAC (Yes or No)	No					
1350	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance Revenue Requirement
1351							
1352	2020	63,623,298	-	63,623,298	2.4205	128,334	63,494,964 1,083,933
1353	2021	63,494,964	639,285	64,134,248	2.4222	1,556,539	62,577,709 7,207,306
1354	2022	62,577,709	-	62,577,709	2.4222	1,556,539	61,021,170 7,066,751
1355	2023	61,021,170	-	61,021,170	2.4222	1,556,539	59,464,631 6,926,195
1356	2024	59,464,631	-	59,464,631	2.4222	1,556,539	57,908,092 6,785,640
1357	2025	57,908,092	-	57,908,092	2.4222	1,556,539	56,351,553 6,645,084
1358	2026	56,351,553	-	56,351,553	2.4222	1,556,539	54,795,014 6,504,529
1359	2027	54,795,014	-	54,795,014	2.4222	1,556,539	53,238,475 6,363,973
1360	2028	53,238,475	-	53,238,475	2.4222	1,556,539	51,681,936 6,223,418
1361	2029	51,681,936	-	51,681,936	2.4222	1,556,539	50,125,397 6,082,862
1362	2030	50,125,397	-	50,125,397	2.4222	1,556,539	48,568,858 5,942,307
1363	2031	48,568,858	-	48,568,858	2.4222	1,556,539	47,012,319 5,801,751
1364	2032	47,012,319	-	47,012,319	2.4222	1,556,539	45,455,780 5,661,196
1365	2033	45,455,780	-	45,455,780	2.4222	1,556,539	43,899,241 5,520,640
1366	2034	43,899,241	-	43,899,241	2.4222	1,556,539	42,342,702 5,380,085
1367	2035	42,342,702	-	42,342,702	2.4222	1,556,539	40,786,163 5,239,530
1368	2036	40,786,163	-	40,786,163	2.4222	1,556,539	39,229,624 5,098,974
1369	2037	39,229,624	-	39,229,624	2.4222	1,556,539	37,673,085 4,958,419
1370	2038	37,673,085	-	37,673,085	2.4222	1,556,539	36,116,546 4,817,863
1371	2039	36,116,546	-	36,116,546	2.4222	1,556,539	34,560,007 4,677,308
1372	2040	34,560,007	-	34,560,007	2.4222	1,556,539	33,003,468 4,536,752
1373	2041	33,003,468	-	33,003,468	2.4222	1,556,539	31,446,929 4,396,197
1374	2042	31,446,929	-	31,446,929	2.4222	1,556,539	29,890,390 4,255,641
1375	2043	29,890,390	-	29,890,390	2.4222	1,556,539	28,333,851 4,115,086
1376	2044	28,333,851	-	28,333,851	2.4222	1,556,539	26,777,312 3,974,530
1377	2045	26,777,312	-	26,777,312	2.4222	1,556,539	25,220,773 3,833,975
1378	2046	25,220,773	-	25,220,773	2.4222	1,556,539	23,664,234 3,693,419
1379	2047	23,664,234	-	23,664,234	2.4222	1,556,539	22,107,695 3,552,864
1380	2048	22,107,695	-	22,107,695	2.4222	1,556,539	20,551,156 3,412,308
1381	2049	20,551,156	-	20,551,156	2.4222	1,556,539	18,994,617 3,271,753
1382	2050	18,994,617	-	18,994,617	2.4222	1,556,539	17,438,078 3,131,197
1383	----	----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

1473 Project 224, Projected (Describe) 102158 OPIE 3 Roadrunner - China Draw 345 kV

1474 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1475 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1476 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment	14,354,943	Projected Year - Input					2021
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	14,354,943	-	14,354,943	2.4887	29,771	14,325,172	254,437
2021	14,325,172	-	14,325,172	2.4239	347,951	13,977,221	1,663,208
2022	13,977,221	-	13,977,221	2.4239	347,951	13,629,270	1,630,465
2023	13,629,270	-	13,629,270	2.4239	347,951	13,281,319	1,597,723
2024	13,281,319	-	13,281,319	2.4239	347,951	12,933,368	1,564,981
2025	12,933,368	-	12,933,368	2.4239	347,951	12,585,417	1,532,239
2026	12,585,417	-	12,585,417	2.4239	347,951	12,237,466	1,499,497
2027	12,237,466	-	12,237,466	2.4239	347,951	11,889,515	1,466,754
2028	11,889,515	-	11,889,515	2.4239	347,951	11,541,564	1,434,012
2029	11,541,564	-	11,541,564	2.4239	347,951	11,193,613	1,401,270
2030	11,193,613	-	11,193,613	2.4239	347,951	10,845,662	1,368,528
2031	10,845,662	-	10,845,662	2.4239	347,951	10,497,711	1,335,786
2032	10,497,711	-	10,497,711	2.4239	347,951	10,149,760	1,303,043
2033	10,149,760	-	10,149,760	2.4239	347,951	9,801,809	1,270,301
2034	9,801,809	-	9,801,809	2.4239	347,951	9,453,858	1,237,559
2035	9,453,858	-	9,453,858	2.4239	347,951	9,105,907	1,204,817
2036	9,105,907	-	9,105,907	2.4239	347,951	8,757,956	1,172,075
2037	8,757,956	-	8,757,956	2.4239	347,951	8,410,005	1,139,333
2038	8,410,005	-	8,410,005	2.4239	347,951	8,062,054	1,106,590
2039	8,062,054	-	8,062,054	2.4239	347,951	7,714,103	1,073,848
2040	7,714,103	-	7,714,103	2.4239	347,951	7,366,152	1,041,106
2041	7,366,152	-	7,366,152	2.4239	347,951	7,018,201	1,008,364
2042	7,018,201	-	7,018,201	2.4239	347,951	6,670,250	975,622
2043	6,670,250	-	6,670,250	2.4239	347,951	6,322,299	942,879
2044	6,322,299	-	6,322,299	2.4239	347,951	5,974,348	910,137
2045	5,974,348	-	5,974,348	2.4239	347,951	5,626,397	877,395
2046	5,626,397	-	5,626,397	2.4239	347,951	5,278,446	844,653
2047	5,278,446	-	5,278,446	2.4239	347,951	4,930,495	811,911
2048	4,930,495	-	4,930,495	2.4239	347,951	4,582,544	779,168
2049	4,582,544	-	4,582,544	2.4239	347,951	4,234,593	746,426
2050	4,234,593	-	4,234,593	2.4239	347,951	3,886,642	713,684

1517
1518 Project 224, Actual (Describe) 102158 OPIE 3 Roadrunner - China Draw 345 kV1519 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1520 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1521 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	15,192,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	15,192,304	-	15,192,304	2.4205	61,289	15,131,015	402,872
2021	15,131,015	(254,081)	14,876,934	2.4222	361,827	14,515,107	1,672,541
2022	14,515,107	-	14,515,107	2.4222	361,827	14,153,280	1,639,868
2023	14,153,280	-	14,153,280	2.4222	361,827	13,791,453	1,607,195
2024	13,791,453	-	13,791,453	2.4222	361,827	13,429,626	1,574,522
2025	13,429,626	-	13,429,626	2.4222	361,827	13,067,799	1,541,849
2026	13,067,799	-	13,067,799	2.4222	361,827	12,705,972	1,509,176
2027	12,705,972	-	12,705,972	2.4222	361,827	12,344,145	1,476,503
2028	12,344,145	-	12,344,145	2.4222	361,827	11,982,318	1,443,830
2029	11,982,318	-	11,982,318	2.4222	361,827	11,620,491	1,411,157
2030	11,620,491	-	11,620,491	2.4222	361,827	11,258,664	1,378,484
2031	11,258,664	-	11,258,664	2.4222	361,827	10,896,837	1,345,811
2032	10,896,837	-	10,896,837	2.4222	361,827	10,535,010	1,313,138
2033	10,535,010	-	10,535,010	2.4222	361,827	10,173,183	1,280,465
2034	10,173,183	-	10,173,183	2.4222	361,827	9,811,356	1,247,792
2035	9,811,356	-	9,811,356	2.4222	361,827	9,449,529	1,215,119
2036	9,449,529	-	9,449,529	2.4222	361,827	9,087,702	1,182,446
2037	9,087,702	-	9,087,702	2.4222	361,827	8,725,875	1,149,774
2038	8,725,875	-	8,725,875	2.4222	361,827	8,364,048	1,117,101
2039	8,364,048	-	8,364,048	2.4222	361,827	8,002,221	1,084,428
2040	8,002,221	-	8,002,221	2.4222	361,827	7,640,394	1,051,755
2041	7,640,394	-	7,640,394	2.4222	361,827	7,278,567	1,019,082
2042	7,278,567	-	7,278,567	2.4222	361,827	6,916,740	986,409
2043	6,916,740	-	6,916,740	2.4222	361,827	6,554,913	953,736
2044	6,554,913	-	6,554,913	2.4222	361,827	6,193,086	921,063
2045	6,193,086	-	6,193,086	2.4222	361,827	5,831,259	888,390
2046	5,831,259	-	5,831,259	2.4222	361,827	5,469,432	855,717
2047	5,469,432	-	5,469,432	2.4222	361,827	5,107,605	823,044
2048	5,107,605	-	5,107,605	2.4222	361,827	4,745,778	790,371
2049	4,745,778	-	4,745,778	2.4222	361,827	4,383,951	757,698
2050	4,383,951	-	4,383,951	2.4222	361,827	4,022,124	725,025

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1562	Project 225, Projected (Describe)	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade
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1563 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1564 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1565 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1607	Project 225, Actual (Describe)	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade
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1608 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1609 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1610 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1611	Actual Details								
1612	Beginning Investment	138,931	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021	
1613	Service Year (yyyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%	
1614	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
1615		No							
1616	CIAC (Yes or No)		Actual						
1617	Investment								
1618	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement	
1619	2019	138,931	-	138,931	2.3793	275	138,656	2,362	
1620	2020	138,656	1,349	140,005	2.4205	3,395	136,610	15,731	
1621	2021	136,610	-	136,610	2.4222	3,398	133,212	15,427	
1622	2022	133,212	-	133,212	2.4222	3,398	129,814	15,120	
1623	2023	129,814	-	129,814	2.4222	3,398	126,416	14,813	
1624	2024	126,416	-	126,416	2.4222	3,398	123,018	14,507	
1625	2025	123,018	-	123,018	2.4222	3,398	119,620	14,200	
1626	2026	119,620	-	119,620	2.4222	3,398	116,222	13,893	
1627	2027	116,222	-	116,222	2.4222	3,398	112,824	13,586	
1628	2028	112,824	-	112,824	2.4222	3,398	109,426	13,279	
1629	2029	109,426	-	109,426	2.4222	3,398	106,028	12,972	
1630	2030	106,028	-	106,028	2.4222	3,398	102,630	12,665	
1631	2031	102,630	-	102,630	2.4222	3,398	99,232	12,359	
1632	2032	99,232	-	99,232	2.4222	3,398	95,834	12,052	
1633	2033	95,834	-	95,834	2.4222	3,398	92,436	11,745	
1634	2034	92,436	-	92,436	2.4222	3,398	89,038	11,438	
1635	2035	89,038	-	89,038	2.4222	3,398	85,640	11,131	
1636	2036	85,640	-	85,640	2.4222	3,398	82,242	10,824	
1637	2037	82,242	-	82,242	2.4222	3,398	78,844	10,518	
1638	2038	78,844	-	78,844	2.4222	3,398	75,446	10,211	
1639	2039	75,446	-	75,446	2.4222	3,398	72,048	9,904	
1640	2040	72,048	-	72,048	2.4222	3,398	68,650	9,597	
1641	2041	68,650	-	68,650	2.4222	3,398	65,252	9,290	
1642	2042	65,252	-	65,252	2.4222	3,398	61,854	8,983	
1643	2043	61,854	-	61,854	2.4222	3,398	58,456	8,677	
1644	2044	58,456	-	58,456	2.4222	3,398	55,058	8,370	
1645	2045	55,058	-	55,058	2.4222	3,398	51,660	8,063	
1646	2046	51,660	-	51,660	2.4222	3,398	48,262	7,756	
1647	2047	48,262	-	48,262	2.4222	3,398	44,864	7,449	
1648	2048	44,864	-	44,864	2.4222	3,398	41,466	7,142	
1649	2049	41,466	-	41,466	2.4222	3,398	38,068	6,836	
1650									

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 361651 **Project 226, Projected (Describe)** **61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

1652 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1653 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1654 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
1656 Beginning Investment	330,549	Projected Year - Input					2021
1657 Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.41%
1658 Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
1659							
1660 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1663 2019	330,549	-	330,549	2.3793	-	330,549	2,592
1664 2020	330,549	17,019	347,568	2.4887	8,650	338,918	40,542
1665 2021	338,918	-	338,918	2.4239	8,425	330,493	39,524
1666 2022	330,493	-	330,493	2.4239	8,425	322,068	38,732
1667 2023	322,068	-	322,068	2.4239	8,425	313,643	37,939
1668 2024	313,643	-	313,643	2.4239	8,425	305,218	37,146
1669 2025	305,218	-	305,218	2.4239	8,425	296,793	36,353
1670 2026	296,793	-	296,793	2.4239	8,425	288,368	35,560
1671 2027	288,368	-	288,368	2.4239	8,425	279,943	34,768
1672 2028	279,943	-	279,943	2.4239	8,425	271,518	33,975
1673 2029	271,518	-	271,518	2.4239	8,425	263,093	33,182
1674 2030	263,093	-	263,093	2.4239	8,425	254,668	32,389
1675 2031	254,668	-	254,668	2.4239	8,425	246,243	31,596
1676 2032	246,243	-	246,243	2.4239	8,425	237,818	30,804
1677 2033	237,818	-	237,818	2.4239	8,425	229,393	30,011
1678 2034	229,393	-	229,393	2.4239	8,425	220,968	29,218
1679 2035	220,968	-	220,968	2.4239	8,425	212,543	28,425
1680 2036	212,543	-	212,543	2.4239	8,425	204,118	27,633
1681 2037	204,118	-	204,118	2.4239	8,425	195,693	26,840
1682 2038	195,693	-	195,693	2.4239	8,425	187,268	26,047
1683 2039	187,268	-	187,268	2.4239	8,425	178,843	25,254
1684 2040	178,843	-	178,843	2.4239	8,425	170,418	24,461
1685 2041	170,418	-	170,418	2.4239	8,425	161,993	23,669
1686 2042	161,993	-	161,993	2.4239	8,425	153,568	22,876
1687 2043	153,568	-	153,568	2.4239	8,425	145,143	22,083
1688 2044	145,143	-	145,143	2.4239	8,425	136,718	21,290
1689 2045	136,718	-	136,718	2.4239	8,425	128,293	20,497
1690 2046	128,293	-	128,293	2.4239	8,425	119,868	19,705
1691 2047	119,868	-	119,868	2.4239	8,425	111,443	18,912
1692 2048	111,443	-	111,443	2.4239	8,425	103,018	18,119
1693 2049	103,018	-	103,018	2.4239	8,425	94,593	17,326
1694	----	----	-----	-----	-----	-----	----

1696 **Project 226, Actual (Describe)** **61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

1697 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1698 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1699 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
1700 Beginning Investment	330,549	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2021
1701 Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1702 Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
1703							
1704 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1708 2019	330,549	-	330,549	2.3793	-	330,549	2,487
1709 2020	330,549	20,835	351,384	2.4205	8,505	342,879	39,467
1710 2021	342,879	-	342,879	2.4222	8,511	334,368	38,704
1711 2022	334,368	-	334,368	2.4222	8,511	325,857	37,936
1712 2023	325,857	-	325,857	2.4222	8,511	317,346	37,167
1713 2024	317,346	-	317,346	2.4222	8,511	308,835	36,399
1714 2025	308,835	-	308,835	2.4222	8,511	300,324	35,630
1715 2026	300,324	-	300,324	2.4222	8,511	291,813	34,862
1716 2027	291,813	-	291,813	2.4222	8,511	283,302	34,093
1717 2028	283,302	-	283,302	2.4222	8,511	274,791	33,325
1718 2029	274,791	-	274,791	2.4222	8,511	266,280	32,556
1719 2030	266,280	-	266,280	2.4222	8,511	257,769	31,788
1720 2031	257,769	-	257,769	2.4222	8,511	249,258	31,019
1721 2032	249,258	-	249,258	2.4222	8,511	240,747	30,250
1722 2033	240,747	-	240,747	2.4222	8,511	232,236	29,482
1723 2034	232,236	-	232,236	2.4222	8,511	223,725	28,713
1724 2035	223,725	-	223,725	2.4222	8,511	215,214	27,945
1725 2036	215,214	-	215,214	2.4222	8,511	206,703	27,176
1726 2037	206,703	-	206,703	2.4222	8,511	198,192	26,408
1727 2038	198,192	-	198,192	2.4222	8,511	189,681	25,639
1728 2039	189,681	-	189,681	2.4222	8,511	181,170	24,871
1729 2040	181,170	-	181,170	2.4222	8,511	172,659	24,102
1730 2041	172,659	-	172,659	2.4222	8,511	164,148	23,334
1731 2042	164,148	-	164,148	2.4222	8,511	155,637	22,565
1732 2043	155,637	-	155,637	2.4222	8,511	147,126	21,796
1733 2044	147,126	-	147,126	2.4222	8,511	138,615	21,028
1734 2045	138,615	-	138,615	2.4222	8,511	130,104	20,259
1735 2046	130,104	-	130,104	2.4222	8,511	121,593	19,491
1736 2047	121,593	-	121,593	2.4222	8,511	113,082	18,722
1737 2048	113,082	-	113,082	2.4222	8,511	104,571	17,954
1738 2049	104,571	-	104,571	2.4222	8,511	96,060	17,185
1739	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

1740

Project 227, Projected (Describe)

OPIE 3 Roadrunner - China Draw 345 kV - UID 102153

1741

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1742

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

1743

These changes will not result in a refund or additional charge related to years prior to Projected Year.

1744	Projected Details							
1745	Beginning Investment	7,341,489	Projected Year - Input				2021	
1746	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation					9.41%
1747	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)					
1748								
1749	CIAC (Yes or No)	No						
1750	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending	Revenue
1751	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1752	2021	7,341,489	-	7,341,489	2.4239	14,829	7,326,660	129,735
1753	2022	7,326,660	-	7,326,660	2.4239	177,951	7,148,709	850,645
1754	2023	7,148,709	-	7,148,709	2.4239	177,951	6,970,758	833,899
1755	2024	6,970,758	-	6,970,758	2.4239	177,951	6,792,807	817,154
1756	2025	6,792,807	-	6,792,807	2.4239	177,951	6,614,856	800,409
1757	2026	6,614,856	-	6,614,856	2.4239	177,951	6,436,905	783,664
1758	2027	6,436,905	-	6,436,905	2.4239	177,951	6,258,954	766,919
1759	2028	6,258,954	-	6,258,954	2.4239	177,951	6,081,003	750,173
1760	2029	6,081,003	-	6,081,003	2.4239	177,951	5,903,052	733,428
1761	2030	5,903,052	-	5,903,052	2.4239	177,951	5,725,101	716,683
1762	2031	5,725,101	-	5,725,101	2.4239	177,951	5,547,150	699,938
1763	2032	5,547,150	-	5,547,150	2.4239	177,951	5,369,199	683,193
1764	2033	5,369,199	-	5,369,199	2.4239	177,951	5,191,248	666,447
1765	2034	5,191,248	-	5,191,248	2.4239	177,951	5,013,297	649,702
1766	2035	5,013,297	-	5,013,297	2.4239	177,951	4,835,346	632,957
1767	2036	4,835,346	-	4,835,346	2.4239	177,951	4,657,395	616,212
1768	2037	4,657,395	-	4,657,395	2.4239	177,951	4,479,444	599,467
1769	2038	4,479,444	-	4,479,444	2.4239	177,951	4,301,493	582,722
1770	2039	4,301,493	-	4,301,493	2.4239	177,951	4,123,542	565,976
1771	2040	4,123,542	-	4,123,542	2.4239	177,951	3,945,591	549,231
1772	2041	3,945,591	-	3,945,591	2.4239	177,951	3,767,640	532,486
1773	2042	3,767,640	-	3,767,640	2.4239	177,951	3,589,689	515,741
1774	2043	3,589,689	-	3,589,689	2.4239	177,951	3,411,738	498,996
1775	2044	3,411,738	-	3,411,738	2.4239	177,951	3,233,787	482,250
1776	2045	3,233,787	-	3,233,787	2.4239	177,951	3,055,836	465,505
1777	2046	3,055,836	-	3,055,836	2.4239	177,951	2,877,885	448,760
1778	2047	2,877,885	-	2,877,885	2.4239	177,951	2,699,934	432,015
1779	2048	2,699,934	-	2,699,934	2.4239	177,951	2,521,983	415,270
1780	2049	2,521,983	-	2,521,983	2.4239	177,951	2,344,032	398,524
1781	2050	2,344,032	-	2,344,032	2.4239	177,951	2,166,081	381,779
1782	2051	2,166,081	-	2,166,081	2.4239	177,951	1,988,130	365,034
1783	----	----	-----	-----	-----	-----	-----	----
1784								
1785	Project 227, Actual (Describe)	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153						

1786

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

1787

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

1788

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1789	Actual Details							
1790	Beginning Investment	5,832,645	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
1791	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
1792	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)					
1793								
1794	CIAC (Yes or No)	No						
1795	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending	Revenue
1796	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
1797	2021	5,832,645	-	5,832,645	2.4222	11,773	5,820,872	99,377
1798	2022	5,820,872	-	5,820,872	2.4222	141,276	5,679,596	654,144
1799	2023	5,679,596	-	5,679,596	2.4222	141,276	5,538,320	641,386
1800	2024	5,538,320	-	5,538,320	2.4222	141,276	5,397,044	628,629
1801	2025	5,397,044	-	5,397,044	2.4222	141,276	5,255,768	615,872
1802	2026	5,255,768	-	5,255,768	2.4222	141,276	5,114,492	603,115
1803	2027	5,114,492	-	5,114,492	2.4222	141,276	4,973,216	590,357
1804	2028	4,973,216	-	4,973,216	2.4222	141,276	4,831,940	577,600
1805	2029	4,831,940	-	4,831,940	2.4222	141,276	4,690,664	564,843
1806	2030	4,690,664	-	4,690,664	2.4222	141,276	4,549,388	552,086
1807	2031	4,549,388	-	4,549,388	2.4222	141,276	4,408,112	539,329
1808	2032	4,408,112	-	4,408,112	2.4222	141,276	4,266,836	526,571
1809	2033	4,266,836	-	4,266,836	2.4222	141,276	4,125,560	513,814
1810	2034	4,125,560	-	4,125,560	2.4222	141,276	3,984,284	501,057
1811	2035	3,984,284	-	3,984,284	2.4222	141,276	3,843,008	488,300
1812	2036	3,843,008	-	3,843,008	2.4222	141,276	3,701,732	475,542
1813	2037	3,701,732	-	3,701,732	2.4222	141,276	3,560,456	462,785
1814	2038	3,560,456	-	3,560,456	2.4222	141,276	3,419,180	450,028
1815	2039	3,419,180	-	3,419,180	2.4222	141,276	3,277,904	437,271
1816	2040	3,277,904	-	3,277,904	2.4222	141,276	3,136,628	424,514
1817	2041	3,136,628	-	3,136,628	2.4222	141,276	2,995,352	411,756
1818	2042	2,995,352	-	2,995,352	2.4222	141,276	2,854,076	398,999
1819	2043	2,854,076	-	2,854,076	2.4222	141,276	2,712,800	386,242
1820	2044	2,712,800	-	2,712,800	2.4222	141,276	2,571,524	373,485
1821	2045	2,571,524	-	2,571,524	2.4222	141,276	2,430,248	360,727
1822	2046	2,430,248	-	2,430,248	2.4222	141,276	2,288,972	347,970
1823	2047	2,288,972	-	2,288,972	2.4222	141,276	2,147,696	335,213
1824	2048	2,147,696	-	2,147,696	2.4222	141,276	2,006,420	322,456
1825	2049	2,006,420	-	2,006,420	2.4222	141,276	1,865,144	309,699
1826	2050	1,865,144	-	1,865,144	2.4222	141,276	1,723,868	296,941
1827	2051	1,723,868	-	1,723,868	2.4222	141,276	1,582,592	284,184
1828	----	----	-----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

1918	Project 229, Projected (Describe)	Multi - China Draw - Road Runner 345 kV - UID 102157
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1919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1920 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
1921 These changes will not result in a refund or additional charge related to years prior to Projected Year.

[illegible]

1963	Project 229, Actual (Describe)	Multi - China Draw - Road Runner 345 kV - UID 102157
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1964 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
1965 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
1966 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1967	Actual Details									
1968	Beginning Investment	6,456,550	True-Up Year (Actual Year Used for Revenue Requirement - Input)							2021
1969	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation							9.03%
1970	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)							
1971										
1972	CIAC (Yes or No)	No								
1973	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue		
1974	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement		
1975	2021	6,456,550	-	6,456,550	2.4222	13,032	6,443,518	110,007		
1976	2022	6,443,518	-	6,443,518	2.4222	156,388	6,287,130	724,116		
1977	2023	6,287,130	-	6,287,130	2.4222	156,388	6,130,742	709,994		
1978	2024	6,130,742	-	6,130,742	2.4222	156,388	5,974,354	695,872		
1979	2025	5,974,354	-	5,974,354	2.4222	156,388	5,817,966	681,750		
1980	2026	5,817,966	-	5,817,966	2.4222	156,388	5,661,578	667,628		
1981	2027	5,661,578	-	5,661,578	2.4222	156,388	5,505,190	653,507		
1982	2028	5,505,190	-	5,505,190	2.4222	156,388	5,348,802	639,385		
1983	2029	5,348,802	-	5,348,802	2.4222	156,388	5,192,414	625,263		
1984	2030	5,192,414	-	5,192,414	2.4222	156,388	5,036,026	611,141		
1985	2031	5,036,026	-	5,036,026	2.4222	156,388	4,879,638	597,019		
1986	2032	4,879,638	-	4,879,638	2.4222	156,388	4,723,250	582,897		
1987	2033	4,723,250	-	4,723,250	2.4222	156,388	4,566,862	568,776		
1988	2034	4,566,862	-	4,566,862	2.4222	156,388	4,410,474	554,654		
1989	2035	4,410,474	-	4,410,474	2.4222	156,388	4,254,086	540,532		
1990	2036	4,254,086	-	4,254,086	2.4222	156,388	4,097,698	526,410		
1991	2037	4,097,698	-	4,097,698	2.4222	156,388	3,941,310	512,288		
1992	2038	3,941,310	-	3,941,310	2.4222	156,388	3,784,922	498,166		
1993	2039	3,784,922	-	3,784,922	2.4222	156,388	3,628,534	484,045		
1994	2040	3,628,534	-	3,628,534	2.4222	156,388	3,472,146	469,923		
1995	2041	3,472,146	-	3,472,146	2.4222	156,388	3,315,758	455,801		
1996	2042	3,315,758	-	3,315,758	2.4222	156,388	3,159,370	441,679		
1997	2043	3,159,370	-	3,159,370	2.4222	156,388	3,002,982	427,557		
1998	2044	3,002,982	-	3,002,982	2.4222	156,388	2,846,594	413,435		
1999	2045	2,846,594	-	2,846,594	2.4222	156,388	2,690,206	399,314		
2000	2046	2,690,206	-	2,690,206	2.4222	156,388	2,533,818	385,192		
2001	2047	2,533,818	-	2,533,818	2.4222	156,388	2,377,430	371,070		
2002	2048	2,377,430	-	2,377,430	2.4222	156,388	2,221,042	356,948		
2003	2049	2,221,042	-	2,221,042	2.4222	156,388	2,064,654	342,826		
2004	2050	2,064,654	-	2,064,654	2.4222	156,388	1,908,266	328,704		
2005	2051	1,908,266	-	1,908,266	2.4222	156,388	1,751,878	314,583		
2006	----	----	----	-----	-----	-----	-----	-----	-----	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2007 Project 230, Projected (Describe) 0

2008 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2009 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2010 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2011	Projected Details							
2012	Beginning Investment	-	Projected Year - Input				2021	
2013	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
2014	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
2015	CIAC (Yes or No)	No						
2016	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2016	-	-	-	1.8840	-	-	-
2018	2017	-	-	-	1.8840	-	-	-
2019	2018	-	-	-	1.8840	-	-	-
2020	2019	-	-	-	2.3793	-	-	-
2021	2020	-	-	-	2.4887	-	-	-
2022	2021	-	-	-	2.4239	-	-	-
2023	2022	-	-	-	2.4239	-	-	-
2024	2023	-	-	-	2.4239	-	-	-
2025	2024	-	-	-	2.4239	-	-	-
2026	2025	-	-	-	2.4239	-	-	-
2027	2026	-	-	-	2.4239	-	-	-
2028	2027	-	-	-	2.4239	-	-	-
2029	2028	-	-	-	2.4239	-	-	-
2030	2029	-	-	-	2.4239	-	-	-
2031	2030	-	-	-	2.4239	-	-	-
2032	2031	-	-	-	2.4239	-	-	-
2033	2032	-	-	-	2.4239	-	-	-
2034	2033	-	-	-	2.4239	-	-	-
2035	2034	-	-	-	2.4239	-	-	-
2036	2035	-	-	-	2.4239	-	-	-
2037	2036	-	-	-	2.4239	-	-	-
2038	2037	-	-	-	2.4239	-	-	-
2039	2038	-	-	-	2.4239	-	-	-
2040	2039	-	-	-	2.4239	-	-	-
2041	2040	-	-	-	2.4239	-	-	-
2042	2041	-	-	-	2.4239	-	-	-
2043	2042	-	-	-	2.4239	-	-	-
2044	2043	-	-	-	2.4239	-	-	-
2045	2044	-	-	-	2.4239	-	-	-
2046	2045	-	-	-	2.4239	-	-	-
2047	2046	-	-	-	2.4239	-	-	-
2048		-	-	-		-	-	-
2049		-	-	-		-	-	-
2050	----	----	-----	-----	-----	-----	-----	-----
2051	Project 230, Actual (Describe) 0							
2052								

2053 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2054 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2055 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2056	Actual Details							
2057	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
2058	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
2059	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
2060	CIAC (Yes or No)	No						
2061	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2062	2016	-	-	-	1.8840	-	-	-
2063	2017	-	-	-	1.8840	-	-	-
2064	2018	-	-	-	1.8840	-	-	-
2065	2019	-	-	-	2.3793	-	-	-
2066	2020	-	-	-	2.4205	-	-	-
2067	2021	-	-	-	2.4222	-	-	-
2068	2022	-	-	-	2.4222	-	-	-
2069	2023	-	-	-	2.4222	-	-	-
2070	2024	-	-	-	2.4222	-	-	-
2071	2025	-	-	-	2.4222	-	-	-
2072	2026	-	-	-	2.4222	-	-	-
2073	2027	-	-	-	2.4222	-	-	-
2074	2028	-	-	-	2.4222	-	-	-
2075	2029	-	-	-	2.4222	-	-	-
2076	2030	-	-	-	2.4222	-	-	-
2077	2031	-	-	-	2.4222	-	-	-
2078	2032	-	-	-	2.4222	-	-	-
2079	2033	-	-	-	2.4222	-	-	-
2080	2034	-	-	-	2.4222	-	-	-
2081	2035	-	-	-	2.4222	-	-	-
2082	2036	-	-	-	2.4222	-	-	-
2083	2037	-	-	-	2.4222	-	-	-
2084	2038	-	-	-	2.4222	-	-	-
2085	2039	-	-	-	2.4222	-	-	-
2086	2040	-	-	-	2.4222	-	-	-
2087	2041	-	-	-	2.4222	-	-	-
2088	2042	-	-	-	2.4222	-	-	-
2089	2043	-	-	-	2.4222	-	-	-
2090	2044	-	-	-	2.4222	-	-	-
2091	2045	-	-	-	2.4222	-	-	-
2092	2046	-	-	-	2.4222	-	-	-
2093		-	-	-		-	-	-
2094		-	-	-		-	-	-
2095	----	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2096 Project 231, Projected (Describe) 0

2097 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2098 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2099 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
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2140 Project 231, Actual (Describe) 0

2142 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2143 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2144 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2185 Project 232, Projected (Describe) 0

2186 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2187 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2188 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2189 Beginning Investment		2016	Projected Year - Input			2021	
2190 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
2191 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
2192							
2193							
2194 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2196 2016	-	-	-	1.8840	-	-	-
2197 2017	-	-	-	1.8840	-	-	-
2198 2018	-	-	-	1.8840	-	-	-
2199 2019	-	-	-	2.3793	-	-	-
2200 2020	-	-	-	2.4887	-	-	-
2201 2021	-	-	-	2.4239	-	-	-
2202 2022	-	-	-	2.4239	-	-	-
2203 2023	-	-	-	2.4239	-	-	-
2204 2024	-	-	-	2.4239	-	-	-
2205 2025	-	-	-	2.4239	-	-	-
2206 2026	-	-	-	2.4239	-	-	-
2207 2027	-	-	-	2.4239	-	-	-
2208 2028	-	-	-	2.4239	-	-	-
2209 2029	-	-	-	2.4239	-	-	-
2210 2030	-	-	-	2.4239	-	-	-
2211 2031	-	-	-	2.4239	-	-	-
2212 2032	-	-	-	2.4239	-	-	-
2213 2033	-	-	-	2.4239	-	-	-
2214 2034	-	-	-	2.4239	-	-	-
2215 2035	-	-	-	2.4239	-	-	-
2216 2036	-	-	-	2.4239	-	-	-
2217 2037	-	-	-	2.4239	-	-	-
2218 2038	-	-	-	2.4239	-	-	-
2219 2039	-	-	-	2.4239	-	-	-
2220 2040	-	-	-	2.4239	-	-	-
2221 2041	-	-	-	2.4239	-	-	-
2222 2042	-	-	-	2.4239	-	-	-
2223 2043	-	-	-	2.4239	-	-	-
2224 2044	-	-	-	2.4239	-	-	-
2225 2045	-	-	-	2.4239	-	-	-
2226 2046	-	-	-	2.4239	-	-	-
2227							
2228							
2229							

2230 Project 232, Actual (Describe) 0

2231 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2232 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2233 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2234 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2235 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2236 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
2237							
2238							
2239 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2240 2016	-	-	-	1.8840	-	-	-
2241 2017	-	-	-	1.8840	-	-	-
2242 2018	-	-	-	1.8840	-	-	-
2243 2019	-	-	-	2.3793	-	-	-
2244 2020	-	-	-	2.4205	-	-	-
2245 2021	-	-	-	2.4222	-	-	-
2246 2022	-	-	-	2.4222	-	-	-
2247 2023	-	-	-	2.4222	-	-	-
2248 2024	-	-	-	2.4222	-	-	-
2249 2025	-	-	-	2.4222	-	-	-
2250 2026	-	-	-	2.4222	-	-	-
2251 2027	-	-	-	2.4222	-	-	-
2252 2028	-	-	-	2.4222	-	-	-
2253 2029	-	-	-	2.4222	-	-	-
2254 2030	-	-	-	2.4222	-	-	-
2255 2031	-	-	-	2.4222	-	-	-
2256 2032	-	-	-	2.4222	-	-	-
2257 2033	-	-	-	2.4222	-	-	-
2258 2034	-	-	-	2.4222	-	-	-
2259 2035	-	-	-	2.4222	-	-	-
2260 2036	-	-	-	2.4222	-	-	-
2261 2037	-	-	-	2.4222	-	-	-
2262 2038	-	-	-	2.4222	-	-	-
2263 2039	-	-	-	2.4222	-	-	-
2264 2040	-	-	-	2.4222	-	-	-
2265 2041	-	-	-	2.4222	-	-	-
2266 2042	-	-	-	2.4222	-	-	-
2267 2043	-	-	-	2.4222	-	-	-
2268 2044	-	-	-	2.4222	-	-	-
2269 2045	-	-	-	2.4222	-	-	-
2270 2046	-	-	-	2.4222	-	-	-
2271							
2272							
2273							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2274 Project 233, Projected (Describe)

0

2275 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2276 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2277 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2278 Beginning Investment		2016	Projected Year - Input			2021	
2279 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
2280 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
2281							
2282 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2283 2016	-	-	-	1.8840	-	-	-
2284 2017	-	-	-	1.8840	-	-	-
2285 2018	-	-	-	1.8840	-	-	-
2286 2019	-	-	-	2.3793	-	-	-
2287 2020	-	-	-	2.4887	-	-	-
2288 2021	-	-	-	2.4239	-	-	-
2289 2022	-	-	-	2.4239	-	-	-
2290 2023	-	-	-	2.4239	-	-	-
2291 2024	-	-	-	2.4239	-	-	-
2292 2025	-	-	-	2.4239	-	-	-
2293 2026	-	-	-	2.4239	-	-	-
2294 2027	-	-	-	2.4239	-	-	-
2295 2028	-	-	-	2.4239	-	-	-
2296 2029	-	-	-	2.4239	-	-	-
2297 2030	-	-	-	2.4239	-	-	-
2298 2031	-	-	-	2.4239	-	-	-
2299 2032	-	-	-	2.4239	-	-	-
2300 2033	-	-	-	2.4239	-	-	-
2301 2034	-	-	-	2.4239	-	-	-
2302 2035	-	-	-	2.4239	-	-	-
2303 2036	-	-	-	2.4239	-	-	-
2304 2037	-	-	-	2.4239	-	-	-
2305 2038	-	-	-	2.4239	-	-	-
2306 2039	-	-	-	2.4239	-	-	-
2307 2040	-	-	-	2.4239	-	-	-
2308 2041	-	-	-	2.4239	-	-	-
2309 2042	-	-	-	2.4239	-	-	-
2310 2043	-	-	-	2.4239	-	-	-
2311 2044	-	-	-	2.4239	-	-	-
2312 2045	-	-	-	2.4239	-	-	-
2313 2046	-	-	-	2.4239	-	-	-
2314	-	-	-	2.4239	-	-	-
2315	-	-	-	2.4239	-	-	-
2316	-	-	-	2.4239	-	-	-
2317	-	-	-	2.4239	-	-	-
2318	-	-	-	2.4239	-	-	-

2318 Project 233, Actual (Describe)

0

2320 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2321 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2322 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2323 Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2324 Service Year (yyyy)		2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2325 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
2326							
2327 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2328 2016	-	-	-	1.8840	-	-	-
2329 2017	-	-	-	1.8840	-	-	-
2330 2018	-	-	-	1.8840	-	-	-
2331 2019	-	-	-	2.3793	-	-	-
2332 2020	-	-	-	2.4205	-	-	-
2333 2021	-	-	-	2.4222	-	-	-
2334 2022	-	-	-	2.4222	-	-	-
2335 2023	-	-	-	2.4222	-	-	-
2336 2024	-	-	-	2.4222	-	-	-
2337 2025	-	-	-	2.4222	-	-	-
2338 2026	-	-	-	2.4222	-	-	-
2339 2027	-	-	-	2.4222	-	-	-
2340 2028	-	-	-	2.4222	-	-	-
2341 2029	-	-	-	2.4222	-	-	-
2342 2030	-	-	-	2.4222	-	-	-
2343 2031	-	-	-	2.4222	-	-	-
2344 2032	-	-	-	2.4222	-	-	-
2345 2033	-	-	-	2.4222	-	-	-
2346 2034	-	-	-	2.4222	-	-	-
2347 2035	-	-	-	2.4222	-	-	-
2348 2036	-	-	-	2.4222	-	-	-
2349 2037	-	-	-	2.4222	-	-	-
2350 2038	-	-	-	2.4222	-	-	-
2351 2039	-	-	-	2.4222	-	-	-
2352 2040	-	-	-	2.4222	-	-	-
2353 2041	-	-	-	2.4222	-	-	-
2354 2042	-	-	-	2.4222	-	-	-
2355 2043	-	-	-	2.4222	-	-	-
2356 2044	-	-	-	2.4222	-	-	-
2357 2045	-	-	-	2.4222	-	-	-
2358 2046	-	-	-	2.4222	-	-	-
2359	-	-	-	2.4222	-	-	-
2360	-	-	-	2.4222	-	-	-
2361	-	-	-	2.4222	-	-	-
2362	-	-	-	2.4222	-	-	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2363 **Project 234, Projected (Describe)**

0

2364 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2365 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2366 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2367	Projected Details							
2368	Beginning Investment	-	Projected Year - Input					2021
2369	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
2370	Billing Month (1-12)		From ARR - Projected Data, line 40 col 5)					
2371	CIAC (Yes or No)	No						
2372			Projected					
2373	Investment							
2374	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2375	2016	-	-	-	1.8840	-	-	-
2376	2017	-	-	-	1.8840	-	-	-
2377	2018	-	-	-	1.8840	-	-	-
2378	2019	-	-	-	2.3793	-	-	-
2379	2020	-	-	-	2.4887	-	-	-
2380	2021	-	-	-	2.4239	-	-	-
2381	2022	-	-	-	2.4239	-	-	-
2382	2023	-	-	-	2.4239	-	-	-
2383	2024	-	-	-	2.4239	-	-	-
2384	2025	-	-	-	2.4239	-	-	-
2385	2026	-	-	-	2.4239	-	-	-
2386	2027	-	-	-	2.4239	-	-	-
2387	2028	-	-	-	2.4239	-	-	-
2388	2029	-	-	-	2.4239	-	-	-
2389	2030	-	-	-	2.4239	-	-	-
2390	2031	-	-	-	2.4239	-	-	-
2391	2032	-	-	-	2.4239	-	-	-
2392	2033	-	-	-	2.4239	-	-	-
2393	2034	-	-	-	2.4239	-	-	-
2394	2035	-	-	-	2.4239	-	-	-
2395	2036	-	-	-	2.4239	-	-	-
2396	2037	-	-	-	2.4239	-	-	-
2397	2038	-	-	-	2.4239	-	-	-
2398	2039	-	-	-	2.4239	-	-	-
2399	2040	-	-	-	2.4239	-	-	-
2400	2041	-	-	-	2.4239	-	-	-
2401	2042	-	-	-	2.4239	-	-	-
2402	2043	-	-	-	2.4239	-	-	-
2403	2044	-	-	-	2.4239	-	-	-
2404	2045	-	-	-	2.4239	-	-	-
2405	2046	-	-	-	2.4239	-	-	-
2406								

2408 **Project 234, Actual (Describe)**

0

2409 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2410 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2411 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

[illegible]

2452

Project 235, Projected (Describe)

0

2453

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2454

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.

2455

These changes will not result in a refund or additional charge related to years prior to Projected Year.

2456	Projected Details						
2457	Beginning Investment	-	Projected Year - Input			2021	
2458	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
2459	Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)				
2460							
2461	CIAC (Yes or No)	No					
2462	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance
2463							Revenue Requirement
2464	2016	-	-	-	1.8840	-	-
2465	2017	-	-	-	1.8840	-	-
2466	2018	-	-	-	1.8840	-	-
2467	2019	-	-	-	2.3793	-	-
2468	2020	-	-	-	2.4887	-	-
2469	2021	-	-	-	2.4239	-	-
2470	2022	-	-	-	2.4239	-	-
2471	2023	-	-	-	2.4239	-	-
2472	2024	-	-	-	2.4239	-	-
2473	2025	-	-	-	2.4239	-	-
2474	2026	-	-	-	2.4239	-	-
2475	2027	-	-	-	2.4239	-	-
2476	2028	-	-	-	2.4239	-	-
2477	2029	-	-	-	2.4239	-	-
2478	2030	-	-	-	2.4239	-	-
2479	2031	-	-	-	2.4239	-	-
2480	2032	-	-	-	2.4239	-	-
2481	2033	-	-	-	2.4239	-	-
2482	2034	-	-	-	2.4239	-	-
2483	2035	-	-	-	2.4239	-	-
2484	2036	-	-	-	2.4239	-	-
2485	2037	-	-	-	2.4239	-	-
2486	2038	-	-	-	2.4239	-	-
2487	2039	-	-	-	2.4239	-	-
2488	2040	-	-	-	2.4239	-	-
2489	2041	-	-	-	2.4239	-	-
2490	2042	-	-	-	2.4239	-	-
2491	2043	-	-	-	2.4239	-	-
2492	2044	-	-	-	2.4239	-	-
2493	2045	-	-	-	2.4239	-	-
2494	2046	-	-	-	2.4239	-	-
2495	----	----	-----	-----	-----	-----	----
2496							
2497	Project 235, Actual (Describe)		0				

2498

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

2499

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.

2500

These changes will not result in a refund or additional charge related to years prior to True-Up Year.

2501	Actual Details						
2502	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2503	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2504	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
2505							
2506	CIAC (Yes or No)	No					
2507	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance
2508							Revenue Requirement
2509	2016	-	-	-	1.8840	-	-
2510	2017	-	-	-	1.8840	-	-
2511	2018	-	-	-	1.8840	-	-
2512	2019	-	-	-	2.3793	-	-
2513	2020	-	-	-	2.4205	-	-
2514	2021	-	-	-	2.4222	-	-
2515	2022	-	-	-	2.4222	-	-
2516	2023	-	-	-	2.4222	-	-
2517	2024	-	-	-	2.4222	-	-
2518	2025	-	-	-	2.4222	-	-
2519	2026	-	-	-	2.4222	-	-
2520	2027	-	-	-	2.4222	-	-
2521	2028	-	-	-	2.4222	-	-
2522	2029	-	-	-	2.4222	-	-
2523	2030	-	-	-	2.4222	-	-
2524	2031	-	-	-	2.4222	-	-
2525	2032	-	-	-	2.4222	-	-
2526	2033	-	-	-	2.4222	-	-
2527	2034	-	-	-	2.4222	-	-
2528	2035	-	-	-	2.4222	-	-
2529	2036	-	-	-	2.4222	-	-
2530	2037	-	-	-	2.4222	-	-
2531	2038	-	-	-	2.4222	-	-
2532	2039	-	-	-	2.4222	-	-
2533	2040	-	-	-	2.4222	-	-
2534	2041	-	-	-	2.4222	-	-
2535	2042	-	-	-	2.4222	-	-
2536	2043	-	-	-	2.4222	-	-
2537	2044	-	-	-	2.4222	-	-
2538	2045	-	-	-	2.4222	-	-
2539	2046	-	-	-	2.4222	-	-
2540	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2541 **Project 236, Projected (Describe)**

0

2542 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2543 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2544 These changes will not result in a refund or additional charge related to years prior to Projected Year.

2545	Projected Details							
2546	Beginning Investment	-	Projected Year - Input					2021
2547	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
2548	Billing Month (1-12)		From ARR - Projected Data, line 40 col 5)					
2549								
2550	CIAC (Yes or No)	No	Projected					
2551	Investment							
2552	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2553	2016	-	-	-	1.8840	-	-	-
2554	2017	-	-	-	1.8840	-	-	-
2555	2018	-	-	-	1.8840	-	-	-
2556	2019	-	-	-	2.3793	-	-	-
2557	2020	-	-	-	2.4887	-	-	-
2558	2021	-	-	-	2.4239	-	-	-
2559	2022	-	-	-	2.4239	-	-	-
2560	2023	-	-	-	2.4239	-	-	-
2561	2024	-	-	-	2.4239	-	-	-
2562	2025	-	-	-	2.4239	-	-	-
2563	2026	-	-	-	2.4239	-	-	-
2564	2027	-	-	-	2.4239	-	-	-
2565	2028	-	-	-	2.4239	-	-	-
2566	2029	-	-	-	2.4239	-	-	-
2567	2030	-	-	-	2.4239	-	-	-
2568	2031	-	-	-	2.4239	-	-	-
2569	2032	-	-	-	2.4239	-	-	-
2570	2033	-	-	-	2.4239	-	-	-
2571	2034	-	-	-	2.4239	-	-	-
2572	2035	-	-	-	2.4239	-	-	-
2573	2036	-	-	-	2.4239	-	-	-
2574	2037	-	-	-	2.4239	-	-	-
2575	2038	-	-	-	2.4239	-	-	-
2576	2039	-	-	-	2.4239	-	-	-
2577	2040	-	-	-	2.4239	-	-	-
2578	2041	-	-	-	2.4239	-	-	-
2579	2042	-	-	-	2.4239	-	-	-
2580	2043	-	-	-	2.4239	-	-	-
2581	2044	-	-	-	2.4239	-	-	-
2582	2045	-	-	-	2.4239	-	-	-
2583	2046	-	-	-	2.4239	-	-	-
2584								

2586 **Project 236, Actual (Describe)**

0

2587 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2588 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2589 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details								
2591	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					
2592	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					
2593	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
2594								
2595	CIA/C (Yes or No)	No	Actual					
2596	Investment							
2597	Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2598	2016	-	-	-	1.8840	-	-	-
2599	2017	-	-	-	1.8840	-	-	-
2600	2018	-	-	-	1.8840	-	-	-
2601	2019	-	-	-	2.3793	-	-	-
2602	2020	-	-	-	2.4205	-	-	-
2603	2021	-	-	-	2.4222	-	-	-
2604	2022	-	-	-	2.4222	-	-	-
2605	2023	-	-	-	2.4222	-	-	-
2606	2024	-	-	-	2.4222	-	-	-
2607	2025	-	-	-	2.4222	-	-	-
2608	2026	-	-	-	2.4222	-	-	-
2609	2027	-	-	-	2.4222	-	-	-
2610	2028	-	-	-	2.4222	-	-	-
2611	2029	-	-	-	2.4222	-	-	-
2612	2030	-	-	-	2.4222	-	-	-
2613	2031	-	-	-	2.4222	-	-	-
2614	2032	-	-	-	2.4222	-	-	-
2615	2033	-	-	-	2.4222	-	-	-
2616	2034	-	-	-	2.4222	-	-	-
2617	2035	-	-	-	2.4222	-	-	-
2618	2036	-	-	-	2.4222	-	-	-
2619	2037	-	-	-	2.4222	-	-	-
2620	2038	-	-	-	2.4222	-	-	-
2621	2039	-	-	-	2.4222	-	-	-
2622	2040	-	-	-	2.4222	-	-	-
2623	2041	-	-	-	2.4222	-	-	-
2624	2042	-	-	-	2.4222	-	-	-
2625	2043	-	-	-	2.4222	-	-	-
2626	2044	-	-	-	2.4222	-	-	-
2627	2045	-	-	-	2.4222	-	-	-
2628	2046	-	-	-	2.4222	-	-	-
2629

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2630 Project 237, Projected (Describe)

0

2631 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2632 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2633 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2634	Beginning Investment		Projected Year - Input			2021	
2635	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
2636	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
2637							
2638							
2639	CIAC (Yes or No)	No					
2640	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
2641	Year	Balance	Amount	Balance	Rate	Expense	Balance
2642	2016	-	-	-	1.8840	-	-
2643	2017	-	-	-	1.8840	-	-
2644	2018	-	-	-	1.8840	-	-
2645	2019	-	-	-	2.3793	-	-
2646	2020	-	-	-	2.4887	-	-
2647	2021	-	-	-	2.4239	-	-
2648	2022	-	-	-	2.4239	-	-
2649	2023	-	-	-	2.4239	-	-
2650	2024	-	-	-	2.4239	-	-
2651	2025	-	-	-	2.4239	-	-
2652	2026	-	-	-	2.4239	-	-
2653	2027	-	-	-	2.4239	-	-
2654	2028	-	-	-	2.4239	-	-
2655	2029	-	-	-	2.4239	-	-
2656	2030	-	-	-	2.4239	-	-
2657	2031	-	-	-	2.4239	-	-
2658	2032	-	-	-	2.4239	-	-
2659	2033	-	-	-	2.4239	-	-
2660	2034	-	-	-	2.4239	-	-
2661	2035	-	-	-	2.4239	-	-
2662	2036	-	-	-	2.4239	-	-
2663	2037	-	-	-	2.4239	-	-
2664	2038	-	-	-	2.4239	-	-
2665	2039	-	-	-	2.4239	-	-
2666	2040	-	-	-	2.4239	-	-
2667	2041	-	-	-	2.4239	-	-
2668	2042	-	-	-	2.4239	-	-
2669	2043	-	-	-	2.4239	-	-
2670	2044	-	-	-	2.4239	-	-
2671	2045	-	-	-	2.4239	-	-
2672	2046	-	-	-	2.4239	-	-
2673	----	----	-----	-----	-----	-----	----

2674 Project 237, Actual (Describe)

0

2676 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2677 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2678 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2679	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2680	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2681	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
2682							
2683							
2684	CIAC (Yes or No)	No					
2685	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
2686	Year	Balance	Amount	Balance	Rate	Expense	Balance
2687	2016	-	-	-	1.8840	-	-
2688	2017	-	-	-	1.8840	-	-
2689	2018	-	-	-	1.8840	-	-
2690	2019	-	-	-	2.3793	-	-
2691	2020	-	-	-	2.4205	-	-
2692	2021	-	-	-	2.4222	-	-
2693	2022	-	-	-	2.4222	-	-
2694	2023	-	-	-	2.4222	-	-
2695	2024	-	-	-	2.4222	-	-
2696	2025	-	-	-	2.4222	-	-
2697	2026	-	-	-	2.4222	-	-
2698	2027	-	-	-	2.4222	-	-
2699	2028	-	-	-	2.4222	-	-
2700	2029	-	-	-	2.4222	-	-
2701	2030	-	-	-	2.4222	-	-
2702	2031	-	-	-	2.4222	-	-
2703	2032	-	-	-	2.4222	-	-
2704	2033	-	-	-	2.4222	-	-
2705	2034	-	-	-	2.4222	-	-
2706	2035	-	-	-	2.4222	-	-
2707	2036	-	-	-	2.4222	-	-
2708	2037	-	-	-	2.4222	-	-
2709	2038	-	-	-	2.4222	-	-
2710	2039	-	-	-	2.4222	-	-
2711	2040	-	-	-	2.4222	-	-
2712	2041	-	-	-	2.4222	-	-
2713	2042	-	-	-	2.4222	-	-
2714	2043	-	-	-	2.4222	-	-
2715	2044	-	-	-	2.4222	-	-
2716	2045	-	-	-	2.4222	-	-
2717	2046	-	-	-	2.4222	-	-
2718	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 362719 **Project 238, Projected (Describe)****0**

2720 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2721 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2722 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2723 Beginning Investment		2016	Projected Year - Input			2021	
2724 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
2725 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
2726							
2727 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2730 2016	-	-	-	1.8840	-	-	-
2731 2017	-	-	-	1.8840	-	-	-
2732 2018	-	-	-	1.8840	-	-	-
2733 2019	-	-	-	2.3793	-	-	-
2734 2020	-	-	-	2.4887	-	-	-
2735 2021	-	-	-	2.4239	-	-	-
2736 2022	-	-	-	2.4239	-	-	-
2737 2023	-	-	-	2.4239	-	-	-
2738 2024	-	-	-	2.4239	-	-	-
2739 2025	-	-	-	2.4239	-	-	-
2740 2026	-	-	-	2.4239	-	-	-
2741 2027	-	-	-	2.4239	-	-	-
2742 2028	-	-	-	2.4239	-	-	-
2743 2029	-	-	-	2.4239	-	-	-
2744 2030	-	-	-	2.4239	-	-	-
2745 2031	-	-	-	2.4239	-	-	-
2746 2032	-	-	-	2.4239	-	-	-
2747 2033	-	-	-	2.4239	-	-	-
2748 2034	-	-	-	2.4239	-	-	-
2749 2035	-	-	-	2.4239	-	-	-
2750 2036	-	-	-	2.4239	-	-	-
2751 2037	-	-	-	2.4239	-	-	-
2752 2038	-	-	-	2.4239	-	-	-
2753 2039	-	-	-	2.4239	-	-	-
2754 2040	-	-	-	2.4239	-	-	-
2755 2041	-	-	-	2.4239	-	-	-
2756 2042	-	-	-	2.4239	-	-	-
2757 2043	-	-	-	2.4239	-	-	-
2758 2044	-	-	-	2.4239	-	-	-
2759 2045	-	-	-	2.4239	-	-	-
2760 2046	-	-	-	2.4239	-	-	-
2761							
2762							
2763							

2764 **Project 238, Actual (Describe)****0**

2765 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2766 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2767 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2768 Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
2769 Service Year (yyyy)		2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2770 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
2771							
2772 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2773 2016	-	-	-	1.8840	-	-	-
2774 2017	-	-	-	1.8840	-	-	-
2775 2018	-	-	-	1.8840	-	-	-
2776 2019	-	-	-	2.3793	-	-	-
2777 2020	-	-	-	2.4205	-	-	-
2778 2021	-	-	-	2.4222	-	-	-
2779 2022	-	-	-	2.4222	-	-	-
2780 2023	-	-	-	2.4222	-	-	-
2781 2024	-	-	-	2.4222	-	-	-
2782 2025	-	-	-	2.4222	-	-	-
2783 2026	-	-	-	2.4222	-	-	-
2784 2027	-	-	-	2.4222	-	-	-
2785 2028	-	-	-	2.4222	-	-	-
2786 2029	-	-	-	2.4222	-	-	-
2787 2030	-	-	-	2.4222	-	-	-
2788 2031	-	-	-	2.4222	-	-	-
2789 2032	-	-	-	2.4222	-	-	-
2790 2033	-	-	-	2.4222	-	-	-
2791 2034	-	-	-	2.4222	-	-	-
2792 2035	-	-	-	2.4222	-	-	-
2793 2036	-	-	-	2.4222	-	-	-
2794 2037	-	-	-	2.4222	-	-	-
2795 2038	-	-	-	2.4222	-	-	-
2796 2039	-	-	-	2.4222	-	-	-
2797 2040	-	-	-	2.4222	-	-	-
2798 2041	-	-	-	2.4222	-	-	-
2799 2042	-	-	-	2.4222	-	-	-
2800 2043	-	-	-	2.4222	-	-	-
2801 2044	-	-	-	2.4222	-	-	-
2802 2045	-	-	-	2.4222	-	-	-
2803 2046	-	-	-	2.4222	-	-	-
2804							
2805							
2806							
2807							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2897 Project 240, Projected (Describe) 0

2898 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2899 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2900 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2901	Beginning Investment	-	Projected Year - Input				2021
2902	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
2903	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
2904	CIAC (Yes or No)	No					
2905							
2906							
2907	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Revenue
2908	Year	Balance	Amount	Balance	Rate	Expense	Requirement
2909	2016	-	-	-	1.8840	-	-
2910	2017	-	-	-	1.8840	-	-
2911	2018	-	-	-	1.8840	-	-
2912	2019	-	-	-	2.3793	-	-
2913	2020	-	-	-	2.4887	-	-
2914	2021	-	-	-	2.4239	-	-
2915	2022	-	-	-	2.4239	-	-
2916	2023	-	-	-	2.4239	-	-
2917	2024	-	-	-	2.4239	-	-
2918	2025	-	-	-	2.4239	-	-
2919	2026	-	-	-	2.4239	-	-
2920	2027	-	-	-	2.4239	-	-
2921	2028	-	-	-	2.4239	-	-
2922	2029	-	-	-	2.4239	-	-
2923	2030	-	-	-	2.4239	-	-
2924	2031	-	-	-	2.4239	-	-
2925	2032	-	-	-	2.4239	-	-
2926	2033	-	-	-	2.4239	-	-
2927	2034	-	-	-	2.4239	-	-
2928	2035	-	-	-	2.4239	-	-
2929	2036	-	-	-	2.4239	-	-
2930	2037	-	-	-	2.4239	-	-
2931	2038	-	-	-	2.4239	-	-
2932	2039	-	-	-	2.4239	-	-
2933	2040	-	-	-	2.4239	-	-
2934	2041	-	-	-	2.4239	-	-
2935	2042	-	-	-	2.4239	-	-
2936	2043	-	-	-	2.4239	-	-
2937	2044	-	-	-	2.4239	-	-
2938	2045	-	-	-	2.4239	-	-
2939	2046	-	-	-	2.4239	-	-
2940	----	----	-----	-----	-----	-----	----

2941 Project 240, Actual (Describe) 0

2943 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2944 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
2945 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
2946	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021
2947	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
2948	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
2949	CIAC (Yes or No)	No					
2950							
2951							
2952	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Revenue
2953	Year	Balance	Amount	Balance	Rate	Expense	Requirement
2954	2016	-	-	-	1.8840	-	-
2955	2017	-	-	-	1.8840	-	-
2956	2018	-	-	-	1.8840	-	-
2957	2019	-	-	-	2.3793	-	-
2958	2020	-	-	-	2.4205	-	-
2959	2021	-	-	-	2.4222	-	-
2960	2022	-	-	-	2.4222	-	-
2961	2023	-	-	-	2.4222	-	-
2962	2024	-	-	-	2.4222	-	-
2963	2025	-	-	-	2.4222	-	-
2964	2026	-	-	-	2.4222	-	-
2965	2027	-	-	-	2.4222	-	-
2966	2028	-	-	-	2.4222	-	-
2967	2029	-	-	-	2.4222	-	-
2968	2030	-	-	-	2.4222	-	-
2969	2031	-	-	-	2.4222	-	-
2970	2032	-	-	-	2.4222	-	-
2971	2033	-	-	-	2.4222	-	-
2972	2034	-	-	-	2.4222	-	-
2973	2035	-	-	-	2.4222	-	-
2974	2036	-	-	-	2.4222	-	-
2975	2037	-	-	-	2.4222	-	-
2976	2038	-	-	-	2.4222	-	-
2977	2039	-	-	-	2.4222	-	-
2978	2040	-	-	-	2.4222	-	-
2979	2041	-	-	-	2.4222	-	-
2980	2042	-	-	-	2.4222	-	-
2981	2043	-	-	-	2.4222	-	-
2982	2044	-	-	-	2.4222	-	-
2983	2045	-	-	-	2.4222	-	-
2984	2046	-	-	-	2.4222	-	-
2985	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

2986 Project 241, Projected (Describe)

0

2987 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
2988 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
2989 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
2990	Beginning Investment		Projected Year - Input			2021	
2991	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
2992	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
2993	CIAC (Yes or No)	No					
2994							
2995							
2996	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
2997	Year	Balance	Amount	Balance	Rate	Expense	Balance
2998							Revenue
2999							Requirement
3000	2016	-	-	-	1.8840	-	-
3001	2017	-	-	-	1.8840	-	-
3002	2018	-	-	-	1.8840	-	-
3003	2019	-	-	-	2.3793	-	-
3004	2020	-	-	-	2.4887	-	-
3005	2021	-	-	-	2.4239	-	-
3006	2022	-	-	-	2.4239	-	-
3007	2023	-	-	-	2.4239	-	-
3008	2024	-	-	-	2.4239	-	-
3009	2025	-	-	-	2.4239	-	-
3010	2026	-	-	-	2.4239	-	-
3011	2027	-	-	-	2.4239	-	-
3012	2028	-	-	-	2.4239	-	-
3013	2029	-	-	-	2.4239	-	-
3014	2030	-	-	-	2.4239	-	-
3015	2031	-	-	-	2.4239	-	-
3016	2032	-	-	-	2.4239	-	-
3017	2033	-	-	-	2.4239	-	-
3018	2034	-	-	-	2.4239	-	-
3019	2035	-	-	-	2.4239	-	-
3020	2036	-	-	-	2.4239	-	-
3021	2037	-	-	-	2.4239	-	-
3022	2038	-	-	-	2.4239	-	-
3023	2039	-	-	-	2.4239	-	-
3024	2040	-	-	-	2.4239	-	-
3025	2041	-	-	-	2.4239	-	-
3026	2042	-	-	-	2.4239	-	-
3027	2043	-	-	-	2.4239	-	-
3028	2044	-	-	-	2.4239	-	-
3029	2045	-	-	-	2.4239	-	-
3030	2046	-	-	-	2.4239	-	-
3031	----	----	-----	-----	-----	-----	----

3030 Project 241, Actual (Describe)

0

3032 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3033 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3034 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3035	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3036	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3037	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
3038	CIAC (Yes or No)	No					
3039							
3040							
3041	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
3042	Year	Balance	Amount	Balance	Rate	Expense	Balance
3043							Revenue
3044							Requirement
3045	2016	-	-	-	1.8840	-	-
3046	2017	-	-	-	1.8840	-	-
3047	2018	-	-	-	1.8840	-	-
3048	2019	-	-	-	2.3793	-	-
3049	2020	-	-	-	2.4205	-	-
3050	2021	-	-	-	2.4222	-	-
3051	2022	-	-	-	2.4222	-	-
3052	2023	-	-	-	2.4222	-	-
3053	2024	-	-	-	2.4222	-	-
3054	2025	-	-	-	2.4222	-	-
3055	2026	-	-	-	2.4222	-	-
3056	2027	-	-	-	2.4222	-	-
3057	2028	-	-	-	2.4222	-	-
3058	2029	-	-	-	2.4222	-	-
3059	2030	-	-	-	2.4222	-	-
3060	2031	-	-	-	2.4222	-	-
3061	2032	-	-	-	2.4222	-	-
3062	2033	-	-	-	2.4222	-	-
3063	2034	-	-	-	2.4222	-	-
3064	2035	-	-	-	2.4222	-	-
3065	2036	-	-	-	2.4222	-	-
3066	2037	-	-	-	2.4222	-	-
3067	2038	-	-	-	2.4222	-	-
3068	2039	-	-	-	2.4222	-	-
3069	2040	-	-	-	2.4222	-	-
3070	2041	-	-	-	2.4222	-	-
3071	2042	-	-	-	2.4222	-	-
3072	2043	-	-	-	2.4222	-	-
3073	2044	-	-	-	2.4222	-	-
3074	2045	-	-	-	2.4222	-	-
3075	2046	-	-	-	2.4222	-	-
3076	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3075 Project 242, Projected (Describe)

0

3076 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3077 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3078 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3079 Beginning Investment		2016	Projected Year - Input			2021	
3080 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
3082 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
3083							
3084 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3087 2016	-	-	-	1.8840	-	-	-
3088 2017	-	-	-	1.8840	-	-	-
3089 2018	-	-	-	1.8840	-	-	-
3090 2019	-	-	-	2.3793	-	-	-
3091 2020	-	-	-	2.4887	-	-	-
3092 2021	-	-	-	2.4239	-	-	-
3093 2022	-	-	-	2.4239	-	-	-
3094 2023	-	-	-	2.4239	-	-	-
3095 2024	-	-	-	2.4239	-	-	-
3096 2025	-	-	-	2.4239	-	-	-
3097 2026	-	-	-	2.4239	-	-	-
3098 2027	-	-	-	2.4239	-	-	-
3099 2028	-	-	-	2.4239	-	-	-
3100 2029	-	-	-	2.4239	-	-	-
3101 2030	-	-	-	2.4239	-	-	-
3102 2031	-	-	-	2.4239	-	-	-
3103 2032	-	-	-	2.4239	-	-	-
3104 2033	-	-	-	2.4239	-	-	-
3105 2034	-	-	-	2.4239	-	-	-
3106 2035	-	-	-	2.4239	-	-	-
3107 2036	-	-	-	2.4239	-	-	-
3108 2037	-	-	-	2.4239	-	-	-
3109 2038	-	-	-	2.4239	-	-	-
3110 2039	-	-	-	2.4239	-	-	-
3111 2040	-	-	-	2.4239	-	-	-
3112 2041	-	-	-	2.4239	-	-	-
3113 2042	-	-	-	2.4239	-	-	-
3114 2043	-	-	-	2.4239	-	-	-
3115 2044	-	-	-	2.4239	-	-	-
3116 2045	-	-	-	2.4239	-	-	-
3117 2046	-	-	-	2.4239	-	-	-
3118	----	----	-----	-----	-----	-----	----

3120 Project 242, Actual (Describe)

0

3121 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3122 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3123 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3124 Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3126 Service Year (yyyy)		2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3127 Billing Month (1-12)		-	(From ARR - Actual Data, line 176 col 5)				
3128							
3129 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3132 2016	-	-	-	1.8840	-	-	-
3133 2017	-	-	-	1.8840	-	-	-
3134 2018	-	-	-	1.8840	-	-	-
3135 2019	-	-	-	2.3793	-	-	-
3136 2020	-	-	-	2.4205	-	-	-
3137 2021	-	-	-	2.4222	-	-	-
3138 2022	-	-	-	2.4222	-	-	-
3139 2023	-	-	-	2.4222	-	-	-
3140 2024	-	-	-	2.4222	-	-	-
3141 2025	-	-	-	2.4222	-	-	-
3142 2026	-	-	-	2.4222	-	-	-
3143 2027	-	-	-	2.4222	-	-	-
3144 2028	-	-	-	2.4222	-	-	-
3145 2029	-	-	-	2.4222	-	-	-
3146 2030	-	-	-	2.4222	-	-	-
3147 2031	-	-	-	2.4222	-	-	-
3148 2032	-	-	-	2.4222	-	-	-
3149 2033	-	-	-	2.4222	-	-	-
3150 2034	-	-	-	2.4222	-	-	-
3151 2035	-	-	-	2.4222	-	-	-
3152 2036	-	-	-	2.4222	-	-	-
3153 2037	-	-	-	2.4222	-	-	-
3154 2038	-	-	-	2.4222	-	-	-
3155 2039	-	-	-	2.4222	-	-	-
3156 2040	-	-	-	2.4222	-	-	-
3157 2041	-	-	-	2.4222	-	-	-
3158 2042	-	-	-	2.4222	-	-	-
3159 2043	-	-	-	2.4222	-	-	-
3160 2044	-	-	-	2.4222	-	-	-
3161 2045	-	-	-	2.4222	-	-	-
3162 2046	-	-	-	2.4222	-	-	-
3163	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3164 Project 243, Projected (Describe)

0

3165 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3166 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3167 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
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3208 Project 243, Actual (Describe)

0

3210 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3211 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3212 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3253 Project 244, Projected (Describe)

0

3254 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3255 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3256 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3257 Beginning Investment		Projected Year - Input				2021	
3258 Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
3260 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
3261 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3263 2016	-	-	-	1.8840	-	-	-
3264 2017	-	-	-	1.8840	-	-	-
3265 2018	-	-	-	1.8840	-	-	-
3266 2019	-	-	-	2.3793	-	-	-
3267 2020	-	-	-	2.4887	-	-	-
3268 2021	-	-	-	2.4239	-	-	-
3269 2022	-	-	-	2.4239	-	-	-
3270 2023	-	-	-	2.4239	-	-	-
3271 2024	-	-	-	2.4239	-	-	-
3272 2025	-	-	-	2.4239	-	-	-
3273 2026	-	-	-	2.4239	-	-	-
3274 2027	-	-	-	2.4239	-	-	-
3275 2028	-	-	-	2.4239	-	-	-
3276 2029	-	-	-	2.4239	-	-	-
3277 2030	-	-	-	2.4239	-	-	-
3278 2031	-	-	-	2.4239	-	-	-
3279 2032	-	-	-	2.4239	-	-	-
3280 2033	-	-	-	2.4239	-	-	-
3281 2034	-	-	-	2.4239	-	-	-
3282 2035	-	-	-	2.4239	-	-	-
3283 2036	-	-	-	2.4239	-	-	-
3284 2037	-	-	-	2.4239	-	-	-
3285 2038	-	-	-	2.4239	-	-	-
3286 2039	-	-	-	2.4239	-	-	-
3287 2040	-	-	-	2.4239	-	-	-
3288 2041	-	-	-	2.4239	-	-	-
3289 2042	-	-	-	2.4239	-	-	-
3290 2043	-	-	-	2.4239	-	-	-
3291 2044	-	-	-	2.4239	-	-	-
3292 2045	-	-	-	2.4239	-	-	-
3293 2046	-	-	-	2.4239	-	-	-
3294	-	-	-	2.4239	-	-	-
3295	-	-	-	2.4239	-	-	-
3296	----	-----	-----	-----	-----	-----	-----

3297 Project 244, Actual (Describe)

0

3299 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3300 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3301 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3302 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
3303 Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
3305 Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
3306 CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3308 2016	-	-	-	1.8840	-	-	-
3309 2017	-	-	-	1.8840	-	-	-
3310 2018	-	-	-	1.8840	-	-	-
3311 2019	-	-	-	2.3793	-	-	-
3312 2020	-	-	-	2.4205	-	-	-
3313 2021	-	-	-	2.4222	-	-	-
3314 2022	-	-	-	2.4222	-	-	-
3315 2023	-	-	-	2.4222	-	-	-
3316 2024	-	-	-	2.4222	-	-	-
3317 2025	-	-	-	2.4222	-	-	-
3318 2026	-	-	-	2.4222	-	-	-
3319 2027	-	-	-	2.4222	-	-	-
3320 2028	-	-	-	2.4222	-	-	-
3321 2029	-	-	-	2.4222	-	-	-
3322 2030	-	-	-	2.4222	-	-	-
3323 2031	-	-	-	2.4222	-	-	-
3324 2032	-	-	-	2.4222	-	-	-
3325 2033	-	-	-	2.4222	-	-	-
3326 2034	-	-	-	2.4222	-	-	-
3327 2035	-	-	-	2.4222	-	-	-
3328 2036	-	-	-	2.4222	-	-	-
3329 2037	-	-	-	2.4222	-	-	-
3330 2038	-	-	-	2.4222	-	-	-
3331 2039	-	-	-	2.4222	-	-	-
3332 2040	-	-	-	2.4222	-	-	-
3333 2041	-	-	-	2.4222	-	-	-
3334 2042	-	-	-	2.4222	-	-	-
3335 2043	-	-	-	2.4222	-	-	-
3336 2044	-	-	-	2.4222	-	-	-
3337 2045	-	-	-	2.4222	-	-	-
3338 2046	-	-	-	2.4222	-	-	-
3339	-	-	-	2.4222	-	-	-
3340	-	-	-	2.4222	-	-	-
3341	----	-----	-----	-----	-----	-----	-----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3342 Project 245, Projected (Describe) 0

3343 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3344 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3345 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3346	Beginning Investment		Projected Year - Input			2021	
3347	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
3348	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3349							
3350	CIAC (Yes or No)	No					
3351							
3352	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Revenue
3353	Year	Balance	Amount	Balance	Rate	Expense	Requirement
3354	2016	-	-	-	1.8840	-	-
3355	2017	-	-	-	1.8840	-	-
3356	2018	-	-	-	1.8840	-	-
3357	2019	-	-	-	2.3793	-	-
3358	2020	-	-	-	2.4887	-	-
3359	2021	-	-	-	2.4239	-	-
3360	2022	-	-	-	2.4239	-	-
3361	2023	-	-	-	2.4239	-	-
3362	2024	-	-	-	2.4239	-	-
3363	2025	-	-	-	2.4239	-	-
3364	2026	-	-	-	2.4239	-	-
3365	2027	-	-	-	2.4239	-	-
3366	2028	-	-	-	2.4239	-	-
3367	2029	-	-	-	2.4239	-	-
3368	2030	-	-	-	2.4239	-	-
3369	2031	-	-	-	2.4239	-	-
3370	2032	-	-	-	2.4239	-	-
3371	2033	-	-	-	2.4239	-	-
3372	2034	-	-	-	2.4239	-	-
3373	2035	-	-	-	2.4239	-	-
3374	2036	-	-	-	2.4239	-	-
3375	2037	-	-	-	2.4239	-	-
3376	2038	-	-	-	2.4239	-	-
3377	2039	-	-	-	2.4239	-	-
3378	2040	-	-	-	2.4239	-	-
3379	2041	-	-	-	2.4239	-	-
3380	2042	-	-	-	2.4239	-	-
3381	2043	-	-	-	2.4239	-	-
3382	2044	-	-	-	2.4239	-	-
3383	2045	-	-	-	2.4239	-	-
3384	2046	-	-	-	2.4239	-	-
3385	----	----	-----	-----	-----	-----	----
3386							
3387	Project 245, Actual (Describe)		0				

3388 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3389 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3390 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3391	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3392	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3393	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
3394							
3395	CIAC (Yes or No)	No					
3396							
3397	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Revenue
3398	Year	Balance	Amount	Balance	Rate	Expense	Requirement
3399	2016	-	-	-	1.8840	-	-
3400	2017	-	-	-	1.8840	-	-
3401	2018	-	-	-	1.8840	-	-
3402	2019	-	-	-	2.3793	-	-
3403	2020	-	-	-	2.4205	-	-
3404	2021	-	-	-	2.4222	-	-
3405	2022	-	-	-	2.4222	-	-
3406	2023	-	-	-	2.4222	-	-
3407	2024	-	-	-	2.4222	-	-
3408	2025	-	-	-	2.4222	-	-
3409	2026	-	-	-	2.4222	-	-
3410	2027	-	-	-	2.4222	-	-
3411	2028	-	-	-	2.4222	-	-
3412	2029	-	-	-	2.4222	-	-
3413	2030	-	-	-	2.4222	-	-
3414	2031	-	-	-	2.4222	-	-
3415	2032	-	-	-	2.4222	-	-
3416	2033	-	-	-	2.4222	-	-
3417	2034	-	-	-	2.4222	-	-
3418	2035	-	-	-	2.4222	-	-
3419	2036	-	-	-	2.4222	-	-
3420	2037	-	-	-	2.4222	-	-
3421	2038	-	-	-	2.4222	-	-
3422	2039	-	-	-	2.4222	-	-
3423	2040	-	-	-	2.4222	-	-
3424	2041	-	-	-	2.4222	-	-
3425	2042	-	-	-	2.4222	-	-
3426	2043	-	-	-	2.4222	-	-
3427	2044	-	-	-	2.4222	-	-
3428	2045	-	-	-	2.4222	-	-
3429	2046	-	-	-	2.4222	-	-
3430	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3431 Project 246, Projected (Describe) 0

3432 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3433 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3434 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3435	Beginning Investment		Projected Year - Input			2021	
3436	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
3437	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3438							
3439	CIAC (Yes or No)	No					
3440	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
3441	Year	Balance	Amount	Balance	Rate	Expense	Balance
3442							Revenue
3443	2016	-	-	-	1.8840	-	-
3444	2017	-	-	-	1.8840	-	-
3445	2018	-	-	-	1.8840	-	-
3446	2019	-	-	-	2.3793	-	-
3447	2020	-	-	-	2.4887	-	-
3448	2021	-	-	-	2.4239	-	-
3449	2022	-	-	-	2.4239	-	-
3450	2023	-	-	-	2.4239	-	-
3451	2024	-	-	-	2.4239	-	-
3452	2025	-	-	-	2.4239	-	-
3453	2026	-	-	-	2.4239	-	-
3454	2027	-	-	-	2.4239	-	-
3455	2028	-	-	-	2.4239	-	-
3456	2029	-	-	-	2.4239	-	-
3457	2030	-	-	-	2.4239	-	-
3458	2031	-	-	-	2.4239	-	-
3459	2032	-	-	-	2.4239	-	-
3460	2033	-	-	-	2.4239	-	-
3461	2034	-	-	-	2.4239	-	-
3462	2035	-	-	-	2.4239	-	-
3463	2036	-	-	-	2.4239	-	-
3464	2037	-	-	-	2.4239	-	-
3465	2038	-	-	-	2.4239	-	-
3466	2039	-	-	-	2.4239	-	-
3467	2040	-	-	-	2.4239	-	-
3468	2041	-	-	-	2.4239	-	-
3469	2042	-	-	-	2.4239	-	-
3470	2043	-	-	-	2.4239	-	-
3471	2044	-	-	-	2.4239	-	-
3472	2045	-	-	-	2.4239	-	-
3473	2046	-	-	-	2.4239	-	-
3474	----	----	-----	-----	-----	-----	----

3475 Project 246, Actual (Describe) 0

3477 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3478 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3479 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3480	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3481	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3482	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
3483							
3484	CIAC (Yes or No)	No					
3485	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
3486	Year	Balance	Amount	Balance	Rate	Expense	Balance
3487							Revenue
3488	2016	-	-	-	1.8840	-	-
3489	2017	-	-	-	1.8840	-	-
3490	2018	-	-	-	1.8840	-	-
3491	2019	-	-	-	2.3793	-	-
3492	2020	-	-	-	2.4205	-	-
3493	2021	-	-	-	2.4222	-	-
3494	2022	-	-	-	2.4222	-	-
3495	2023	-	-	-	2.4222	-	-
3496	2024	-	-	-	2.4222	-	-
3497	2025	-	-	-	2.4222	-	-
3498	2026	-	-	-	2.4222	-	-
3499	2027	-	-	-	2.4222	-	-
3500	2028	-	-	-	2.4222	-	-
3501	2029	-	-	-	2.4222	-	-
3502	2030	-	-	-	2.4222	-	-
3503	2031	-	-	-	2.4222	-	-
3504	2032	-	-	-	2.4222	-	-
3505	2033	-	-	-	2.4222	-	-
3506	2034	-	-	-	2.4222	-	-
3507	2035	-	-	-	2.4222	-	-
3508	2036	-	-	-	2.4222	-	-
3509	2037	-	-	-	2.4222	-	-
3510	2038	-	-	-	2.4222	-	-
3511	2039	-	-	-	2.4222	-	-
3512	2040	-	-	-	2.4222	-	-
3513	2041	-	-	-	2.4222	-	-
3514	2042	-	-	-	2.4222	-	-
3515	2043	-	-	-	2.4222	-	-
3516	2044	-	-	-	2.4222	-	-
3517	2045	-	-	-	2.4222	-	-
3518	2046	-	-	-	2.4222	-	-
3519	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3520 Project 247, Projected (Describe)

0

3521 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3522 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3523 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3524 Beginning Investment		2016	Projected Year - Input			2021	
3525 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
3526 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
3527							
3528							
3529 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3530 2016	-	-	-	1.8840	-	-	-
3531 2017	-	-	-	1.8840	-	-	-
3532 2018	-	-	-	1.8840	-	-	-
3533 2019	-	-	-	2.3793	-	-	-
3534 2020	-	-	-	2.4887	-	-	-
3535 2021	-	-	-	2.4239	-	-	-
3536 2022	-	-	-	2.4239	-	-	-
3537 2023	-	-	-	2.4239	-	-	-
3538 2024	-	-	-	2.4239	-	-	-
3539 2025	-	-	-	2.4239	-	-	-
3540 2026	-	-	-	2.4239	-	-	-
3541 2027	-	-	-	2.4239	-	-	-
3542 2028	-	-	-	2.4239	-	-	-
3543 2029	-	-	-	2.4239	-	-	-
3544 2030	-	-	-	2.4239	-	-	-
3545 2031	-	-	-	2.4239	-	-	-
3546 2032	-	-	-	2.4239	-	-	-
3547 2033	-	-	-	2.4239	-	-	-
3548 2034	-	-	-	2.4239	-	-	-
3549 2035	-	-	-	2.4239	-	-	-
3550 2036	-	-	-	2.4239	-	-	-
3551 2037	-	-	-	2.4239	-	-	-
3552 2038	-	-	-	2.4239	-	-	-
3553 2039	-	-	-	2.4239	-	-	-
3554 2040	-	-	-	2.4239	-	-	-
3555 2041	-	-	-	2.4239	-	-	-
3556 2042	-	-	-	2.4239	-	-	-
3557 2043	-	-	-	2.4239	-	-	-
3558 2044	-	-	-	2.4239	-	-	-
3559 2045	-	-	-	2.4239	-	-	-
3560 2046	-	-	-	2.4239	-	-	-
3561							
3562							
3563							

3564 Project 247, Actual (Describe)

0

3565 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3566 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3567 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3569 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3570 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3571 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
3572							
3573							
3574 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3575 2016	-	-	-	1.8840	-	-	-
3576 2017	-	-	-	1.8840	-	-	-
3577 2018	-	-	-	1.8840	-	-	-
3578 2019	-	-	-	2.3793	-	-	-
3579 2020	-	-	-	2.4205	-	-	-
3580 2021	-	-	-	2.4222	-	-	-
3581 2022	-	-	-	2.4222	-	-	-
3582 2023	-	-	-	2.4222	-	-	-
3583 2024	-	-	-	2.4222	-	-	-
3584 2025	-	-	-	2.4222	-	-	-
3585 2026	-	-	-	2.4222	-	-	-
3586 2027	-	-	-	2.4222	-	-	-
3587 2028	-	-	-	2.4222	-	-	-
3588 2029	-	-	-	2.4222	-	-	-
3589 2030	-	-	-	2.4222	-	-	-
3590 2031	-	-	-	2.4222	-	-	-
3591 2032	-	-	-	2.4222	-	-	-
3592 2033	-	-	-	2.4222	-	-	-
3593 2034	-	-	-	2.4222	-	-	-
3594 2035	-	-	-	2.4222	-	-	-
3595 2036	-	-	-	2.4222	-	-	-
3596 2037	-	-	-	2.4222	-	-	-
3597 2038	-	-	-	2.4222	-	-	-
3598 2039	-	-	-	2.4222	-	-	-
3599 2040	-	-	-	2.4222	-	-	-
3600 2041	-	-	-	2.4222	-	-	-
3601 2042	-	-	-	2.4222	-	-	-
3602 2043	-	-	-	2.4222	-	-	-
3603 2044	-	-	-	2.4222	-	-	-
3604 2045	-	-	-	2.4222	-	-	-
3605 2046	-	-	-	2.4222	-	-	-
3606							
3607							
3608							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3609 Project 248, Projected (Describe) 0

3610 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3611 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3612 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3613	Beginning Investment		Projected Year - Input			2021	
3614	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
3615	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3616	CIAC (Yes or No)	No					
3617	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Revenue
3618	Year	Balance	Amount	Balance	Rate	Expense	Requirement
3619	2016	-	-	-	1.8840	-	-
3620	2017	-	-	-	1.8840	-	-
3621	2018	-	-	-	1.8840	-	-
3622	2019	-	-	-	2.3793	-	-
3623	2020	-	-	-	2.4887	-	-
3624	2021	-	-	-	2.4239	-	-
3625	2022	-	-	-	2.4239	-	-
3626	2023	-	-	-	2.4239	-	-
3627	2024	-	-	-	2.4239	-	-
3628	2025	-	-	-	2.4239	-	-
3629	2026	-	-	-	2.4239	-	-
3630	2027	-	-	-	2.4239	-	-
3631	2028	-	-	-	2.4239	-	-
3632	2029	-	-	-	2.4239	-	-
3633	2030	-	-	-	2.4239	-	-
3634	2031	-	-	-	2.4239	-	-
3635	2032	-	-	-	2.4239	-	-
3636	2033	-	-	-	2.4239	-	-
3637	2034	-	-	-	2.4239	-	-
3638	2035	-	-	-	2.4239	-	-
3639	2036	-	-	-	2.4239	-	-
3640	2037	-	-	-	2.4239	-	-
3641	2038	-	-	-	2.4239	-	-
3642	2039	-	-	-	2.4239	-	-
3643	2040	-	-	-	2.4239	-	-
3644	2041	-	-	-	2.4239	-	-
3645	2042	-	-	-	2.4239	-	-
3646	2043	-	-	-	2.4239	-	-
3647	2044	-	-	-	2.4239	-	-
3648	2045	-	-	-	2.4239	-	-
3649	2046	-	-	-	2.4239	-	-
3650	----	----	-----	-----	-----	-----	----

3653 Project 248, Actual (Describe) 0

3655 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3656 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3657 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3658	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3659	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3660	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
3661	CIAC (Yes or No)	No					
3662	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Revenue
3663	Year	Balance	Amount	Balance	Rate	Expense	Requirement
3664	2016	-	-	-	1.8840	-	-
3665	2017	-	-	-	1.8840	-	-
3666	2018	-	-	-	1.8840	-	-
3667	2019	-	-	-	2.3793	-	-
3668	2020	-	-	-	2.4205	-	-
3669	2021	-	-	-	2.4222	-	-
3670	2022	-	-	-	2.4222	-	-
3671	2023	-	-	-	2.4222	-	-
3672	2024	-	-	-	2.4222	-	-
3673	2025	-	-	-	2.4222	-	-
3674	2026	-	-	-	2.4222	-	-
3675	2027	-	-	-	2.4222	-	-
3676	2028	-	-	-	2.4222	-	-
3677	2029	-	-	-	2.4222	-	-
3678	2030	-	-	-	2.4222	-	-
3679	2031	-	-	-	2.4222	-	-
3680	2032	-	-	-	2.4222	-	-
3681	2033	-	-	-	2.4222	-	-
3682	2034	-	-	-	2.4222	-	-
3683	2035	-	-	-	2.4222	-	-
3684	2036	-	-	-	2.4222	-	-
3685	2037	-	-	-	2.4222	-	-
3686	2038	-	-	-	2.4222	-	-
3687	2039	-	-	-	2.4222	-	-
3688	2040	-	-	-	2.4222	-	-
3689	2041	-	-	-	2.4222	-	-
3690	2042	-	-	-	2.4222	-	-
3691	2043	-	-	-	2.4222	-	-
3692	2044	-	-	-	2.4222	-	-
3693	2045	-	-	-	2.4222	-	-
3694	2046	-	-	-	2.4222	-	-
3695	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3698 Project 249, Projected (Describe) 0

3699 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3700 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3701 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3702	Beginning Investment		Projected Year - Input			2021	
3703	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
3704	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3705	CIAC (Yes or No)	No					
3706	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
3707	Year	Balance	Amount	Balance	Rate	Expense	Balance
3708							Revenue
3709							Requirement
3710	2016	-	-	-	1.8840	-	-
3711	2017	-	-	-	1.8840	-	-
3712	2018	-	-	-	1.8840	-	-
3713	2019	-	-	-	2.3793	-	-
3714	2020	-	-	-	2.4887	-	-
3715	2021	-	-	-	2.4239	-	-
3716	2022	-	-	-	2.4239	-	-
3717	2023	-	-	-	2.4239	-	-
3718	2024	-	-	-	2.4239	-	-
3719	2025	-	-	-	2.4239	-	-
3720	2026	-	-	-	2.4239	-	-
3721	2027	-	-	-	2.4239	-	-
3722	2028	-	-	-	2.4239	-	-
3723	2029	-	-	-	2.4239	-	-
3724	2030	-	-	-	2.4239	-	-
3725	2031	-	-	-	2.4239	-	-
3726	2032	-	-	-	2.4239	-	-
3727	2033	-	-	-	2.4239	-	-
3728	2034	-	-	-	2.4239	-	-
3729	2035	-	-	-	2.4239	-	-
3730	2036	-	-	-	2.4239	-	-
3731	2037	-	-	-	2.4239	-	-
3732	2038	-	-	-	2.4239	-	-
3733	2039	-	-	-	2.4239	-	-
3734	2040	-	-	-	2.4239	-	-
3735	2041	-	-	-	2.4239	-	-
3736	2042	-	-	-	2.4239	-	-
3737	2043	-	-	-	2.4239	-	-
3738	2044	-	-	-	2.4239	-	-
3739	2045	-	-	-	2.4239	-	-
3740	2046	-	-	-	2.4239	-	-
3741	----	----	-----	-----	-----	-----	----

3742 Project 249, Actual (Describe) 0

3744 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3745 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3746 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3747	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3748	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3749	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
3750	CIAC (Yes or No)	No					
3751	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
3752	Year	Balance	Amount	Balance	Rate	Expense	Balance
3753							Revenue
3754							Requirement
3755	2016	-	-	-	1.8840	-	-
3756	2017	-	-	-	1.8840	-	-
3757	2018	-	-	-	1.8840	-	-
3758	2019	-	-	-	2.3793	-	-
3759	2020	-	-	-	2.4205	-	-
3760	2021	-	-	-	2.4222	-	-
3761	2022	-	-	-	2.4222	-	-
3762	2023	-	-	-	2.4222	-	-
3763	2024	-	-	-	2.4222	-	-
3764	2025	-	-	-	2.4222	-	-
3765	2026	-	-	-	2.4222	-	-
3766	2027	-	-	-	2.4222	-	-
3767	2028	-	-	-	2.4222	-	-
3768	2029	-	-	-	2.4222	-	-
3769	2030	-	-	-	2.4222	-	-
3770	2031	-	-	-	2.4222	-	-
3771	2032	-	-	-	2.4222	-	-
3772	2033	-	-	-	2.4222	-	-
3773	2034	-	-	-	2.4222	-	-
3774	2035	-	-	-	2.4222	-	-
3775	2036	-	-	-	2.4222	-	-
3776	2037	-	-	-	2.4222	-	-
3777	2038	-	-	-	2.4222	-	-
3778	2039	-	-	-	2.4222	-	-
3779	2040	-	-	-	2.4222	-	-
3780	2041	-	-	-	2.4222	-	-
3781	2042	-	-	-	2.4222	-	-
3782	2043	-	-	-	2.4222	-	-
3783	2044	-	-	-	2.4222	-	-
3784	2045	-	-	-	2.4222	-	-
3785	2046	-	-	-	2.4222	-	-
3786	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3787 Project 250, Projected (Describe)

0

3788 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3789 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3790 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3791 Beginning Investment		2016	Projected Year - Input			2021	
3792 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
3793 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
3794							
3795 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3797 2016	-	-	-	1.8840	-	-	-
3798 2017	-	-	-	1.8840	-	-	-
3799 2018	-	-	-	1.8840	-	-	-
3800 2019	-	-	-	2.3793	-	-	-
3801 2020	-	-	-	2.4887	-	-	-
3802 2021	-	-	-	2.4239	-	-	-
3803 2022	-	-	-	2.4239	-	-	-
3804 2023	-	-	-	2.4239	-	-	-
3805 2024	-	-	-	2.4239	-	-	-
3806 2025	-	-	-	2.4239	-	-	-
3807 2026	-	-	-	2.4239	-	-	-
3808 2027	-	-	-	2.4239	-	-	-
3809 2028	-	-	-	2.4239	-	-	-
3810 2029	-	-	-	2.4239	-	-	-
3811 2030	-	-	-	2.4239	-	-	-
3812 2031	-	-	-	2.4239	-	-	-
3813 2032	-	-	-	2.4239	-	-	-
3814 2033	-	-	-	2.4239	-	-	-
3815 2034	-	-	-	2.4239	-	-	-
3816 2035	-	-	-	2.4239	-	-	-
3817 2036	-	-	-	2.4239	-	-	-
3818 2037	-	-	-	2.4239	-	-	-
3819 2038	-	-	-	2.4239	-	-	-
3820 2039	-	-	-	2.4239	-	-	-
3821 2040	-	-	-	2.4239	-	-	-
3822 2041	-	-	-	2.4239	-	-	-
3823 2042	-	-	-	2.4239	-	-	-
3824 2043	-	-	-	2.4239	-	-	-
3825 2044	-	-	-	2.4239	-	-	-
3826 2045	-	-	-	2.4239	-	-	-
3827 2046	-	-	-	2.4239	-	-	-
3828	-	-	-	2.4239	-	-	-
3829	-	-	-	2.4239	-	-	-
3830	----	----	-----	-----	-----	-----	----

3831 Project 250, Actual (Describe)

0

3833 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3834 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3835 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3836 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3837 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3838 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
3839							
3840 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3841 2016	-	-	-	1.8840	-	-	-
3842 2017	-	-	-	1.8840	-	-	-
3843 2018	-	-	-	1.8840	-	-	-
3844 2019	-	-	-	2.3793	-	-	-
3845 2020	-	-	-	2.4205	-	-	-
3846 2021	-	-	-	2.4222	-	-	-
3847 2022	-	-	-	2.4222	-	-	-
3848 2023	-	-	-	2.4222	-	-	-
3849 2024	-	-	-	2.4222	-	-	-
3850 2025	-	-	-	2.4222	-	-	-
3851 2026	-	-	-	2.4222	-	-	-
3852 2027	-	-	-	2.4222	-	-	-
3853 2028	-	-	-	2.4222	-	-	-
3854 2029	-	-	-	2.4222	-	-	-
3855 2030	-	-	-	2.4222	-	-	-
3856 2031	-	-	-	2.4222	-	-	-
3857 2032	-	-	-	2.4222	-	-	-
3858 2033	-	-	-	2.4222	-	-	-
3859 2034	-	-	-	2.4222	-	-	-
3860 2035	-	-	-	2.4222	-	-	-
3861 2036	-	-	-	2.4222	-	-	-
3862 2037	-	-	-	2.4222	-	-	-
3863 2038	-	-	-	2.4222	-	-	-
3864 2039	-	-	-	2.4222	-	-	-
3865 2040	-	-	-	2.4222	-	-	-
3866 2041	-	-	-	2.4222	-	-	-
3867 2042	-	-	-	2.4222	-	-	-
3868 2043	-	-	-	2.4222	-	-	-
3869 2044	-	-	-	2.4222	-	-	-
3870 2045	-	-	-	2.4222	-	-	-
3871 2046	-	-	-	2.4222	-	-	-
3872	-	-	-	2.4222	-	-	-
3873	-	-	-	2.4222	-	-	-
3874	-	-	-	2.4222	-	-	-
3875	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3873 Project 251, Projected (Describe)

0

3874 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3875 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3876 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3877 Beginning Investment		2016	Projected Year - Input			2021	
3878 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
3879 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
3880							
3881 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3883 2016	-	-	-	1.8840	-	-	-
3884 2017	-	-	-	1.8840	-	-	-
3885 2018	-	-	-	1.8840	-	-	-
3886 2019	-	-	-	2.3793	-	-	-
3887 2020	-	-	-	2.4887	-	-	-
3888 2021	-	-	-	2.4239	-	-	-
3889 2022	-	-	-	2.4239	-	-	-
3890 2023	-	-	-	2.4239	-	-	-
3891 2024	-	-	-	2.4239	-	-	-
3892 2025	-	-	-	2.4239	-	-	-
3893 2026	-	-	-	2.4239	-	-	-
3894 2027	-	-	-	2.4239	-	-	-
3895 2028	-	-	-	2.4239	-	-	-
3896 2029	-	-	-	2.4239	-	-	-
3897 2030	-	-	-	2.4239	-	-	-
3898 2031	-	-	-	2.4239	-	-	-
3899 2032	-	-	-	2.4239	-	-	-
3900 2033	-	-	-	2.4239	-	-	-
3901 2034	-	-	-	2.4239	-	-	-
3902 2035	-	-	-	2.4239	-	-	-
3903 2036	-	-	-	2.4239	-	-	-
3904 2037	-	-	-	2.4239	-	-	-
3905 2038	-	-	-	2.4239	-	-	-
3906 2039	-	-	-	2.4239	-	-	-
3907 2040	-	-	-	2.4239	-	-	-
3908 2041	-	-	-	2.4239	-	-	-
3909 2042	-	-	-	2.4239	-	-	-
3910 2043	-	-	-	2.4239	-	-	-
3911 2044	-	-	-	2.4239	-	-	-
3912 2045	-	-	-	2.4239	-	-	-
3913 2046	-	-	-	2.4239	-	-	-
3914	-	-	-	2.4239	-	-	-
3915	-	-	-	2.4239	-	-	-
3916	-	-	-	2.4239	-	-	-
3917	-	-	-	2.4239	-	-	-

3917 Project 251, Actual (Describe)

0

3919 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3920 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
3921 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
3922 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
3923 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
3924 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
3925							
3926 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3930 2016	-	-	-	1.8840	-	-	-
3931 2017	-	-	-	1.8840	-	-	-
3932 2018	-	-	-	1.8840	-	-	-
3933 2019	-	-	-	2.3793	-	-	-
3934 2020	-	-	-	2.4205	-	-	-
3935 2021	-	-	-	2.4222	-	-	-
3936 2022	-	-	-	2.4222	-	-	-
3937 2023	-	-	-	2.4222	-	-	-
3938 2024	-	-	-	2.4222	-	-	-
3939 2025	-	-	-	2.4222	-	-	-
3940 2026	-	-	-	2.4222	-	-	-
3941 2027	-	-	-	2.4222	-	-	-
3942 2028	-	-	-	2.4222	-	-	-
3943 2029	-	-	-	2.4222	-	-	-
3944 2030	-	-	-	2.4222	-	-	-
3945 2031	-	-	-	2.4222	-	-	-
3946 2032	-	-	-	2.4222	-	-	-
3947 2033	-	-	-	2.4222	-	-	-
3948 2034	-	-	-	2.4222	-	-	-
3949 2035	-	-	-	2.4222	-	-	-
3950 2036	-	-	-	2.4222	-	-	-
3951 2037	-	-	-	2.4222	-	-	-
3952 2038	-	-	-	2.4222	-	-	-
3953 2039	-	-	-	2.4222	-	-	-
3954 2040	-	-	-	2.4222	-	-	-
3955 2041	-	-	-	2.4222	-	-	-
3956 2042	-	-	-	2.4222	-	-	-
3957 2043	-	-	-	2.4222	-	-	-
3958 2044	-	-	-	2.4222	-	-	-
3959 2045	-	-	-	2.4222	-	-	-
3960 2046	-	-	-	2.4222	-	-	-
3961	-	-	-	2.4222	-	-	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

3959 Project 252, Projected (Describe)

0

3960 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
3961 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
3962 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
3963 Beginning Investment		2016	Projected Year - Input			2021	
3964 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
3965 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
3966							
3967							
3968 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3969 2016	-	-	-	1.8840	-	-	-
3970 2017	-	-	-	1.8840	-	-	-
3971 2018	-	-	-	1.8840	-	-	-
3972 2019	-	-	-	2.3793	-	-	-
3973 2020	-	-	-	2.4887	-	-	-
3974 2021	-	-	-	2.4239	-	-	-
3975 2022	-	-	-	2.4239	-	-	-
3976 2023	-	-	-	2.4239	-	-	-
3977 2024	-	-	-	2.4239	-	-	-
3978 2025	-	-	-	2.4239	-	-	-
3979 2026	-	-	-	2.4239	-	-	-
3980 2027	-	-	-	2.4239	-	-	-
3981 2028	-	-	-	2.4239	-	-	-
3982 2029	-	-	-	2.4239	-	-	-
3983 2030	-	-	-	2.4239	-	-	-
3984 2031	-	-	-	2.4239	-	-	-
3985 2032	-	-	-	2.4239	-	-	-
3986 2033	-	-	-	2.4239	-	-	-
3987 2034	-	-	-	2.4239	-	-	-
3988 2035	-	-	-	2.4239	-	-	-
3989 2036	-	-	-	2.4239	-	-	-
3990 2037	-	-	-	2.4239	-	-	-
3991 2038	-	-	-	2.4239	-	-	-
3992 2039	-	-	-	2.4239	-	-	-
3993 2040	-	-	-	2.4239	-	-	-
3994 2041	-	-	-	2.4239	-	-	-
3995 2042	-	-	-	2.4239	-	-	-
3996 2043	-	-	-	2.4239	-	-	-
3997 2044	-	-	-	2.4239	-	-	-
3998 2045	-	-	-	2.4239	-	-	-
3999 2046	-	-	-	2.4239	-	-	-
4000							
4001							
4002							
4003							

4004 Project 252, Actual (Describe)

0

4005 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4006 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4007 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4008 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4009 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4010 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
4011							
4012							
4013 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4014 2016	-	-	-	1.8840	-	-	-
4015 2017	-	-	-	1.8840	-	-	-
4016 2018	-	-	-	1.8840	-	-	-
4017 2019	-	-	-	2.3793	-	-	-
4018 2020	-	-	-	2.4205	-	-	-
4019 2021	-	-	-	2.4222	-	-	-
4020 2022	-	-	-	2.4222	-	-	-
4021 2023	-	-	-	2.4222	-	-	-
4022 2024	-	-	-	2.4222	-	-	-
4023 2025	-	-	-	2.4222	-	-	-
4024 2026	-	-	-	2.4222	-	-	-
4025 2027	-	-	-	2.4222	-	-	-
4026 2028	-	-	-	2.4222	-	-	-
4027 2029	-	-	-	2.4222	-	-	-
4028 2030	-	-	-	2.4222	-	-	-
4029 2031	-	-	-	2.4222	-	-	-
4030 2032	-	-	-	2.4222	-	-	-
4031 2033	-	-	-	2.4222	-	-	-
4032 2034	-	-	-	2.4222	-	-	-
4033 2035	-	-	-	2.4222	-	-	-
4034 2036	-	-	-	2.4222	-	-	-
4035 2037	-	-	-	2.4222	-	-	-
4036 2038	-	-	-	2.4222	-	-	-
4037 2039	-	-	-	2.4222	-	-	-
4038 2040	-	-	-	2.4222	-	-	-
4039 2041	-	-	-	2.4222	-	-	-
4040 2042	-	-	-	2.4222	-	-	-
4041 2043	-	-	-	2.4222	-	-	-
4042 2044	-	-	-	2.4222	-	-	-
4043 2045	-	-	-	2.4222	-	-	-
4044 2046	-	-	-	2.4222	-	-	-
4045							
4046							
4047							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4045 Project 253, Projected (Describe) 0

4046 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4047 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4048 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
Beginning Investment		Projected Year - Input				2021	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.41%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4239	-	-	-
2023	-	-	-	2.4239	-	-	-
2024	-	-	-	2.4239	-	-	-
2025	-	-	-	2.4239	-	-	-
2026	-	-	-	2.4239	-	-	-
2027	-	-	-	2.4239	-	-	-
2028	-	-	-	2.4239	-	-	-
2029	-	-	-	2.4239	-	-	-
2030	-	-	-	2.4239	-	-	-
2031	-	-	-	2.4239	-	-	-
2032	-	-	-	2.4239	-	-	-
2033	-	-	-	2.4239	-	-	-
2034	-	-	-	2.4239	-	-	-
2035	-	-	-	2.4239	-	-	-
2036	-	-	-	2.4239	-	-	-
2037	-	-	-	2.4239	-	-	-
2038	-	-	-	2.4239	-	-	-
2039	-	-	-	2.4239	-	-	-
2040	-	-	-	2.4239	-	-	-
2041	-	-	-	2.4239	-	-	-
2042	-	-	-	2.4239	-	-	-
2043	-	-	-	2.4239	-	-	-
2044	-	-	-	2.4239	-	-	-
2045	-	-	-	2.4239	-	-	-
2046	-	-	-	2.4239	-	-	-
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4089 Project 253, Actual (Describe) 0

4091 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4092 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4093 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2021	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					9.03%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	2.4222	-	-	-
2024	-	-	-	2.4222	-	-	-
2025	-	-	-	2.4222	-	-	-
2026	-	-	-	2.4222	-	-	-
2027	-	-	-	2.4222	-	-	-
2028	-	-	-	2.4222	-	-	-
2029	-	-	-	2.4222	-	-	-
2030	-	-	-	2.4222	-	-	-
2031	-	-	-	2.4222	-	-	-
2032	-	-	-	2.4222	-	-	-
2033	-	-	-	2.4222	-	-	-
2034	-	-	-	2.4222	-	-	-
2035	-	-	-	2.4222	-	-	-
2036	-	-	-	2.4222	-	-	-
2037	-	-	-	2.4222	-	-	-
2038	-	-	-	2.4222	-	-	-
2039	-	-	-	2.4222	-	-	-
2040	-	-	-	2.4222	-	-	-
2041	-	-	-	2.4222	-	-	-
2042	-	-	-	2.4222	-	-	-
2043	-	-	-	2.4222	-	-	-
2044	-	-	-	2.4222	-	-	-
2045	-	-	-	2.4222	-	-	-
2046	-	-	-	2.4222	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4131 Project 254, Projected (Describe)

0

4132 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4133 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4134 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
4135 Beginning Investment		2016	Projected Year - Input			2021	
4136 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
4137 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
4138							
4139							
4140 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4141 2016	-	-	-	1.8840	-	-	-
4142 2017	-	-	-	1.8840	-	-	-
4143 2018	-	-	-	1.8840	-	-	-
4144 2019	-	-	-	2.3793	-	-	-
4145 2020	-	-	-	2.4887	-	-	-
4146 2021	-	-	-	2.4239	-	-	-
4147 2022	-	-	-	2.4239	-	-	-
4148 2023	-	-	-	2.4239	-	-	-
4149 2024	-	-	-	2.4239	-	-	-
4150 2025	-	-	-	2.4239	-	-	-
4151 2026	-	-	-	2.4239	-	-	-
4152 2027	-	-	-	2.4239	-	-	-
4153 2028	-	-	-	2.4239	-	-	-
4154 2029	-	-	-	2.4239	-	-	-
4155 2030	-	-	-	2.4239	-	-	-
4156 2031	-	-	-	2.4239	-	-	-
4157 2032	-	-	-	2.4239	-	-	-
4158 2033	-	-	-	2.4239	-	-	-
4159 2034	-	-	-	2.4239	-	-	-
4160 2035	-	-	-	2.4239	-	-	-
4161 2036	-	-	-	2.4239	-	-	-
4162 2037	-	-	-	2.4239	-	-	-
4163 2038	-	-	-	2.4239	-	-	-
4164 2039	-	-	-	2.4239	-	-	-
4165 2040	-	-	-	2.4239	-	-	-
4166 2041	-	-	-	2.4239	-	-	-
4167 2042	-	-	-	2.4239	-	-	-
4168 2043	-	-	-	2.4239	-	-	-
4169 2044	-	-	-	2.4239	-	-	-
4170 2045	-	-	-	2.4239	-	-	-
4171 2046	-	-	-	2.4239	-	-	-
4172							
4173							
4174							
4175							

4176 Project 254, Actual (Describe)

0

4177 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4178 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4179 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4180 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4181 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4182 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
4183							
4184							
4185 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4186 2016	-	-	-	1.8840	-	-	-
4187 2017	-	-	-	1.8840	-	-	-
4188 2018	-	-	-	1.8840	-	-	-
4189 2019	-	-	-	2.3793	-	-	-
4190 2020	-	-	-	2.4205	-	-	-
4191 2021	-	-	-	2.4222	-	-	-
4192 2022	-	-	-	2.4222	-	-	-
4193 2023	-	-	-	2.4222	-	-	-
4194 2024	-	-	-	2.4222	-	-	-
4195 2025	-	-	-	2.4222	-	-	-
4196 2026	-	-	-	2.4222	-	-	-
4197 2027	-	-	-	2.4222	-	-	-
4198 2028	-	-	-	2.4222	-	-	-
4199 2029	-	-	-	2.4222	-	-	-
4200 2030	-	-	-	2.4222	-	-	-
4201 2031	-	-	-	2.4222	-	-	-
4202 2032	-	-	-	2.4222	-	-	-
4203 2033	-	-	-	2.4222	-	-	-
4204 2034	-	-	-	2.4222	-	-	-
4205 2035	-	-	-	2.4222	-	-	-
4206 2036	-	-	-	2.4222	-	-	-
4207 2037	-	-	-	2.4222	-	-	-
4208 2038	-	-	-	2.4222	-	-	-
4209 2039	-	-	-	2.4222	-	-	-
4210 2040	-	-	-	2.4222	-	-	-
4211 2041	-	-	-	2.4222	-	-	-
4212 2042	-	-	-	2.4222	-	-	-
4213 2043	-	-	-	2.4222	-	-	-
4214 2044	-	-	-	2.4222	-	-	-
4215 2045	-	-	-	2.4222	-	-	-
4216 2046	-	-	-	2.4222	-	-	-
4217							
4218							
4219							

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4217 Project 255, Projected (Describe) 0

4218 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4219 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4220 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
4221	Beginning Investment		Projected Year - Input			2021	
4222	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.41%
4223	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4224							
4225	CIAC (Yes or No)	No					
4226	Investment	Beginning	Addition/(Ret)	Plant Investment	Projected	Depreciation	Ending
4227	Year	Balance	Amount	Balance	Rate	Expense	Balance
4228							Revenue
4229	2016	-	-	-	1.8840	-	-
4230	2017	-	-	-	1.8840	-	-
4231	2018	-	-	-	1.8840	-	-
4232	2019	-	-	-	2.3793	-	-
4233	2020	-	-	-	2.4887	-	-
4234	2021	-	-	-	2.4239	-	-
4235	2022	-	-	-	2.4239	-	-
4236	2023	-	-	-	2.4239	-	-
4237	2024	-	-	-	2.4239	-	-
4238	2025	-	-	-	2.4239	-	-
4239	2026	-	-	-	2.4239	-	-
4240	2027	-	-	-	2.4239	-	-
4241	2028	-	-	-	2.4239	-	-
4242	2029	-	-	-	2.4239	-	-
4243	2030	-	-	-	2.4239	-	-
4244	2031	-	-	-	2.4239	-	-
4245	2032	-	-	-	2.4239	-	-
4246	2033	-	-	-	2.4239	-	-
4247	2034	-	-	-	2.4239	-	-
4248	2035	-	-	-	2.4239	-	-
4249	2036	-	-	-	2.4239	-	-
4250	2037	-	-	-	2.4239	-	-
4251	2038	-	-	-	2.4239	-	-
4252	2039	-	-	-	2.4239	-	-
4253	2040	-	-	-	2.4239	-	-
4254	2041	-	-	-	2.4239	-	-
4255	2042	-	-	-	2.4239	-	-
4256	2043	-	-	-	2.4239	-	-
4257	2044	-	-	-	2.4239	-	-
4258	2045	-	-	-	2.4239	-	-
4259	2046	-	-	-	2.4239	-	-
4260	----	----	-----	-----	-----	-----	----

4261 Project 255, Actual (Describe) 0

4262 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4263 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4264 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4266	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4267	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4268	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)				
4269							
4270	CIAC (Yes or No)	No					
4271	Investment	Beginning	Addition/(Ret)	Plant Investment	Actual	Depreciation	Ending
4272	Year	Balance	Amount	Balance	Rate	Expense	Balance
4273							Revenue
4274	2016	-	-	-	1.8840	-	-
4275	2017	-	-	-	1.8840	-	-
4276	2018	-	-	-	1.8840	-	-
4277	2019	-	-	-	2.3793	-	-
4278	2020	-	-	-	2.4205	-	-
4279	2021	-	-	-	2.4222	-	-
4280	2022	-	-	-	2.4222	-	-
4281	2023	-	-	-	2.4222	-	-
4282	2024	-	-	-	2.4222	-	-
4283	2025	-	-	-	2.4222	-	-
4284	2026	-	-	-	2.4222	-	-
4285	2027	-	-	-	2.4222	-	-
4286	2028	-	-	-	2.4222	-	-
4287	2029	-	-	-	2.4222	-	-
4288	2030	-	-	-	2.4222	-	-
4289	2031	-	-	-	2.4222	-	-
4290	2032	-	-	-	2.4222	-	-
4291	2033	-	-	-	2.4222	-	-
4292	2034	-	-	-	2.4222	-	-
4293	2035	-	-	-	2.4222	-	-
4294	2036	-	-	-	2.4222	-	-
4295	2037	-	-	-	2.4222	-	-
4296	2038	-	-	-	2.4222	-	-
4297	2039	-	-	-	2.4222	-	-
4298	2040	-	-	-	2.4222	-	-
4299	2041	-	-	-	2.4222	-	-
4300	2042	-	-	-	2.4222	-	-
4301	2043	-	-	-	2.4222	-	-
4302	2044	-	-	-	2.4222	-	-
4303	2045	-	-	-	2.4222	-	-
4304	2046	-	-	-	2.4222	-	-
4305	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4303 Project 256, Projected (Describe)

0

4304 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4305 matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4306 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details							
4307 Beginning Investment		2016	Projected Year - Input			2021	
4308 Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation				9.41%
4309 Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)				
4310							
4311							
4312 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4313 2016	-	-	-	1.8840	-	-	-
4314 2017	-	-	-	1.8840	-	-	-
4315 2018	-	-	-	1.8840	-	-	-
4316 2019	-	-	-	2.3793	-	-	-
4317 2020	-	-	-	2.4887	-	-	-
4318 2021	-	-	-	2.4239	-	-	-
4319 2022	-	-	-	2.4239	-	-	-
4320 2023	-	-	-	2.4239	-	-	-
4321 2024	-	-	-	2.4239	-	-	-
4322 2025	-	-	-	2.4239	-	-	-
4323 2026	-	-	-	2.4239	-	-	-
4324 2027	-	-	-	2.4239	-	-	-
4325 2028	-	-	-	2.4239	-	-	-
4326 2029	-	-	-	2.4239	-	-	-
4327 2030	-	-	-	2.4239	-	-	-
4328 2031	-	-	-	2.4239	-	-	-
4329 2032	-	-	-	2.4239	-	-	-
4330 2033	-	-	-	2.4239	-	-	-
4331 2034	-	-	-	2.4239	-	-	-
4332 2035	-	-	-	2.4239	-	-	-
4333 2036	-	-	-	2.4239	-	-	-
4334 2037	-	-	-	2.4239	-	-	-
4335 2038	-	-	-	2.4239	-	-	-
4336 2039	-	-	-	2.4239	-	-	-
4337 2040	-	-	-	2.4239	-	-	-
4338 2041	-	-	-	2.4239	-	-	-
4339 2042	-	-	-	2.4239	-	-	-
4340 2043	-	-	-	2.4239	-	-	-
4341 2044	-	-	-	2.4239	-	-	-
4342 2045	-	-	-	2.4239	-	-	-
4343 2046	-	-	-	2.4239	-	-	-
4344	----	----	-----	-----	-----	-----	----

4347 Project 256, Actual (Describe)

0

4349 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4350 matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
4351 These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details							
4352 Beginning Investment		2016	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2021	
4353 Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				9.03%
4354 Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
4355							
4356							
4357 CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4358 2016	-	-	-	1.8840	-	-	-
4359 2017	-	-	-	1.8840	-	-	-
4360 2018	-	-	-	1.8840	-	-	-
4361 2019	-	-	-	2.3793	-	-	-
4362 2020	-	-	-	2.4205	-	-	-
4363 2021	-	-	-	2.4222	-	-	-
4364 2022	-	-	-	2.4222	-	-	-
4365 2023	-	-	-	2.4222	-	-	-
4366 2024	-	-	-	2.4222	-	-	-
4367 2025	-	-	-	2.4222	-	-	-
4368 2026	-	-	-	2.4222	-	-	-
4369 2027	-	-	-	2.4222	-	-	-
4370 2028	-	-	-	2.4222	-	-	-
4371 2029	-	-	-	2.4222	-	-	-
4372 2030	-	-	-	2.4222	-	-	-
4373 2031	-	-	-	2.4222	-	-	-
4374 2032	-	-	-	2.4222	-	-	-
4375 2033	-	-	-	2.4222	-	-	-
4376 2034	-	-	-	2.4222	-	-	-
4377 2035	-	-	-	2.4222	-	-	-
4378 2036	-	-	-	2.4222	-	-	-
4379 2037	-	-	-	2.4222	-	-	-
4380 2038	-	-	-	2.4222	-	-	-
4381 2039	-	-	-	2.4222	-	-	-
4382 2040	-	-	-	2.4222	-	-	-
4383 2041	-	-	-	2.4222	-	-	-
4384 2042	-	-	-	2.4222	-	-	-
4385 2043	-	-	-	2.4222	-	-	-
4386 2044	-	-	-	2.4222	-	-	-
4387 2045	-	-	-	2.4222	-	-	-
4388 2046	-	-	-	2.4222	-	-	-
4389	----	----	-----	-----	-----	-----	----

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4392 B. Base Plan facilities. Construction Work in Progress

4393 i. Project 1, Projected (Describe)

4394 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4395 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4396 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
4397 Beginning Investment	-	Projected Year (Input)	
4398 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
4399 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4400	0	0.00	
4401 CIAC (Yes or No)			
Months		CWIP Balance	Revenue Requirement
4404 Dec		-	
4405 Jan		-	
4406 Feb		-	
4407 Mar		-	
4408 Apr		-	
4409 May		-	
4410 Jun		-	
4411 Jul		-	
4412 Aug		-	
4413 Sep		-	
4414 Oct		-	
4415 Nov		-	
4416 Dec		-	
4417			
4418 13 Mo Average	-	\$	-

4419 i. Project 1, Actual (Describe)

4420 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4421 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4422 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
4423 Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4424 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4425 Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4426	0	0.00	
4427 CIAC (Yes or No)			
Months		CWIP Balance	Revenue Requirement
4430 Dec		-	
4431 Jan		-	
4432 Feb		-	
4433 Mar		-	
4434 Apr		-	
4435 May		-	
4436 Jun		-	
4437 Jul		-	
4438 Aug		-	
4439 Sep		-	
4440 Oct		-	
4441 Nov		-	
4442 Dec		-	
4443			
4444 13 Mo Average	-	\$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan UpgradesWorksheet P
Table 36

4445 C. Service Upgrades.

4446 i. Project 1, Projected (Describe)

4447 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4448 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4449 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4450 Beginning Investment		Projected Year (Input)				
4451 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4452 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)				
4453						
4454 CIAC (Yes or No)						
4455						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4458 -	-	-	-	-	-	-
4459 -	-	-	-	-	-	-
4460 -	-	-	-	-	-	-
4461 -	-	-	-	-	-	-
4462 -	-	-	-	-	-	-
4463 -	-	-	-	-	-	-
4464 -	-	-	-	-	-	-
4465 -	-	-	-	-	-	-
4466 -	-	-	-	-	-	-
4467 -	-	-	-	-	-	-
4468 -	-	-	-	-	-	-
4469 -	-	-	-	-	-	-
4470 -	-	-	-	-	-	-
4471 -	-	-	-	-	-	-
4472 -	-	-	-	-	-	-
4473 -	-	-	-	-	-	-
4474 -	-	-	-	-	-	-
4475 -	-	-	-	-	-	-
4476 -	-	-	-	-	-	-
4477 -	-	-	-	-	-	-
4478 -	-	-	-	-	-	-
4479 -	-	-	-	-	-	-
4480 -	-	-	-	-	-	-
4481 -	-	-	-	-	-	-
4482 -	-	-	-	-	-	-
4483 -	-	-	-	-	-	-
4484 -	-	-	-	-	-	-
4485 -	-	-	-	-	-	-
4486 -	-	-	-	-	-	-
4487 -	-	-	-	-	-	-
4488 -	-	-	-	-	-	-
4489 ****	****	*****	*****	*****	*****	*****

4490 i. Project 1, Actual (Describe)

4491 The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
4492 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4493 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4494 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4495 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4496 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)				
4497						
4498 CIAC (Yes or No)						
4499						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4502 -	-	-	-	-	-	-
4503 -	-	-	-	-	-	-
4504 -	-	-	-	-	-	-
4505 -	-	-	-	-	-	-
4506 -	-	-	-	-	-	-
4507 -	-	-	-	-	-	-
4508 -	-	-	-	-	-	-
4509 -	-	-	-	-	-	-
4510 -	-	-	-	-	-	-
4511 -	-	-	-	-	-	-
4512 -	-	-	-	-	-	-
4513 -	-	-	-	-	-	-
4514 -	-	-	-	-	-	-
4515 -	-	-	-	-	-	-
4516 -	-	-	-	-	-	-
4517 -	-	-	-	-	-	-
4518 -	-	-	-	-	-	-
4519 -	-	-	-	-	-	-
4520 -	-	-	-	-	-	-
4521 -	-	-	-	-	-	-
4522 -	-	-	-	-	-	-
4523 -	-	-	-	-	-	-
4524 -	-	-	-	-	-	-
4525 -	-	-	-	-	-	-
4526 -	-	-	-	-	-	-
4527 -	-	-	-	-	-	-
4528 -	-	-	-	-	-	-
4529 -	-	-	-	-	-	-
4530 -	-	-	-	-	-	-
4531 -	-	-	-	-	-	-
4532 -	-	-	-	-	-	-
4533 ****	****	*****	*****	*****	*****	*****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Line
No.
4534 D. Sponsored Upgrades.

4535 i. Project 1, Projected (Describe)

4536 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4537 matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.
4538 These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details						
4539 Beginning Investment		Projected Year (Input)				
4540 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4541 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
4542	0					
4543 CIAC (Yes or No)						
4544						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4547 -	-	-	-	-	-	-
4548 -	-	-	-	-	-	-
4549 -	-	-	-	-	-	-
4550 -	-	-	-	-	-	-
4551 -	-	-	-	-	-	-
4552 -	-	-	-	-	-	-
4553 -	-	-	-	-	-	-
4554 -	-	-	-	-	-	-
4555 -	-	-	-	-	-	-
4556 -	-	-	-	-	-	-
4557 -	-	-	-	-	-	-
4558 -	-	-	-	-	-	-
4559 -	-	-	-	-	-	-
4560 -	-	-	-	-	-	-
4561 -	-	-	-	-	-	-
4562 -	-	-	-	-	-	-
4563 -	-	-	-	-	-	-
4564 -	-	-	-	-	-	-
4565 -	-	-	-	-	-	-
4566 -	-	-	-	-	-	-
4567 -	-	-	-	-	-	-
4568 -	-	-	-	-	-	-
4569 -	-	-	-	-	-	-
4570 -	-	-	-	-	-	-
4571 -	-	-	-	-	-	-
4572 -	-	-	-	-	-	-
4573 -	-	-	-	-	-	-
4574 -	-	-	-	-	-	-
4575 -	-	-	-	-	-	-
4576 -	-	-	-	-	-	-
4577 -	-	-	-	-	-	-
4578 ****	****	*****	*****	*****	*****	****

4579 i. Project 1, Actual (Describe)

4580 The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year
4581 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4582 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4583 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4584 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4585 Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)				
4586	0					
4587 CIAC (Yes or No)						
4588						
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4591 -	-	-	-	-	-	-
4592 -	-	-	-	-	-	-
4593 -	-	-	-	-	-	-
4594 -	-	-	-	-	-	-
4595 -	-	-	-	-	-	-
4596 -	-	-	-	-	-	-
4597 -	-	-	-	-	-	-
4598 -	-	-	-	-	-	-
4599 -	-	-	-	-	-	-
4600 -	-	-	-	-	-	-
4601 -	-	-	-	-	-	-
4602 -	-	-	-	-	-	-
4603 -	-	-	-	-	-	-
4604 -	-	-	-	-	-	-
4605 -	-	-	-	-	-	-
4606 -	-	-	-	-	-	-
4607 -	-	-	-	-	-	-
4608 -	-	-	-	-	-	-
4609 -	-	-	-	-	-	-
4610 -	-	-	-	-	-	-
4611 -	-	-	-	-	-	-
4612 -	-	-	-	-	-	-
4613 -	-	-	-	-	-	-
4614 -	-	-	-	-	-	-
4615 -	-	-	-	-	-	-
4616 -	-	-	-	-	-	-
4617 -	-	-	-	-	-	-
4618 -	-	-	-	-	-	-
4619 -	-	-	-	-	-	-
4620 -	-	-	-	-	-	-
4621 -	-	-	-	-	-	-
4622 ****	****	*****	*****	*****	*****	****

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

4623 E. Generator Interconnect Upgrades.

4624 i. Project 1, Projected(Describe)

4625 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4626 matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
4627 These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details						
4628 Beginning Investment		Projected Year (Input)				
4629 Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation				
4630 Billing Month (1-12)	0	(From ARR - Projected Data, line 40 col 5)				
4631						
4632 CIAC (Yes or No)						
4633						
4634	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Revenue
4635	Year	Balance	Amount	Balance	Expense	Requirement
4636	-	-	-	-	-	-
4637	-	-	-	-	-	-
4638	-	-	-	-	-	-
4639	-	-	-	-	-	-
4640	-	-	-	-	-	-
4641	-	-	-	-	-	-
4642	-	-	-	-	-	-
4643	-	-	-	-	-	-
4644	-	-	-	-	-	-
4645	-	-	-	-	-	-
4646	-	-	-	-	-	-
4647	-	-	-	-	-	-
4648	-	-	-	-	-	-
4649	-	-	-	-	-	-
4650	-	-	-	-	-	-
4651	-	-	-	-	-	-
4652	-	-	-	-	-	-
4653	-	-	-	-	-	-
4654	-	-	-	-	-	-
4655	-	-	-	-	-	-
4656	-	-	-	-	-	-
4657	-	-	-	-	-	-
4658	-	-	-	-	-	-
4659	-	-	-	-	-	-
4660	-	-	-	-	-	-
4661	-	-	-	-	-	-
4662	-	-	-	-	-	-
4663	-	-	-	-	-	-
4664	-	-	-	-	-	-
4665	-	-	-	-	-	-
4666	-	-	-	-	-	-
4667	----	----	-----	-----	-----	----

4668 i. Project 1, Actual(Describe)

4669 The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year
4670 matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.
4671 These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details						
4672 Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)				
4673 Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation				
4674 Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)				
4675						
4676 CIAC (Yes or No)						
4677						
4678	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Revenue
4679	Year	Balance	Amount	Balance	Expense	Requirement
4680	-	-	-	-	-	-
4681	-	-	-	-	-	-
4682	-	-	-	-	-	-
4683	-	-	-	-	-	-
4684	-	-	-	-	-	-
4685	-	-	-	-	-	-
4686	-	-	-	-	-	-
4687	-	-	-	-	-	-
4688	-	-	-	-	-	-
4689	-	-	-	-	-	-
4690	-	-	-	-	-	-
4691	-	-	-	-	-	-
4692	-	-	-	-	-	-
4693	-	-	-	-	-	-
4694	-	-	-	-	-	-
4695	-	-	-	-	-	-
4696	-	-	-	-	-	-
4697	-	-	-	-	-	-
4698	-	-	-	-	-	-
4699	-	-	-	-	-	-
4700	-	-	-	-	-	-
4701	-	-	-	-	-	-
4702	-	-	-	-	-	-
4703	-	-	-	-	-	-
4704	-	-	-	-	-	-
4705	-	-	-	-	-	-
4706	-	-	-	-	-	-
4707	-	-	-	-	-	-
4708	-	-	-	-	-	-
4709	-	-	-	-	-	-
4710	----	----	-----	-----	-----	----

Projected Rev. Req. -

Actual Rev. Req. -

-(Describe)

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

III. Depreciation Rates

Year	Projected Worksheet P Depr Rate	Actual Worksheet P Depr Rate
2006	1.8840	1.8840
2007	1.8840	1.8840
2008	1.8840	1.8840
2009	1.8840	1.8840
2010	1.8840	1.8840
2011	1.8840	1.8840
2012	1.8840	1.8840
2013	1.8840	1.8840
2014	1.8840	1.8840
2015	1.8840	1.8840
2016	1.8840	1.8840
2017	1.8840	1.8840
2018	1.8840	1.8840
2019	2.3793	2.3793
2020	2.4887	2.4205
2021	2.4239	2.4222
2022	2.4239	2.4222
2023	2.4239	2.4222
2024	2.4239	2.4222
2025	2.4239	2.4222
2026	2.4239	2.4222
2027	2.4239	2.4222
2028	2.4239	2.4222
2029	2.4239	2.4222
2030	2.4239	2.4222
2031	2.4239	2.4222
2032	2.4239	2.4222
2033	2.4239	2.4222
2034	2.4239	2.4222
2035	2.4239	2.4222
2036	2.4239	2.4222
2037	2.4239	2.4222
2038	2.4239	2.4222
2039	2.4239	2.4222
2040	2.4239	2.4222
2041	2.4239	2.4222
2042	2.4239	2.4222
2043	2.4239	2.4222
2044	2.4239	2.4222
2045	2.4239	2.4222
2046	2.4239	2.4222
2047	2.4239	2.4222
2048	2.4239	2.4222
2049	2.4239	2.4222
2050	2.4239	2.4222
2051	2.4239	2.4222
2052	2.4239	2.4222
2053	2.4239	2.4222
2054	2.4239	2.4222
2055	2.4239	2.4222
2056	2.4239	2.4222
2057	2.4239	2.4222
2058	2.4239	2.4222
2059	2.4239	2.4222
2060	2.4239	2.4222

Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. Table 7, Line 176.1 col(5)

Southwestern Public Service Company
Worksheet Q - Forecasted Incentive CWIP (Note 1)

Worksheet Q
Table 40

Projected for Billing Year = 2021

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP	
1	Dec	-	-	-	
2	Jan	-	-	-	
3	Feb	-	-	-	
4	Mar	-	-	-	
5	Apr	-	-	-	
6	May	-	-	-	
7	Jun	-	-	-	
8	Jul	-	-	-	
9	Aug	-	-	-	
10	Sep	-	-	-	
11	Oct	-	-	-	
12	Nov	-	-	-	
13	Dec	-	-	-	
14	Total	-	-	-	
15	13 month avg of current year changes to CWIP = Col C				(Goes to Page 3, In 73)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization	
16	Dec	-	-	
17	Jan	-	-	
18	Feb	-	-	
19	Mar	-	-	
20	Apr	-	-	
21	May	-	-	
22	Jun	-	-	
23	Jul	-	-	
24	Aug	-	-	
25	Sep	-	-	
26	Oct	-	-	
27	Nov	-	-	
28	Dec	-	-	
29	Total	-	-	
30	13 Month Avg Accumulated Pre-Funded AFUDC = Col D			(Goes to Page 3, In 74)
31	Pre-Funded AFUDC Amortization = Col E			(Goes to Page 4, In 115)

Actual for Billing Year = 2021

		(A) Actual <u>Incentive CWIP</u>	(B) Actual <u>Other CWIP</u>	(C) Accumulated Balance Actual <u>Incentive CWIP</u>	
32	Dec	-	-	-	
33	Jan	-	-	-	
34	Feb	-	-	-	
35	Mar	-	-	-	
36	Apr	-	-	-	
37	May	-	-	-	
38	Jun	-	-	-	
39	Jul	-	-	-	
40	Aug	-	-	-	
41	Sep	-	-	-	
42	Oct	-	-	-	
43	Nov	-	-	-	
44	Dec	-	-	-	
45	Total	-	-	-	
46	13 month avg of prior year changes to CWIP = Col C				<div></div> (Goes to Page 8, In 225)
		(D) Accumulated <u>Pre-Funded AFUDC</u>	(E) Pre-Funded AFUDC <u>Amortization</u>		
47	Dec	-	-		
48	Jan	-	-		
49	Feb	-	-		
50	Mar	-	-		
51	Apr	-	-		
52	May	-	-		
53	Jun	-	-		
54	Jul	-	-		
55	Aug	-	-		
56	Sep	-	-		
57	Oct	-	-		
58	Nov	-	-		
59	Dec	-	-		
60	Total	-	-		
61	13 Month Avg Accumulated Pre-Funded AFUDC = Col D				<div></div> (Goes to Page 8, In 226)
62	Pre-Funded AFUDC Amortization = Col E				<div></div> (Goes to Page 9, In 267)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
 64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
 65 source of this data.

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
 Table 41

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.					
Line No.					
1	ROE w/o incentives (From Page 5, In 178)			10.50%	
2	ROE with additional 100 basis point incentive			11.50%	
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, Ins 176 through 178)				
4		%	Cost	Weighted cost	
5	Long Term Debt	45.57%	0.0416	0.0190	
6	Preferred Stock	0.00%	0.0000	0.0000	
7	Common Stock	54.43%	0.1150	<u>0.0626</u>	
8			R =	0.0816	

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, In 89)	2,522,322,911
10	R (from A. above)	0.0816
11	Return (Rate Base x R)	205,821,550

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	205,821,550
13	CIT (From Page 4, In 131)	21.97%
14	Income Tax Calculation (Return x CIT)	45,218,995
15	ITC Adjustment (From Page 4, In 137)	(29,529)
16	Income Taxes	<u>45,189,466</u>

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.		
Line No.		
17	Net Revenue Requirement (From Page 2, In 33)	370,752,280
18	Return (From Page 4, In 139)	192,201,006
19	Income Taxes (From Page 4, In 138)	<u>39,764,652</u>
20	Net Revenue Requirement, Less Return and Taxes	138,786,622

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	138,786,622
22	Return (from I.B. above)	205,821,550
23	Income Taxes (from I.C. above)	<u>45,189,466</u>
24	Net Revenue Requirement, with 100 Basis Point ROE increase	389,797,638
25	Depreciation (From Page 4, In 114)	<u>85,147,075</u>
26	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	304,650,563

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, In 62)	3,034,919,756
28	Net Revenue Requirement, with 100 Basis Point ROE increase	389,797,638
29	FCR with 100 Basis Point increase in ROE	12.84%
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	304,650,563
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.04% (use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	<u>9.41%</u> (From Page 2, In 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.63% (use when CIAC is associated with facilities receiving incentives)

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
 Table 42

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
 Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
 Ending Balance = Beginning Balance - Depreciation Expense
 Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
 Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
 Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details						
	Investment		Current Year				
34	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)				
35	Service Month (1-12)		FCR w/o incentives, less depreciation	9.41%			
36	Useful life		FCR w/incentives approved for these facilities, less dep.	9.41%			
37	CIAC (Yes or No)		Annual Depreciation Expense	-			
38							
39	Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
40	Year	Balance	Expense	Balance	Requirement	Requirement	Credit
41	w/o incentives	-	-	-	-	\$ -	\$ -
42	w/incentives	-	-	-	-	\$ -	\$ -
43	w/o incentives	-	-	-	-	\$ -	\$ -
44	w/incentives	-	-	-	-	\$ -	\$ -
45	w/o incentives	-	-	-	-	\$ -	\$ -
46	w/incentives	-	-	-	-	\$ -	\$ -
47	w/o incentives	-	-	-	-	\$ -	\$ -
48	w/incentives	-	-	-	-	\$ -	\$ -
49	w/o incentives	-	-	-	-	\$ -	\$ -
50	w/incentives	-	-	-	-	\$ -	\$ -
51	w/o incentives	-	-	-	-	\$ -	\$ -
52	w/incentives	-	-	-	-	\$ -	\$ -
53	w/o incentives	-	-	-	-	\$ -	\$ -
54	w/incentives	-	-	-	-	\$ -	\$ -
55	w/o incentives	-	-	-	-	\$ -	\$ -
56	w/incentives	-	-	-	-	\$ -	\$ -
57	w/o incentives	-	-	-	-	\$ -	\$ -
58	w/incentives	-	-	-	-	\$ -	\$ -
59	w/o incentives	-	-	-	-	\$ -	\$ -
60	w/incentives	-	-	-	-	\$ -	\$ -
61	w/o incentives	-	-	-	-	\$ -	\$ -
62	w/incentives	-	-	-	-	\$ -	\$ -
63	w/o incentives	-	-	-	-	\$ -	\$ -
64	w/incentives	-	-	-	-	\$ -	\$ -
65	w/o incentives	-	-	-	-	\$ -	\$ -
66	w/incentives	-	-	-	-	\$ -	\$ -
67	w/o incentives	-	-	-	-	\$ -	\$ -
68	w/incentives	-	-	-	-	\$ -	\$ -
69	w/o incentives	-	-	-	-	\$ -	\$ -
70	w/incentives	-	-	-	-	\$ -	\$ -
71	w/o incentives	-	-	-	-	\$ -	\$ -
72	w/incentives	-	-	-	-	\$ -	\$ -
73	w/o incentives	-	-	-	-	\$ -	\$ -
74	w/incentives	-	-	-	-	\$ -	\$ -
75	w/o incentives	-	-	-	-	\$ -	\$ -
76	w/incentives	-	-	-	-	\$ -	\$ -
77	w/o incentives	-	-	-	-	\$ -	\$ -
78	w/incentives	-	-	-	-	\$ -	\$ -
79	w/o incentives	-	-	-	-	\$ -	\$ -
80	w/incentives	-	-	-	-	\$ -	\$ -
81	w/o incentives	-	-	-	-	\$ -	\$ -
82	w/incentives	-	-	-	-	\$ -	\$ -
83	w/o incentives	-	-	-	-	\$ -	\$ -
84	w/incentives	-	-	-	-	\$ -	\$ -
85	w/o incentives	-	-	-	-	\$ -	\$ -
86	w/incentives	-	-	-	-	\$ -	\$ -
87	w/o incentives	-	-	-	-	\$ -	\$ -
88	w/incentives	-	-	-	-	\$ -	\$ -
89	w/o incentives	-	-	-	-	\$ -	\$ -
90	w/incentives	-	-	-	-	\$ -	\$ -
91	w/o incentives	-	-	-	-	\$ -	\$ -
92	w/incentives	-	-	-	-	\$ -	\$ -
93	w/o incentives	-	-	-	-	\$ -	\$ -
94	w/incentives	-	-	-	-	\$ -	\$ -
95	w/o incentives	-	-	-	-	\$ -	\$ -
96	w/incentives	-	-	-	-	\$ -	\$ -
97	w/o incentives	-	-	-	-	\$ -	\$ -
98	w/incentives	-	-	-	-	\$ -	\$ -
99	w/o incentives	-	-	-	-	\$ -	\$ -
100	w/incentives	-	-	-	-	\$ -	\$ -
101	w/o incentives	-	-	-	-	\$ -	\$ -
102	w/incentives	-	-	-	-	\$ -	\$ -
103	w/o incentives
104	w/incentives
						\$ -	\$ -

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
Table 43

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter

Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life

$$\text{Ending Balance} = \text{Beginning Balance} - \text{Depreciation Expense}$$

Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year

Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year

Additional Revenue Credit = Revenue Requirement w/o incentives

No.	Details					
105	Investment		Current Year	0		
106	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)			
107	Service Month (1-12)		FCR w/o incentives, less depreciation	9.41%		
108	Useful life		FCR w/incentives approved for these facilities, less dep.	9.41%		
109	CIAC (Yes or No)		Annual Depreciation Expense	-		
110	Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.
111	Year	Balance	Expense	Balance	Requirement	Requirement
112						Additional Rev.
113						Credit
114	w/o incentives	-	-	-	-	-
115	w/incentives	-	-	-	-	-
116	w/o incentives	-	-	-	-	-
117	w/incentives	-	-	-	-	-
118	w/o incentives	-	-	-	-	-
119	w/incentives	-	-	-	-	-
120	w/o incentives	-	-	-	-	-
121	w/incentives	-	-	-	-	-
122	w/o incentives	-	-	-	-	-
123	w/incentives	-	-	-	-	-
124	w/o incentives	-	-	-	-	-
125	w/incentives	-	-	-	-	-
126	w/o incentives	-	-	-	-	-
127	w/incentives	-	-	-	-	-
128	w/o incentives	-	-	-	-	-
129	w/incentives	-	-	-	-	-
130	w/o incentives	-	-	-	-	-
131	w/incentives	-	-	-	-	-
132	w/o incentives	-	-	-	-	-
133	w/incentives	-	-	-	-	-
134	w/o incentives	-	-	-	-	-
135	w/incentives	-	-	-	-	-
136	w/o incentives	-	-	-	-	-
137	w/incentives	-	-	-	-	-
138	w/o incentives	-	-	-	-	-
139	w/incentives	-	-	-	-	-
140	w/o incentives	-	-	-	-	-
141	w/incentives	-	-	-	-	-
142	w/o incentives	-	-	-	-	-
143	w/incentives	-	-	-	-	-
144	w/o incentives	-	-	-	-	-
145	w/incentives	-	-	-	-	-
146	w/o incentives	-	-	-	-	-
147	w/incentives	-	-	-	-	-
148	w/o incentives	-	-	-	-	-
149	w/incentives	-	-	-	-	-
150	w/o incentives	-	-	-	-	-
151	w/incentives	-	-	-	-	-
152	w/o incentives	-	-	-	-	-
153	w/incentives	-	-	-	-	-
154	w/o incentives	-	-	-	-	-
155	w/incentives	-	-	-	-	-
156	w/o incentives	-	-	-	-	-
157	w/incentives	-	-	-	-	-
158	w/o incentives	-	-	-	-	-
159	w/incentives	-	-	-	-	-
160	w/o incentives	-	-	-	-	-
161	w/incentives	-	-	-	-	-
162	w/o incentives	-	-	-	-	-
163	w/incentives	-	-	-	-	-
164	w/o incentives	-	-	-	-	-
165	w/incentives	-	-	-	-	-
166	w/o incentives	-	-	-	-	-
167	w/incentives	-	-	-	-	-
168	w/o incentives	-	-	-	-	-
169	w/incentives	-	-	-	-	-
170	w/o incentives	-	-	-	-	-
171	w/incentives	-	-	-	-	-
172	w/o incentives	-	-	-	-	-
173	w/incentives	-	-	-	-	-
174	w/o incentives
175	w/incentives

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
 Table 44

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
 Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
 Ending Balance = Beginning Balance - Depreciation Expense
 Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
 Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
 Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details						
	Investment	Current Year					
176	Investment	0					
177	Service Year (yyyy)	ROE increase accepted by FERC (Basis Points)					
178	Service Month (1-12)	FCR w/o incentives, less depreciation					
179	Useful life	FCR w/incentives approved for these facilities, less dep.					
180	CIAC (Yes or No)	Annual Depreciation Expense					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
181							
182							
183	w/o incentives	-	-	-	-	\$ -	\$ -
184	w/incentives	-	-	-	-	\$ -	\$ -
185	w/o incentives	-	-	-	-	\$ -	\$ -
186	w/incentives	-	-	-	-	\$ -	\$ -
187	w/o incentives	-	-	-	-	\$ -	\$ -
188	w/incentives	-	-	-	-	\$ -	\$ -
189	w/o incentives	-	-	-	-	\$ -	\$ -
190	w/incentives	-	-	-	-	\$ -	\$ -
191	w/o incentives	-	-	-	-	\$ -	\$ -
192	w/incentives	-	-	-	-	\$ -	\$ -
193	w/o incentives	-	-	-	-	\$ -	\$ -
194	w/incentives	-	-	-	-	\$ -	\$ -
195	w/o incentives	-	-	-	-	\$ -	\$ -
196	w/incentives	-	-	-	-	\$ -	\$ -
197	w/o incentives	-	-	-	-	\$ -	\$ -
198	w/incentives	-	-	-	-	\$ -	\$ -
199	w/o incentives	-	-	-	-	\$ -	\$ -
200	w/incentives	-	-	-	-	\$ -	\$ -
201	w/o incentives	-	-	-	-	\$ -	\$ -
202	w/incentives	-	-	-	-	\$ -	\$ -
203	w/o incentives	-	-	-	-	\$ -	\$ -
204	w/incentives	-	-	-	-	\$ -	\$ -
205	w/o incentives	-	-	-	-	\$ -	\$ -
206	w/incentives	-	-	-	-	\$ -	\$ -
207	w/o incentives	-	-	-	-	\$ -	\$ -
208	w/incentives	-	-	-	-	\$ -	\$ -
209	w/o incentives	-	-	-	-	\$ -	\$ -
210	w/incentives	-	-	-	-	\$ -	\$ -
211	w/o incentives	-	-	-	-	\$ -	\$ -
212	w/incentives	-	-	-	-	\$ -	\$ -
213	w/o incentives	-	-	-	-	\$ -	\$ -
214	w/incentives	-	-	-	-	\$ -	\$ -
215	w/o incentives	-	-	-	-	\$ -	\$ -
216	w/incentives	-	-	-	-	\$ -	\$ -
217	w/o incentives	-	-	-	-	\$ -	\$ -
218	w/incentives	-	-	-	-	\$ -	\$ -
219	w/o incentives	-	-	-	-	\$ -	\$ -
220	w/incentives	-	-	-	-	\$ -	\$ -
221	w/o incentives	-	-	-	-	\$ -	\$ -
222	w/incentives	-	-	-	-	\$ -	\$ -
223	w/o incentives	-	-	-	-	\$ -	\$ -
224	w/incentives	-	-	-	-	\$ -	\$ -
225	w/o incentives	-	-	-	-	\$ -	\$ -
226	w/incentives	-	-	-	-	\$ -	\$ -
227	w/o incentives	-	-	-	-	\$ -	\$ -
228	w/incentives	-	-	-	-	\$ -	\$ -
229	w/o incentives	-	-	-	-	\$ -	\$ -
230	w/incentives	-	-	-	-	\$ -	\$ -
231	w/o incentives	-	-	-	-	\$ -	\$ -
232	w/incentives	-	-	-	-	\$ -	\$ -
233	w/o incentives	-	-	-	-	\$ -	\$ -
234	w/incentives	-	-	-	-	\$ -	\$ -
235	w/o incentives	-	-	-	-	\$ -	\$ -
236	w/incentives	-	-	-	-	\$ -	\$ -
237	w/o incentives	-	-	-	-	\$ -	\$ -
238	w/incentives	-	-	-	-	\$ -	\$ -
239	w/o incentives	-	-	-	-	\$ -	\$ -
240	w/incentives	-	-	-	-	\$ -	\$ -
241	w/o incentives	-	-	-	-	\$ -	\$ -
242	w/incentives	-	-	-	-	\$ -	\$ -
243	w/o incentives	-	-	-	-	\$ -	\$ -
244	w/incentives	-	-	-	-	\$ -	\$ -
245	w/o incentives
246	w/incentives
						\$ -	\$ -

Southwestern Public Service Company
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Depreciation and Amortization Rates

Table 45
Worksheet S

FERC Account	Name	Depreciation/ Amortization Rate (%)
Electric Intangible		
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmission		
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.

Southwestern Public Service Company
Worksheet T.1
Tax Rate Change Summary

Worksheet T.1
Table 46

		Year = 2021							
		FAS 109 Regulatory Assets/(Liabilities)						Totals	References
Line No.		190	281	282	283	182.3	254		
1	Total Deferred Tax Plant Balance	90,914,763	(1,035,635)	(1,398,033,524)	(18,969,777)			(1,327,124,173)	
2	Total Deferred Tax Non-Plant Balance	399,148,424			(213,008,274)			186,140,150	
3	Income taxes related to Excess/Deficient deferred income tax regulatory assets and liabilities	(27,122,043)	-	510,130,850		51,547,818	8,541,879	543,098,504	B
4	Flow Through	319,365		(91,269)				228,096	C
5	Investment Tax Credit Regulatory Differences							-	C
6	AFUDC Equity Regulatory Differences			(40,984,628)				(40,984,628)	C
7	Adjust FAS 106 impact							-	C
8	December 31 Balance	463,260,509	(1,035,635)	(928,978,571)	(231,978,051)	51,547,818	8,541,879	(638,642,051)	D
9		A1	A3	A4	A6	A7	A8		
10	FF1 total	463,260,511	(1,035,635)	(928,978,570)	(231,978,050)	51,547,818	8,541,879	(638,642,047)	
11		(2)	-	(1)	(1)	(0)	0	(4)	
12		(Excess)/Deficient Amortization						Totals	References
13		190	281	282	283	182.3	254		
14	Account 410.1	1,060,511	-	-	-	1,436,498		2,497,009	E
15	Account 411.1	-	-	(14,986,805)	-		(4,155,466)	(19,142,271)	F
16	Adjust FAS 106 impact	-	-	-				-	
17	(Excess)/Deficient Amortization	1,060,511	-	(14,986,805)	-	1,436,498	(4,155,466)	(16,645,262)	
18		A2		A5		A9	A9		
19	FF1 total	1,060,511		(14,986,804)			(2,718,967)	(16,645,260)	
20		0	-	(1)	-		(1)	(2)	

Footnotes

- A

1

Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base

2

Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort

3

Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base

4

Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base

5

Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort

6

Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base

7

Account No. 182.3 - FERC Form No. 1 Page 232, column f, Attachment O, WsD.3 Non-Plant Excess ADIT

8

Account No. 254 - FERC Form No. 1 Page 278, footnote data, , Attachment O, WsD.3 Non-Plant Excess ADIT

9

See Financial Statement Footnote 4 for Income Taxes showing the nonplant amortization in total, Attachment O, WsD.4 Excess ADIT Amort
- B

Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

ADIT FERC Account	Columns
190	A
281	*
282	C and D
283	E*
182.3	B
254	F

* All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.

- C

The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order

No. 864 in order to tie to inputs used in the formula rate tariff.

- D
- The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.
- E
- The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.
- F
- The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

Southwestern Public Service Company
Worksheet T.2
Post TCJA Summary

Worksheet T.2
Table 47

		Year = 2021	FAS 109 Post TCJA Regulatory Assets/(Liabilities)					Totals	References
Line No.		190	281	282	283	182.3	254		
1	Total Deferred Tax Plant Balance	90,914,763	(1,035,635)	(1,398,033,524)	(18,969,777)			(1,327,124,173)	
2	Total Deferred Tax Non-Plant Balance	399,148,424			(213,008,274)			186,140,150	
3	Income taxes related to Excess/Deficient deferred income tax regulatory assets and liabilities	(27,122,043)	-	510,130,850		51,547,818	8,541,879	543,098,504	B
4	Flow Through	319,365		(91,269)				228,096	C
5	Investment Tax Credit Regulatory Differences							-	C
6	AFUDC Equity Regulatory Differences			(40,984,628)				(40,984,628)	C
7	Adjust FAS 106 impact								
8	LESS Pre TCJA amounts	(69,784)		968,178				898,395	C
9	December 31 Balance Without Pre TCJA Amounts	463,190,725	(1,035,635)	(928,010,393)	(231,978,051)	51,547,818	8,541,879	(637,743,657)	D
10		A1	A3	A4	A6	A7	A8		
11	FF1 total (Pre TCJA Amounts Included)	463,260,511	(1,035,635)	(928,978,570)	(231,978,050)	51,547,818	8,541,879	(638,642,047)	
12		(2)	-	(1)	(1)	(0)	0	(4)	
13		(Excess)/Deficient Amortization					Totals	References	
14		190	281	282	283	182.3	254		
15	Account 410.1	1,058,037	-	-	-	1,436,498		2,494,535	E
16	Account 411.1	-	-	(14,951,845)	-		(4,155,466)	(19,107,311)	F
17	Adjust FAS 106 impact	-	-	-				-	
18	(Excess)/Deficient Amortization	1,058,037	-	(14,951,845)	-	1,436,498	(4,155,466)	(16,612,776)	
19		A2		A5		A9	A9		
20	Total	1,060,511		(14,986,804)			(2,718,967)	(16,645,260)	
21	PreTCJA elimination	2,474		(26,385)				(23,911)	
22									

Footnotes

- A

1

Account No. 190 - FERC Form No. 1 Page 234, column c, Attachment O, WsD Avg Rate Base
* footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.

2

Account No. 190 - FERC Form No. 1 Page 234, footnote data, Attachment O, WsD.4 Excess ADIT Amort
* footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.

3

Account No. 281 - FERC Form No. 1 Pages 272-273, column k, Attachment O, WsD Avg Rate Base

4

Account No. 282 - FERC Form No. 1 Pages 274-275, column k, Attachment O, WsD Avg Rate Base
* footnote data on FERC Form No. 1 Page 234 includes both pre and post TCJA (Excess)/Deficient Amortization.

5

Account No. 282 - FERC Form No. 1 Pages 274-275, footnote data, Attachment O, WsD.4 Excess ADIT Amort
* footnote data on FERC Form No. 1 Pages 274-275 includes both pre and post TCJA (Excess)/Deficient Amortization.

6

Account No. 283 - FERC Form No. 1 Pages 276-277, column k, Attachment O, WsD Avg Rate Base

7

Account No. 182.3 - FERC Form No. 1 Page 232, column f, Attachment O, WsD.3 Non-Plant Excess ADIT

8

Account No. 254 - FERC Form No. 1 Page 278, footnote data, , Attachment O, WsD.3 Non-Plant Excess ADIT

9

See Financial Statement Footnote 4 for Income Taxes showing the nonplant amortization in total, Attachment O, WsD.4 Excess ADIT Amort.
- B

Rate base adjustments associated with each ADIT FERC account can be found on "WsT.3 Rem. Walkforward" tab for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each ADIT FERC account (i.e., 190, 281, 282 and 283).

ADIT FERC Account	Columns
190	A
281	*
282	C and D

283

182.3

254

*E**

B

F

** All plant related excess deferred income taxes for accounts 281 and 283 are included in Columns C or D on "WsT.3 Rem. Walkforward" for FERC Form 1 reporting purposes.*

- C

The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show ratemaking adjustments for the applicable rate year. This table includes more than the Excess/Deficient ADIT information required by FERC in Order No. 864 in order to tie to inputs used in the formula rate tariff.
- D

The purpose of the '(Excess)/Deficient Amortization' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account. In the formula rate template, income taxes are calculated on the tab labeled "ARR-Actual Data", in Attachment O. After TCJA, SPS added lines 287.1, 287.2, 289.1 and 289.2 for the inclusion of the excess/deficient ADIT amortization.
- E

The (Excess)/Deficient Amortization booked to Account 410.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.
- F

The (Excess)/Deficient Amortization booked to Account 411.1 can be found on "WsT.3 Rem. Walkforward" within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year. Both the protected and unprotected portions for each amortization method/period need to be added together for each account (i.e., 190, 281, 282 and 283) to calculate the total amortization. If the sum is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

Southwestern Public Service Company
Worksheet T.3
ADIT Remeasurement Walkforward

Worksheet T.3
Table 48

Line No.	Year = 2021 FERC Account	A 190	B 190	C 182.3	D 182.3	E 281	F 281	G 282	H 282	I 283	J 283	K 254	L 254	M Total	N Total	O Total
		Protected Plant ARAM	Unprotected Plant ARAM	Protected Nonplant 44 years	Unprotected Nonplant 5 years	Protected Plant ARAM	Unprotected Plant ARAM	Protected Plant ARAM	Unprotected Plant ARAM	Protected Plant ARAM	Unprotected Plant ARAM	Protected Nonplant	Unprotected Nonplant 5 years	190/281/282/283	182.3	254
1	ADIT Type															
2	Amortization Methodology/Period															
3																
4	Balance as of 01/01/2017	-	(52,413)	-	-	-	-	821,851	77,905					847,343	-	-
5	Tax Rate Change Remeasurement - Excess							363,921,009	82,948,561				22,933,186	446,869,571	-	22,933,186
6	Write-down of Nonutility ADIT		5,795,355						(1,912,909)					3,882,446	-	-
7	Tax Rate Change Remeasurement - Deficient		(32,924,304)	(33,577,078)	(3,047,450)									(32,924,304)	(36,624,527)	-
8	State apportionment rate change/close to filing on prior year impacts and flow through															
9	Reserves		(272,680)					1,014,134	265,356					1,006,810	-	-
10	Amortization of Excess/Deficient ADIT		(11,657)	1,678,854	152,372			(41,455)	(17,580)				(1,146,659)	-	1,831,226	(1,146,659)
11														(70,692)	-	-
12	Balance as of 12/31/2017	-	(27,465,699)	(31,898,224)	(2,895,077)	-	-	365,715,539	81,361,332	-	-	-	21,786,526	419,611,173	(34,793,301)	21,786,526
13																
14	Tax Rate for Income Tax Gross-Up	22.1370%	22.1370%	22.1370%	22.1370%	22.1370%	22.1370%	22.1370%	22.1370%				22.1370%			
15	Income Tax Gross-Up	-	(7,808,692)	(9,068,890)	(823,091)	-	-	103,975,507	23,131,600				6,194,063	119,298,415	(9,891,981)	6,194,063
16																
17	TXGMT-Regulatory (ADIT + Gross-Up)		707,257											707,257	-	-
18																
19	Balance as of 12/31/2017 (Grossed-Up)	-	(34,567,134)	(40,967,114)	(3,718,168)	-	-	469,691,046	104,492,933	-	-	-	27,980,589	539,616,845	(44,685,282)	27,980,589
20																
21																
22	Balance as of 01/01/2018	-	(27,465,699)	(31,898,224)	(2,895,077)	-	-	365,715,539	81,361,332	-	-	-	21,786,526	419,611,173	(34,793,301)	21,786,526
23	Tax Rate Change Remeasurement - Excess							8,133,065	781,841				(8,260)	8,914,906	-	(8,260)
24	Write-down of Nonutility ADIT		(305,165)						6,046					(299,119)	-	-
25	Tax Rate Change Remeasurement - Deficient		(317,072)	(9,608,391)	(443)									(317,072)	(9,608,834)	-
26	Deferral of ARAM activity		(476,506)											(476,506)	-	-
27	State apportionment rate change/close to filing on prior year impacts and flow through															
28	Reserves		711,195					(2,487,573)	1,352,220					(424,157)	-	-
29	Amortization of Excess/Deficient ADIT		1,112,754	485,460	421,317			(7,855,407)	(3,778,604)				(3,850,334)	(10,521,257)	906,777	(3,850,334)
30																
31	Balance as of 12/31/2018	-	(26,740,493)	(41,021,155)	(2,474,203)	-	-	363,505,626	79,722,834	-	-	-	17,927,932	416,487,967	(43,495,358)	17,927,932
32																
33	Tax Rate for Income Tax Gross-Up	22.1104%	22.1104%	22.1104%	22.1104%	22.1104%	22.1104%	22.1104%	22.1104%				22.1104%			
34	Income Tax Gross-Up	-	(7,589,945)	(11,644,612)	(702,348)	-	-	103,187,779	22,630,797				5,089,174	118,228,632	(12,346,960)	5,089,174
35																
36	TXGMT-Regulatory (ADIT + Gross-Up)		792,987											792,987	-	-
37																
38	Balance as of 12/31/2018 (Grossed-Up)	-	(33,537,451)	(52,665,766)	(3,176,552)	-	-	466,693,405	102,353,632	-	-	-	23,017,107	535,509,586	(55,842,318)	23,017,107
39																
40	Balance as of 01/01/2019	-	(26,740,493)	(41,021,155)	(2,474,203)	-	-	363,505,626	79,722,834	-	-	-	17,927,932	416,487,967	(43,495,358)	17,927,932
41	State apportionment rate change/close to filing on prior year impacts and flow through															
42	Reserves		35,806					(1,399,537)	(252,144)					(1,615,876)	-	-
43	Tax Rate Change Remeasurement - Deficient			487,114	(1)									-	487,113	-
44	Deferral of ARAM activity		89,253											89,253	-	-
45	Amortization of Excess/Deficient ADIT		979,115	693,230	615,998			(7,520,418)	(3,453,834)				(3,992,017)	(9,995,137)	1,309,228	(3,992,017)
46																
47	Balance as of 12/31/2019	-	(25,636,320)	(39,840,811)	(1,858,206)	-	-	354,585,670	76,016,857	-	-	-	13,935,915	404,966,207	(41,699,017)	13,935,915
48																
49	Tax Rate for Income Tax Gross-Up	22.1625%	22.1625%	22.1625%	22.1625%	22.1625%	22.1625%	22.1625%	22.1625%				22.1625%			
50	Income Tax Gross-Up	-	(7,298,533)	(11,343,786)	(529,083)	-	-	100,960,397	21,644,113	-	-	-	3,967,942	115,305,978	(11,872,869)	3,967,942
51																
52	Reserves Net of Gross-up													-	-	-
53	TXGMT-Regulatory (ADIT + Gross-Up)		1,011,213											1,011,213	-	-
54																
55	Balance as of 12/31/2019 (Grossed-Up)	-	(31,923,639)	(51,184,597)	(2,387,289)	-	-	455,546,067	97,660,970	-	-	-	17,903,858	521,283,398	(53,571,886)	17,903,858
56																
57	Balance as of 01/01/2020	-	(25,636,320)	(39,840,811)	(1,858,206)	-	-	354,585,670	76,016,857	-	-	-	13,935,915	404,966,207	(41,699,017)	13,935,915
58	State apportionment rate change/close to filing on prior year impacts and flow through															
59	Reserves		(171,113)					(2,144,977)	(473,872)					(2,789,962)	-	-
60	Deferral of ARAM activity		387,253											387,253	-	-
61	Reserves			(1,678,854)	(152,372)								1,146,659	-	(1,831,226)	1,146,659
62	Amortization of Excess/Deficient ADIT		1,076,537	1,456,348	596,291			(9,774,687)	(4,379,744)				(4,291,982)	(13,077,894)	2,052,639	(4,291,982)
63																
64	Balance as of 12/31/2020	-	(24,343,642)	(40,063,317)	(1,414,287)	-	-	342,666,006	71,163,241	-	-	-	10,790,593	389,485,604	(41,477,604)	10,790,593
65																
66	Tax Rate for Income Tax Gross-Up	22.1625%	22.1625%	22.2562%	22.2562%	22.1625%	22.1625%	22.1625%	22.1625%				22.2562%			
67	Income Tax Gross-Up	-	(6,931,312)	(1												

87	The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 1/1/17. Subsequent versions will at a minimum show the prior year and current year balances.
88	
89	
90	The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.
91	In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method ("ARAM") as the amortization method for protected excess ADIT. In addition, SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.
92	
93	
94	
95	References are to Footnote Pages:
96	1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)
97	2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)
98	3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"
	4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

89	The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.
90	
91	In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method ("ARAM") as the amortization method for protected excess ADIT. In addition, SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.
92	
93	References are to Footnote Pages in FF1:
94	
95	1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)
96	2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)
97	3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"
98	4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

Southwestern Public Service Company																	Worksheet T.5
Worksheet T.5																	Table 50
ADIT Pre TCJA Remeasurement Walkforward																	
	Year = 2021	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
Line No.	FERC Account	190	190	182.3	182.3	281	281	282	282	283	283	254	254	Total	Total	Total	
1	ADIT Type	Protected Plant	Unprotected Plant	Protected Nonplant	Unprotected Nonplant	Protected Plant	Unprotected Plant	Protected Plant	Unprotected Plant	Protected Plant	Unprotected Plant	Protected Nonplant	Unprotected Nonplant	190/281/282/283	182.3	254	
2	Amortization Methodology/Period	ARAM	ARAM	44 years	5 years	ARAM	ARAM	ARAM	ARAM	ARAM	ARAM		5 years				
3																	
4	Balance as of 01/01/2017	-	(52,413)	-	-	-	-	821,851	77,905					847,343	-	-	
5	Tax Rate Change Remeasurement - Excess													-	-	-	
6	Write-down of Nonutility ADIT													-	-	-	
7	Tax Rate Change Remeasurement - Deficient													-	-	-	
8	State apportionment rate change/close to filing on prior year impacts and flow through													-	-	-	
9	Reserves													-	-	-	
10	Amortization of Excess/Deficient ADIT		(11,657)					(41,455)	(17,580)					(70,692)	-	-	
11																	
12	Balance as of 12/31/2017	-	(64,070)	-	-	-	-	780,396	60,325	-	-	-	-	776,650	-	-	
13																	
14	Tax Rate for Income Tax Gross-Up	22.14%	22.14%	22.14%	22.14%	22.14%	22.14%	22.14%	22.14%				22.14%				
15	Income Tax Gross-Up	-	(18,216)	-	-	-	-	221,872	17,151				-	220,807	-	-	
16																	
17	TXGMT-Regulatory (ADIT + Gross-Up)													-	-	-	
18																	
19	Balance as of 12/31/2017 (Grossed-Up)	-	(82,286)	-	-	-	-	1,002,268	77,475	-	-	-	-	997,458	-	-	
20																	
21																	
22	Balance as of 01/01/2018	-	(64,070)	-	-	-	-	780,396	60,325	-	-	-	-	776,650	-	-	
23	Tax Rate Change Remeasurement - Excess													-	-	-	
24	Write-down of Nonutility ADIT													-	-	-	
25	Tax Rate Change Remeasurement - Deficient													-	-	-	
26	Deferral of ARAM activity													-	-	-	
27	State apportionment rate change/close to filing on prior year impacts and flow through													-	-	-	
28	Amortization of Excess/Deficient ADIT		2,596					(16,763)	(2,802)					(16,968)	-	-	
29																	
30	Balance as of 12/31/2018	-	(61,475)	-	-	-	-	763,634	57,523	-	-	-	-	759,682	-	-	
31																	
32	Tax Rate for Income Tax Gross-Up	22.11%	22.11%	22.11%	22.11%	22.11%	22.11%	22.11%	22.11%				22.11%				
33	Income Tax Gross-Up	-	(17,451)	-	-	-	-	216,771	16,329				-	215,650	-	-	
34																	
35	TXGMT-Regulatory (ADIT + Gross-Up)													-	-	-	
36																	
37	Balance as of 12/31/2018 (Grossed-Up)	-	(78,925)	-	-	-	-	980,405	73,852	-	-	-	-	975,332	-	-	
38																	
39																	
40	Balance as of 01/01/2019	-	(61,475)	-	-	-	-	763,634	57,523	-	-	-	-	759,682	-	-	
41	State apportionment rate change/close to filing on prior year impacts and flow through													-	-	-	
42	Tax Rate Change Remeasurement - Deficient													-	-	-	
43	Deferral of ARAM activity													-	-	-	
44	Amortization of Excess/Deficient ADIT		2,284					(16,048)	(2,561)					(16,325)	-	-	
45																	
46	Balance as of 12/31/2019	-	(59,191)	-	-	-	-	747,586	54,962	-	-	-	-	743,358	-	-	
47																	
48	Tax Rate for Income Tax Gross-Up	22.16%	22.16%	22.16%	22.16%	22.16%	22.16%	22.16%	22.16%				22.16%				
49	Income Tax Gross-Up	-	(16,851)	-	-	-	-	212,858	15,650	-	-	-	-	211,658	-	-	
50																	
51	Reserves Net of Gross-up													-	-	-	
52	TXGMT-Regulatory (ADIT + Gross-Up)													-	-	-	
53																	
54	Balance as of 12/31/2019 (Grossed-Up)	-	(76,042)	-	-	-	-	960,444	70,613	-	-	-	-	955,015	-	-	
55																	
56																	
57	Balance as of 01/01/2020	-	(59,191)	-	-	-	-	747,586	54,962	-	-	-	-	743,358	-	-	
58	State apportionment rate change/close to filing on prior year impacts and flow through													-	-	-	
59	Deferral of ARAM activity													-	-	-	
60	Reserves			-	-								-	-	-	-	
61	Amortization of Excess/Deficient ADIT		2,511	1,456,348	596,291			(20,858)	(3,247)					(21,594)	2,052,639	-	
62																	
63	Balance as of 12/31/2020	-	(56,679)	1,456,348	596,291	-	-	726,728	51,715	-	-	-	-	721,763	2,052,639	-	
64																	
65	Tax Rate for Income Tax Gross-Up	22.16%	22.16%	22.26%	22.26%	22.16%	22.16%	22.16%	22.16%				22.26%				
66	Income Tax Gross-Up	-	(16,138)	416,918	170,704	-	-	206,922	14,726				-	205,509	587,622	-	
67																	
68	TXGMT-Regulatory (ADIT + Gross-Up)													-	-	-	
69																	
70	Balance as of 12/31/2020 (Grossed-Up)	-	(72,818)	1,873,266	766,995	-	-	933,649	66,441	-	-	-	-	927,272	2,640,261	-	
71																	
72																	
73	Balance as of 01/01/2021	-	(56,679)	1,456,348	596,291	-	-	726,728	51,715	-	-	-	-	721,763	2,052,639	-	
74	State apportionment rate change/close to filing on prior year impacts and flow through													-	-	-	
75	Deferral of ARAM activity													-	-	-	
76	Amortization of Excess/Deficient ADIT		2,474					(23,406)	(2,979)					(23,911)	-	-	
77																	
78	Balance as of 12/31/2021	-	(54,205)	1,456,348	596,291	-	-	703,322	48,736	-	-	-	-	697,852	2,052,639	-	
79																	
80	Tax Rate for Income Tax Gross-Up	22.32%	22.32%	22.32%	22.32%	22.32%	22.32%	22.32%	22.32%				22.32%				
81	Income Tax Gross-Up	-	(15,578)	418,513	171,357	-	-	202,115	14,005	-	-	-	-	200,542	589,870	-	
82																	
83	TXGMT-Regulatory (ADIT + Gross-Up)													-	-	-	
84																	
85	Balance as of 12/31/2021 (Grossed-Up)	-	(69,784)	1,874,861	767,648	-	-	905,437	62,741	-	-	-	-	898,395	2,642,509	-	
86				1	4			2					3		4		
87	The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 1/1/17. Subsequent versions will at a minimum show the prior year and current year balances.																
88																	

89	The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.
90	
91	In accordance with IRS normalization rules, SPS is using the Average Rate Assumption Method ("ARAM") as the amortization method for protected excess ADIT. In addition, SPS is using (ARAM) as the amortization method for unprotected excess/deficient ADIT associated with NOL. All other unprotected non-plant items are using a 5 year amortization. The amortization method associated with protected and unprotected excess/deficient deferred income taxes result from changes to income tax laws, income tax rates (Federal and State), State apportionment percentages and other actions taken by a taxing authority.
92	
93	References are to Footnote Pages in FF1:
94	
95	1 - Account 190 - FERC Form No. 1 Page 234 footnote "b" (The "Total Regulatory" amount included in Schedule Page: 234, Column c)
96	2 - Account 282 - FERC Form No. 1 Page 274-275 footnote "a" (The "Total Regulatory" amount included in Schedule Page: 274-275, Column k)
97	3 - Account 254 - FERC Form No. 1 Page 278 footnote "d"
98	4 - Account 182.3 - FERC Form No. 1 Page 232, Column "f"

Southwestern Public Service Company
Worksheet T.6
Remeasurement Calculation for Tax Rate Change

Worksheet T.6
Table 51

Line No.	Temporary Differences Description	Protected / Unprotected	Temporary Difference Amount	Old Tax Rate *	FAS 109 ADIT Prior to Rate Change	New Tax Rate **	FAS 109 ADIT at New Rate	Excess / (Deficient)	Protected	Unprotected
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
					(Col. 3 * Col. 4)		(Col. 3 * Col. 6)	(Col. 7 - Col. 5)		
1	TCJA									
2	Account 190									
3	Plant-Normalized	U	238,607,849	35.94%	85,744,924	22.14%	52,820,620	(32,924,304)	-	(32,924,304)
4	Write down of Excess on Non Utility Property				(5,795,355)			5,795,355	-	5,795,355
5	Non-plant Federal Rate (NOL)	P	88,297,448	35.00%	30,904,107	21.00%	18,542,464	(12,361,643)	(12,361,643)	-
6	Non-plant Retail Regulatory NOL	P	153,898,415	35.92%	55,283,927	22.14%	34,068,492	(21,215,435)	(21,215,435)	-
7	Non-plant Federal Rate	U	195,076	35.00%	68,277	21.00%	40,966	(27,311)	-	(27,311)
8	Non-plant Composite Rate	U	22,069,008	35.94%	7,930,607	22.14%	4,885,416	(3,045,191)	-	(3,045,191)
9	Recoverable Non-plant Federal Rate on State	U	2,650,206	4.39%	116,312	5.33%	141,364	25,052	-	25,052
10	Subtotal 190		505,718,001		174,252,798		110,499,322	(63,753,476)	(33,577,078)	(30,176,399)
11										
12	Account 281									
13	Plant-Normalized	P	(3,210,321)	35.94%	(1,153,645)	22.14%	(710,669)	442,976	442,976	-
14	Subtotal 281		(3,210,321)		(1,153,645)		(710,669)	442,976	442,976	-
15										
16	Account 282									
17	Plant-Normalized-Protected	P	(2,565,992,839)	35.94%	(922,102,357)	22.14%	(568,033,835)	354,068,522	354,068,522	-
18	Plant-Normalized-Unprotected	U	(599,045,987)	35.94%	(215,270,171)	22.14%	(132,610,810)	82,659,361	-	82,659,361
19	TX GMT-Production		(2,021,493,680)		(684,691)		(684,691)	-	-	-
20	TX GMT-Transmission & Distribution		(723,151,205)		(1,901,760)		(1,901,760)	-	-	-
21	Write down of Excess on Non Utility Property				1,912,909			(1,912,909)	-	(1,912,909)
22	Subtotal 282		(5,909,683,711)		(1,138,046,069)		(703,231,096)	434,814,973	354,068,522	80,746,451
23										
24	Account 283									
25	Plant-Normalized-Protected	P	(68,192,277)	35.94%	(24,505,236)	22.14%	(15,095,724)	9,409,511	9,409,511	-
26	Plant-Normalized-Unprotected	U	(2,095,886)	35.94%	(753,167)	22.14%	(463,966)	289,201	-	289,201
27	Non-plant Federal Rate	U	(1,252,467)	35.00%	(438,363)	21.00%	(263,018)	175,345		175,345
28	Non-plant Federal Composite Rate	U	(164,929,820)	35.94%	(59,268,355)	22.14%	(36,510,514)	22,757,840		22,757,840
29	Subtotal 283		(236,470,450)		(84,965,121)		(52,333,223)	32,631,898	9,409,511	23,222,386
30										
31	Total				(1,049,912,036)		(645,775,666)	404,136,370	330,343,932	73,792,439

In December 2017, the President of the United States signed into law the Tax Cuts and Jobs Act (“TCJA”), which enacted significant changes to the Internal Revenue Code including a reduction in the U.S. federal corporate income tax rate from 35% to 21% effective for tax years beginning after 2017. SPS was required to remeasure its deferred income tax assets and liabilities at the new federal corporate income tax rate as of the date of the enactment of the TCJA, which resulted in lower net deferred tax liabilities and the establishment of a net excess deferred income tax regulatory liability. The excess deferred income tax impacts are reported in Column 8.

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190.
Excess Deferred Income Taxes related to FERC Acct. 281 and FERC Acct. 283 were reclassified to FERC 282.

Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate	Statutory Tax Rate	Old Tax Rate	Statutory Tax Rate	Net Tax Rate
	[1]	[2]	(1) * (2)	[2]	(1) * (2)
Kansas	0.3008%	7.0000%	0.0211%	7.0000%	0.0211%
New Mexico	22.3817%	6.2000%	1.3877%	6.2000%	1.3877%
Oklahoma	0.5070%	6.0000%	0.0304%	6.0000%	0.0304%
Composite State Income Tax Rate			1.4392%		1.4392%
Federal Statutory Tax Rate	35.0000%	100.0000%	35.0000%	100.0000%	21.0000%
State Benefit Offset			-0.5037%		-0.3022%
Composite Federal Income Tax Rate			34.4963%		20.6978%
Composite Federal and State Income Tax Rates - Combined			35.9355% *		22.1370% **

Southwestern Public Service Company
Worksheet T.7
Remeasurement Calculation for Tax Rate Change (Return True-Up)

Worksheet T.7
Table 52

Line No.	Temporary Differences Description	Protected / Unprotected	Temporary Difference Amount	Old Tax Rate *	FAS 109 ADIT Prior to Rate Change	New Tax Rate **	FAS 109 ADIT at New Rate	Excess / (Deficient)	Protected	Unprotected
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
					(Col. 3 * Col. 4)		(Col. 3 * Col. 6)			
1	TCJA									
2	Account 190									
3	Plant-Normalized	U	240,036,868	35.96%	86,313,897	22.11%	53,073,112	(33,240,786)	-	(33,240,786)
4	Write down of Excess on Non Utility Property								-	-
5	Non-plant Federal Rate (NOL)	P	124,267,658	35.00%	43,493,680	21.00%	26,096,208	(17,397,472)	(17,397,472)	-
6	Non-plant Retail Regulatory NOL	P	184,199,975	35.00%	64,469,991	21.00%	38,681,995	(25,787,997)	(25,787,997)	-
7	Non-plant Federal Rate	U	197,153	35.00%	69,004	21.00%	41,402	(27,601)	-	(27,601)
8	Non-plant Composite Rate	U	22,068,957	35.96%	7,935,687	22.16%	4,891,562	(3,044,125)	-	(3,044,125)
9	Recoverable Non-plant Federal Rate on	U	2,594,991	4.26%	110,653	5.18%	134,487	23,834	-	23,834
10	Subtotal 190		573,365,601		202,392,912		122,918,766	(79,474,147)	(43,185,469)	(36,288,678)
11										
12	Account 281									
13	Plant-Normalized	P	(3,210,301)	35.96%	(1,154,379)	22.11%	(709,810)	444,569	444,569	-
14	Subtotal 281		(3,210,301)		(1,154,379)		(709,810)	444,569	444,569	-
15										
16	Account 282									
17	Plant-Normalized-Protected	P	(2,606,510,052)	35.96%	(937,264,523)	22.11%	(576,309,798)	360,954,725	360,954,725	-
18	Plant-Normalized-Unprotected	U	(602,497,771)	35.96%	(216,649,764)	22.11%	(133,214,667)	83,435,096	-	83,435,096
19	TX GMT-Production						-	-	-	-
20	TX GMT-Transmission & Distribution						-	-	-	-
21	Write down of Excess on Non Utility Property				1,912,909			(1,912,909)	-	(1,912,909)
22	Subtotal 282		(3,209,007,823)		(1,152,001,378)		(709,524,466)	442,476,912	360,954,725	81,522,187
23										
24	Account 283									
25	Plant-Normalized-Protected	P	(76,535,092)	35.96%	(27,520,948)	22.11%	(16,922,215)	10,598,733	10,598,733	-
26	Plant-Normalized-Unprotected	U	(2,132,448)	35.96%	(766,798)	22.11%	(471,493)	295,306	-	295,306
27	Non-plant Federal Rate	U	(1,252,467)	35.00%	(438,363)	21.00%	(263,018)	175,345		175,345
28	Non-plant Federal Composite Rate	U	(164,927,312)	35.96%	(59,305,554)	22.16%	(36,555,974)	22,749,580		22,749,580
29	Subtotal 283		(244,847,320)		(88,031,663)		(54,212,700)	33,818,964	10,598,733	23,220,231
30										
31	Total				(1,038,794,508)		(641,528,210)	397,266,298	328,812,558	68,453,740

During 2018, upon finalizing the 2017 federal income tax return, SPS made minor revisions to the TCJA remeasurement which affected its deferred income tax balances as of the date of the TCJA enactment. Column 8 shows the revised impacts of the remeasurement

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190.
Excess Deferred Income Taxes related to FERC Acct. 281 and Ferc Acct. 283 were reclassified to FERC 282.

Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate	Statutory Tax Rate	Apportioned Tax Rate - Old	Statutory Tax Rate	Apportioned Tax Rate
	[1]	[2]	(1) * (2)		
Kansas	0.2830%	7.0000%	0.0198%	7.0000%	0.0198%
New Mexico	23.0016%	6.2000%	1.4261%	5.9000%	1.3571%
Oklahoma	0.4777%	6.0000%	0.0287%	6.0000%	0.0287%
Composite State Income Tax Rate			1.4746%		1.4056%
Federal Statutory Tax Rate	100.0000%	35.0000%	35.0000%	21.0000%	21.0000%
State Benefit Offset			-0.5160%		-0.2952%
Composite Federal Income Tax Rate			34.4840%		20.7048%
Composite Federal and State Income Tax Rates - Combined			35.9586% *		22.1104% **

Southwe Southwest Public Services
Worksheet T.8
Remeasurement Calculation for Tax Rate Change (Audit True-Up)

Worksheet T.8
Table 53

Line No.	Temporary Differences Description	Protected / Unprotected	Temporary Difference Amount	Old Tax Rate *	FAS 109 ADIT Prior to Rate Change	New Tax Rate **	FAS 109 ADIT at New Rate	Excess / (Deficient)	Protected	Unprotected
	(1)	(2)	(3)	(4)	(5) (Col. 3 * Col. 4)	(6)	(7) (Col. 3 * Col. 6)	(8)	(9)	(10)
1	TCJA									
2	Account 190									
3	Plant-Normalized	U		35.96%	-	22.11%	-	-	-	-
4	Write down of Excess on Non Utility Property								-	-
5	Non-plant Federal Rate (NOL)	P	123,196,984	35.00%	43,118,945	21.00%	25,871,367	(17,247,578)	(17,247,578)	-
6	Non-plant Retail Regulatory NOL	P	181,791,264	35.00%	63,626,942	21.00%	38,176,165	(25,450,777)	(25,450,777)	-
7	Non-plant Federal Rate	U	197,153	35.00%	69,004	21.00%	41,402	(27,601)	-	(27,601)
8	Non-plant Composite Rate	U	22,068,957	35.96%	7,935,688	22.16%	4,891,562	(3,044,126)	-	(3,044,126)
9	Recoverable Non-plant Federal Rate on State	U	2,594,991	4.26%	110,653	5.18%	134,487	23,834	-	23,834
10	Subtotal 190		329,849,349		114,861,231		69,114,983	(45,746,248)	(42,698,355)	(3,047,893)
11										
12	Account 281									
13	Plant-Normalized	P		35.96%	-	22.11%	-	-	-	-
14	Subtotal 281		-		-		-	-	-	-
15										
16	Account 282									
17	Plant-Normalized-Protected	P		35.96%	-	22.11%	-	-	-	-
18	Plant-Normalized-Unprotected	U		35.96%	-	22.11%	-	-	-	-
19	TX GMT-Production						-	-	-	-
20	TX GMT-Transmission & Distribution						-	-	-	-
21	Write down of Excess on Non Utility Property				-			-	-	-
22	Subtotal 282		-		-		-	-	-	-
23										
24	Account 283									
25	Plant-Normalized-Protected	P		35.96%	-	22.11%	-	-	-	-
26	Plant-Normalized-Unprotected	U		35.96%	-	22.11%	-	-	-	-
27	Non-plant Federal Rate	U	(1,252,467)	35.00%	(438,363)	21.00%	(263,018)	175,345		175,345
28	Non-plant Federal Composite Rate	U	(164,927,312)	35.96%	(59,305,554)	22.16%	(36,555,974)	22,749,580		22,749,580
29	Subtotal 283		(166,179,780)		(59,743,917)		(36,818,992)	22,924,925	-	22,924,925
30										
31	Total				55,117,314		32,295,991	(22,821,323)	(42,698,355)	19,877,032

During 2018, upon finalizing the 2017 federal income tax return, SPS made minor revisions to the TCJA remeasurement which affected its deferred income tax balances as of the date of the TCJA enactment. Column 8 shows the revised impacts of the remeasurement

Remeasurement worksheets will be utilized to quantify the impact of significant federal rate changes.

Deficient Deferred Income Taxes related to the Texas Gross Margin Tax (TX GMT-Prod and TX GMT-T&D) were reclassified From FERC Acct. 282 to FERC Acct. 190. Excess Deferred Income Taxes related to FERC Acct. 281 and Ferc Acct. 283 were reclassified to FERC 282.

Composite Federal and State Composite Tax Rate - Combined	Apportionment Rate [1]	Statutory Tax Rate [2]	Apportioned Tax Rate - Old Rate - (1) * (2)	Statutory Tax Rate	Apportioned Tax Rate
Kansas	0.2830%	7.0000%	0.0198%	7.0000%	0.0198%
New Mexico	23.0016%	6.2000%	1.4261%	5.9000%	1.3571%
Oklahoma	0.4777%	6.0000%	0.0287%	6.0000%	0.0287%
Composite State Income Tax Rate			1.4746%		1.4056%
Federal Statutory Tax Rate	100.0000%	35.0000%	35.0000%	21.0000%	21.0000%
State Benefit Offset			-0.5160%		-0.2952%
Composite Federal Income Tax Rate			34.4840%		20.7048%
Composite Federal and State Income Tax Rates - Combined			35.9586% *		22.1104% **

FERC rendition of the electronically filed tariff records in Docket No. ER24-00386-000
Filing Data:
CID: C000822
Filing Title: 2023-11-10 - SPS 864 Compliance Filing
Company Filing Identifier: 1524
Type of Filing Code: 80
Associated Filing Identifier:
Tariff Title: Transmission and Service Agreements Tariff
Tariff ID: 2001
Payment Confirmation:
Suspension Motion:

Tariff Record Data:
Record Content Description, Tariff Record Title, Record Version Number, Option Code:
Att O-SPS Formula Rate,, Wksht D.4 - Excess-Deficnt ADIT Amort-Table 21C, 0.1.0, A
Record Narative Name:
Tariff Record ID: 690
Tariff Record Collation Value: 98976826 Tariff Record Parent Identifier: 594
Proposed Date: 2020-01-27
Priority Order: 1000000000
Record Change Type: CHANGE
Record Content Type: 1
Associated Filing Identifier:

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Worksheet

Tariff

Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Retail, Production	Transmissio n	Plant Relate d	Labor Relate d	Total Inclu in Income Expens
<u>Identification</u>	<u>Total (Note 1)</u>	<u>& Other Related</u>	<u>Related</u>			<u>(d)+(e)+</u>
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)						
Subtotal						

Transmission Allocator [TP, GP or W/S]		-	-	-	-	
Total						

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 20yy

[illegible]**Southwestern Public Service Company**

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Retail, Production				Total Inclu
		& Other	Transmissio	Plant	Labor	in Income
<u>Identification</u>	<u>Total (Note</u>	<u>Related</u>	<u>Related</u>	<u>Related</u>	<u>Related</u>	Expense
	<u>1)</u>			<u>d</u>	<u>d</u>	<u>(d)+(e)+</u>
Pre TCJA Adjustments (Amortization from WP3 PRE TCJA)						
Subtotal						
Transmission Allocator [TP, GP or W/S]		-	-	-	-	
Total						

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 20yy

(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Retail, Production				Total Inclu
		& Other	Transmission	Pla	Labor	in Income
<u>Identification</u>	<u>Total (Note</u>	<u>Related</u>	<u>Related</u>	<u>nt Rel</u>	<u>Related</u>	Expense
	<u>1)</u>			<u>ate</u>	<u>d</u>	<u>(d)+(e)+</u>
				<u>d</u>		

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Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1

Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018 and are included in the 2018 True-Up)

Document Content(s)

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Exhibit No. SPS-0002.pdf.....41

Exhibit No. SPS-0003.pdf.....72

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